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UNITED STATES

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

Quarterly Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the Quarterly Period ended June 30, 2015

Commission File No. 001-31446

CIMAREX ENERGY CO.

1700 Lincoln Street, Suite 3700

Denver, Colorado 80203

(303) 295-3995

Incorporated in the Employer Identification State of Delaware No. 45-0466694

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer," and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer	Accelerated filer	Non-accelerated filer	Smaller reporting company
		(Do not check if a smaller	
		reporting company)	

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No.

The number of shares of Cimarex Energy Co. common stock outstanding as of June 30, 2015 was 94,456,420.

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GLOSSARY

- Bbl/d—Barrels (of oil or natural gas liquids) per day
- Bbls—Barrels (of oil or natural gas liquids)
- Bcf-Billion cubic feet
- Bcfe-Billion cubic feet equivalent
- Btu—British thermal unit
- MBbls—Thousand barrels
- Mcf—Thousand cubic feet (of natural gas)
- Mcfe—Thousand cubic feet equivalent
- MMBbl/MMBbls—Million barrels
- MMBtu—Million British Thermal Units
- MMcf-Million cubic feet
- MMcf/d—Million cubic feet per day
- MMcfe-Million cubic feet equivalent
- MMcfe/d-Million cubic feet equivalent per day
- Net Acres-Gross acreage multiplied by working interest percentage
- Net Production-Gross production multiplied by net revenue interest
- NGL or NGLs-Natural gas liquids
- Tcf-Trillion cubic feet
- Tcfe—Trillion cubic feet equivalent

Energy equivalent is determined using the ratio of one barrel of crude oil, condensate or NGL to six Mcf of natural gas

CAUTIONARY INFORMATION ABOUT FORWARD-LOOKING STATEMENTS

Throughout this Form 10-Q, we make statements that may be deemed "forward-looking" statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities and Exchange Act of 1934, as amended. These forward-looking statements include, among others, statements concerning our outlook with regard to timing and amount of future production of oil and gas, price realizations, amounts, nature and timing of capital expenditures for exploration and development, plans for funding operations and capital expenditures, drilling of wells, operating costs and other expenses, marketing of oil, gas, and NGLs and other statements of expectations, beliefs, future plans and strategies, anticipated events or trends, and similar expressions concerning matters that are not historical facts. The forward-looking statements in this report are subject to risks and uncertainties that could cause actual results to differ materially from those expressed in or implied by the statements.

These risks and uncertainties include, but are not limited to, fluctuations in the price we receive for our oil and gas production, full cost ceiling impairments to the carrying values of our oil and gas properties, reductions in the quantity of oil and gas sold due to decreased industry-wide demand and/or curtailments in production from specific properties or areas due to mechanical, transportation, marketing, weather or other problems, operating and capital expenditures that are either significantly higher or lower than anticipated because the actual cost of identified projects varied from original estimates and/or from the number of exploration and development opportunities being greater or fewer than currently anticipated, and increased financing costs due to a significant increase in interest rates. In addition, exploration and development opportunities that we pursue may not result in economic, productive oil and gas properties. There are also numerous uncertainties inherent in estimating quantities of proved reserves, projecting future rates of production and the timing of development expenditures. These and other risks and uncertainties affecting us are discussed in greater detail in this report and in our other filings with the Securities and Exchange Commission.

PART I

ITEM 1 - Financial Statements

CIMAREX ENERGY CO.

Condensed Consolidated Balance Sheets

(Unaudited)

		ine 30,		ecember 31,
	2015 2014 (in thousands, except share dat		-	
Assets	(in mousailus, except share data		ft share data)	
Current assets:				
Cash and cash equivalents	\$	856,880	\$	405,862
Receivables, net	Ψ	319,370	Ŷ	412,108
Oil and gas well equipment and supplies		75,165		89,780
Deferred income taxes		6,961		13,475
Prepaid expenses		8,208		9,356
Other current assets		865		1,223
Total current assets		1,267,449		931,804
Oil and gas properties at cost, using the full cost method of accounting:				,
Proved properties		15,043,625		14,402,064
Unproved properties and properties under development, not being amortized		599,654		759,149
		15,643,279		15,161,213
Less — accumulated depreciation, depletion, amortization and impairment		(10,242,417)		(8,257,502)
Net oil and gas properties		5,400,862		6,903,711
Fixed assets, net		223,646		211,031
Goodwill		620,232		620,232
Other assets, net		56,315		58,515
	\$	7,568,504	\$	8,725,293
Liabilities and Stockholders' Equity				
Current liabilities:				
Accounts payable	\$	71,486	\$	138,051
Accrued liabilities		262,727		447,384
Revenue payable		164,671		190,892
Total current liabilities		498,884		776,327
Long-term debt		1,500,000		1,500,000
Deferred income taxes		1,177,289		1,754,706
Other liabilities		196,168		193,628
Total liabilities		3,372,341		4,224,661
Commitments and contingencies				
Stockholders' equity:				
Preferred stock, \$0.01 par value, 15,000,000 shares authorized, no shares issued				
		945		876

 Common stock, \$0.01 par value, 200,000,000 shares authorized, 94,456,420 and

 87,592,535 shares issued, respectively

 Paid-in capital
 2,737,008
 1,997,080

 Retained earnings
 1,457,298
 2,501,574

 Accumulated other comprehensive income
 912
 1,102

 4,196,163
 4,500,632
 \$ 7,568,504
 \$ 8,725,293

See accompanying notes to consolidated financial statements.

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CIMAREX ENERGY CO.

Consolidated Statements of Operations and Comprehensive Income (Loss)

(Unaudited)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2015	2014	2015	2014
		ds, except per		2014
Revenues:	(III tilousaile	us, except per	share data)	
Oil sales	\$ 259,344	\$ 354 882	\$ 455,349	\$ 679,953
Gas sales	106,374	⁽⁴⁾ 172,503		342,600
NGL sales	49,477	95,470	95,077	185,427
Gas gathering and other	9,141	14,284	17,411	26,748
Gas marketing, net	(53)	(470)	112	1,157
Gas marketing, het	424,283	636,669		1,235,885
Costs and expenses:	121,205	050,007	705,205	1,235,005
Impairment of oil and gas properties	967,287		1,570,886	
Depreciation, depletion and amortization	217,451	194,989		368,920
Asset retirement obligation	2,042	3,650	3,778	6,868
Production	70,600	86,085	152,811	161,226
Transportation, processing, and other operating	43,713	46,478	83,355	90,726
Gas gathering and other	11,306	10,041	20,170	18,825
Taxes other than income	25,980	32,323	47,961	65,944
General and administrative	14,054	16,571	29,992	37,283
Stock compensation	4,988	3,548	10,143	7,272
(Gain) loss on derivative instruments, net		2,454		18,189
Other operating, net	260	112	784	215
Other operating, her	1,357,681		2,354,109	775,468
Operating income (loss)	(933,398)			
Other (income) and expense:	())),)))) 240,410	(1,500,024)	400,417
Interest expense	21,297	16,724	42,553	30,766
Capitalized interest	(8,570)	(8,575)	(17,987)	(15,865)
Other, net	(3,854)	(4,129)	(7,439)	(11,084)
Income (loss) before income tax	(942,271)			
Income tax expense (benefit)	(342,056)		(570,795)	169,503
Net income (loss)	\$ (600,215)			
	\$ (000,215)	, ¢ 110,010	φ (1,010,100)	¢ 207,097
Earnings (loss) per share to common stockholders:				
Basic	\$ (6.47)	\$ 1.71	\$ (10.94)	\$ 3.30
Diluted	