MARTIN MIDSTREAM PARTNERS LP Form 10-Q August 05, 2009

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2009

OR

• TRANSITION REPORT PURSUANT TO SECTION 13 or 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

to

For the transition period from _____

Commission File Number 000-50056

MARTIN MIDSTREAM PARTNERS L.P.

(Exact name of registrant as specified in its charter)

Delaware

05-0527861

(IRS Employer Identification No.)

(State or other jurisdiction of incorporation or organization)

r organization)

4200 Stone Road Kilgore, Texas 75662

(Address of principal executive offices, zip code)

Registrant s telephone number, including area code: (903) 983-6200

Indicate by check mark whether the registrant: (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes b No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes o No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer o Accelerated filer b Non-accelerated filer o Smaller reporting company o (Do not check if a smaller reporting company)

Indicated by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No \flat

The number of the registrant s Common Units outstanding at August 5, 2009 was 13,688,152. The number of the registrant s subordinated units outstanding at August 5, 2009 was 850,674.

	Page
PART I FINANCIAL INFORMATION	2
Item 1. Financial Statements 2	
Consolidated and Condensed Balance Sheets as of June 30, 2009 (unaudited) and December 31, 2008	
(audited)	2
Consolidated and Condensed Statements of Operations for the Three Months and Six Months Ended	2
June 30, 2009 and 2008 (unaudited) Consolidated and Condensed Statements of Capital for the Three Months and Six Months Ended	3
June 30, 2009 and 2008 (unaudited)	4
Consolidated and Condensed Statements of Comprehensive Income for the Three Months and Six	+
Months Ended June 30, 2009 and 2008 (unaudited)	5
Consolidated and Condensed Statements of Cash Flows for the Six Months Ended June 30, 2009 and	5
2008 (unaudited)	6
Item 2. Management s Discussion and Analysis of Financial Condition and Results of Operations	32
<u>item 2. Management 3 Discussion and Anarysis of 1 manetal Condition and Results of Operation</u> s	52
Item 3. Quantitative and Qualitative Disclosures about Market Risk	53
	5.4
Item 4. Controls and Procedures	54
PART II. OTHER INFORMATION	55
Item 1. Legal Proceedings	55
Item 1A. Risk Factors	55
Item 5. Other Information	55
Item 6. Exhibits	57
SIGNATURE EX-31.1	
EX-31.2	
<u>EX-32.1</u>	
EX-32.2 EX-99.1	

PART I FINANCIAL INFORMATION

Item 1. Financial Statements

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED AND CONDENSED BALANCE SHEETS (Dollars in thousands)

		June 30, 2009 naudited)		ecember 31, 2008 Audited)
Assets				
Cash	\$	9,573	\$	7,983
Accounts and other receivables, less allowance for doubtful accounts of \$754	Ψ),515	Ψ	7,705
and \$481		53,425		68,117
Product exchange receivables		7,603		6,924
Inventories		34,563		42,461
Due from affiliates		7,003		555
Fair value of derivatives		2,470		3,623
Other current assets		834		1,079
Total current assets		115,471		130,742
Property, plant, and equipment, at cost		532,206		537,381
Accumulated depreciation		(138,783)		(125,256)
Property, plant and equipment, net		393,423		412,125
Goodwill		37,268		37,405
Investment in unconsolidated entities		80,613		79,843
Fair value of derivatives		487		1,469
Other assets, net		6,219		7,332
	\$	633,481	\$	668,916
Liabilities and Capital				
Trade and other accounts payable	\$	58,483	\$	87,382
Product exchange payables		17,388		10,924
Due to affiliates		11,765		13,420
Income taxes payable		414		414
Fair value of derivatives		8,156		6,478
Other accrued liabilities		3,108		6,077
Total current liabilities		99,314		124,695
Long-term debt		297,200		295,000

Edgar Filing: MARTIN MIDSTREAM PARTNERS LI	P - Fo	rm 10-Q	
Deferred income taxes		8,324	8,538
Fair value of derivatives		1,961	4,302
Other long-term obligations		1,471	1,667
Total liabilities		408,270	434,202
Partners capital		228,744	239,649
Accumulated other comprehensive loss		(3,533)	(4,935)
Total partners capital		225,211	234,714
Commitments and contingencies			
	\$	633,481	\$ 668,916
See accompanying notes to consolidated and condensed financial statements.			

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED AND CONDENSED STATEMENTS OF OPERATIONS (Unaudited) (Dollars in thousands, except per unit amounts)

		Three Months Ended June 30,				Six Months Ended June 30,			
		2009	,	2008		2009		2008	
Revenues: Terminalling and storage	\$	9,982	\$	9,900	\$	19,581	\$	17,820	
Marine transportation	φ	9,982 15,101	φ	9,900 19,309	Φ	31,437	Φ	35,712	
Product sales:		10,101		19,009		01,107			
Natural gas services		74,822		182,025		165,688		389,117	
Sulfur services		19,343		86,027		45,929		156,252	
Terminalling and storage		9,020		10,882		22,539		22,258	
		103,185		278,934		234,156		567,627	
Total revenues		128,268		308,143		285,174		621,159	
Costs and expenses:									
Cost of products sold: Natural gas services		69,668		180,324		150 225		202 174	
Sulfur services		8,591		75,964		152,335 27,026		383,174 132,304	
Terminalling and storage		7,918		10,270		20,023		20,191	
reminaning and storage		7,910		10,270		20,025		20,171	
_		86,177		266,558		199,384		535,669	
Expenses: Operating expenses		23,519		26,195		47,407		50,412	
Selling, general and administrative		4,087		3,467		8,266		6,946	
Depreciation and amortization		8,511		7,614		16,916		14,954	
I		-)-		-) -		-))	
Total costs and expenses		122,294		303,834		271,973		607,981	
Other operating income (loss)		5,073		(14)		5,073		126	
Operating income		11,047		4,295		18,274		13,304	
Other income (expense):									
Equity in earnings of unconsolidated entities		1,028		4,372		3,088		7,882	
Interest expense		(4,183)		(3,895)		(8,852)		(8,638)	
Other, net		49		67		71		247	
Total other income (expense)		(3,106)		544		(5,693)		(509)	
Net income before taxes		7,941		4,839		12,581		12,795	
Income tax benefit (expense)		(16)		(522)		214		(461)	

Edgar Filing: MARTIN MIDSTREAM PARTNERS LP - Form 10-Q

Net income		7,925	\$	4,317	\$	12,795	\$	12,334
General partner s interest in net income Limited partners interest in net income	\$ \$	868 7,057	\$ \$	665 3,652	\$ \$	1,675 11,120	\$ \$	1,316 11,018
Net income per limited partner unit basic and diluted	\$	0.49	\$	0.25	\$	0.76	\$	0.76
Weighted average limited partner units basic Weighted average limited partner units	14,	532,826	14,	,532,826	14	4,532,826	14	,532,826
diluted	14,	537,737	14,	,535,779	14	1,537,119	14	,535,564
See accompanying notes to consolidated and condensed financial statements.								
		3						

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED AND CONDENSED STATEMENTS OF CAPITAL (Unaudited) (Dollars in thousands)

Partners Capital

		raru	iers Capita	I	General	Com	cumulated Other prehensive Income		
	Comn Unita		Subordi Units		Partner		(Loss)		Tatal
Balances January 1, 2008	Units 12,837,480	Amount \$ 244,520	1,701,346	Amount \$ (6,022)	Amount \$ 4,112	\$	(6,762)	\$	Total 235,848
Net income		9,958		1,060	1,316				12,334
Cash distributions		(18,229)		(2,416)	(1,535))			(22,180)
Unit-based compensation		34							34
Adjustment in fair value of derivatives							(9,539)		(9,539)
Balances June 30, 2008	12,837,480	\$ 236,283	1,701,346	\$ (7,378)	\$ 3,893	\$	(16,301)	\$	216,497
Balances January 1, 2009	13,688,152	\$ 239,333	850,674	\$ (3,688)		\$	4,004	\$	(4,935) \$234,714
Net income		10,470		650	1,675				12,795
Cash distributions		(20,532)		(1,276)	(1,923)	1			(23,731)
Unit-based compensation		31							31
Adjustment in fair value of derivatives							1,402		1,402
Balances June 30, 2009	13,688,152	\$ 229,302	850,674	\$ (4,314)	\$ 3,756	\$	(3,533)	\$	225,211

See accompanying notes to consolidated and condensed financial statements.

Table of Contents

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED AND CONDENSED STATEMENTS OF COMPREHENSIVE INCOME (Unaudited) (Dollars in thousands)

		nths Ended e 30,	Six Months Ended June 30,		
	2009	2008	2009	2008	
Net income	\$ 7,925	\$ 4,317	\$12,795	\$12,334	
Changes in fair values of commodity cash flow hedges	(431)	(8,700)	(12)	(8,487)	
Commodity cash flow hedging gains (losses) reclassified					
to earnings	(648)	41	(1,345)	(624)	
Changes in fair value of interest rate cash flow hedges	(317)	4,112	(940)	(428)	
Interest rate cash flow hedging gains reclassified to					
earnings	1,926		3,699		
Comprehensive income	\$ 8,455	\$ (230)	\$ 14,197	\$ 2,795	
See accompanying notes to consolidated and condensed fina	ncial statement	s.			

5

MARTIN MIDSTREAM PARTNERS L.P. CONSOLIDATED AND CONDENSED STATEMENTS OF CASH FLOWS (Unaudited) (Dollars in thousands)

	Six Months Endec June 30,		
	2009	2008	
Cash flows from operating activities:			
Net income	\$ 12,795	\$ 12,334	
A divetments to reconcile not income to not each movided by energing estivities.			
Adjustments to reconcile net income to net cash provided by operating activities: Depreciation and amortization	16,916	14,954	
Amortization of deferred debt issuance costs	562	559	
Deferred taxes	(214)	(155)	
Gain on sale of property, plant and equipment	(5,073)	(133)	
Equity in earnings of unconsolidated entities	(3,088)	(7,882)	
Distributions from unconsolidated entities	650	(7,002)	
Distributions in-kind from equity investments	2,316	5,621	
Non-cash mark-to-market on derivatives	2,874	5,021	
Other	31	34	
Change in current assets and liabilities, excluding effects of acquisitions and	51	54	
dispositions:			
Accounts and other receivables	14,661	(22,959)	
Product exchange receivables	(679)	(31,236)	
Inventories	7,898	(50,034)	
Due from affiliates	(2,392)	(6,011)	
Other current assets	245	(6,509)	
Trade and other accounts payable	(29,099)	64,546	
Product exchange payables	6,464	46,302	
Due to affiliates	7,789	2,595	
Income taxes payable	1,109	69	
Other accrued liabilities	(2,969)	(34)	
Change in other non-current assets and liabilities	(2,909) (100)	(224)	
Change in other non current assets and naointies	(100)	(22-1)	
Net cash provided by operating activities	29,587	27,039	
Cash flows from investing activities:			
Payments for property, plant and equipment	(25,428)	(52,756)	
Acquisitions, net of cash acquired		(5,983)	
Proceeds from sale of property, plant and equipment	19,610	404	
Return of investments from unconsolidated entities	380	600	
Distributions from (contributions to) unconsolidated entities for operations	(1,028)	75	
Net cash used in investing activities	(6,466)	(57,660)	

Cash flows from financing activities:

Table of Contents

Payments of long-term debt Proceeds from long-term debt Payments of debt issuance costs	(56,900) 59,100	(100,791) 160,770 (18)
Cash distributions paid	(23,731)	(22,180)
Net cash provided by (used in) financing activities	(21,531)	37,781
Net increase in cash Cash at beginning of period	1,590 7,983	7,160 4,113
Cash at end of period	\$ 9,573	\$ 11,273
See accompanying notes to consolidated and condensed financial statements. 6		

MARTIN MIDSTREAM PARTNERS L.P. NOTES TO CONSOLIDATED AND CONDENSED FINANCIAL STATEMENTS (Dollars in thousands, except where otherwise indicated) June 30, 2009 (Unaudited)

(1) General

Martin Midstream Partners L.P. (the Partnership) is a publicly traded limited partnership with a diverse set of operations focused primarily in the United States Gulf Coast region. Its four primary business lines include: terminalling and storage services for petroleum products and by-products, natural gas services, marine transportation services for petroleum products, and sulfur and sulfur based products processing, manufacturing, marketing and distribution.

The Partnership s unaudited consolidated and condensed financial statements have been prepared in accordance with the requirements of Form 10-Q and U.S. generally accepted accounting principles for interim financial reporting. Accordingly, these financial statements have been condensed and do not include all of the information and footnotes required by generally accepted accounting principles for annual audited financial statements of the type contained in the Partnership s annual reports on Form 10-K. In the opinion of the management of the Partnership s general partner, all adjustments and elimination of significant intercompany balances necessary for a fair presentation of the Partnership s results of operations, financial position and cash flows for the periods shown have been made. All such adjustments are of a normal recurring nature. Results for such interim periods are not necessarily indicative of the results of operations for the full year. These financial statements should be read in conjunction with the Partnership s audited consolidated financial statements and notes thereto included in the Partnership s annual report on Form 10-K for the year ended December 31, 2008 filed with the Securities and Exchange Commission (the SEC) on March 4, 2009.

(a) Use of Estimates

Management has made a number of estimates and assumptions relating to the reporting of assets and liabilities and the disclosure of contingent assets and liabilities to prepare these consolidated financial statements in conformity with U.S. generally accepted accounting principles. Actual results could differ from those estimates.

(b) Unit Grants

The Partnership issued 1,000 restricted common units to each of its three independent, non-employee directors under its long-term incentive plan in May 2008 from treasury units purchased by the Partnership in the open market for \$93. These units vest in 25% increments beginning in January 2009 and will be fully vested in January 2012.

The Partnership issued 1,000 restricted common units to each of its three independent, non-employee directors under its long-term incentive plan in May 2007. These units vest in 25% increments beginning in January 2008 and will be fully vested in January 2011.

The Partnership issued 1,000 restricted common units to each of its three independent, non-employee directors under its long-term incentive plan in January 2006. These units vest in 25% increments on the anniversary of the grant date each year and will be fully vested in January 2010.

The Partnership accounts for the transactions under *Emerging Issues Task Force 96-18* Accounting for Equity Instruments That are Issued to other than Employees for Acquiring, or in Conjunction with Selling, Goods or Services. The cost resulting from the share-based payment transactions was \$12 and \$17 for the three months ended June 30, 2009 and 2008, respectively, and \$31 and \$34 for the six months ended June 30, 2009 and 2008, respectively, and \$31 and \$34 for the six months ended June 30, 2007 to the Partnership in conjunction with the issuance of these restricted units in order to maintain its 2% general partner interest in the Partnership. The Partnership s general partner did not make a contribution attributable to the restricted units issued to its three independent, non-employee directors in May 2008, as such units were purchased in the open market by the Partnership for \$93.

MARTIN MIDSTREAM PARTNERS L.P. NOTES TO CONSOLIDATED AND CONDENSED FINANCIAL STATEMENTS (Dollars in thousands, except where otherwise indicated) June 30, 2009 (Unaudited)

(c) Incentive Distribution Rights

The Partnership s general partner, Martin Midstream GP LLC, holds a 2% general partner interest and certain incentive distribution rights (IDRs) in the Partnership. IDRs are a separate class of non-voting limited partner interest that may be transferred or sold by the general partner under the terms of the partnership agreement, and represent the right to receive an increasing percentage of cash distributions after the minimum quarterly distribution and any cumulative arrearages on common units once certain target distribution levels have been achieved. The Partnership is required to distribute all of its available cash from operat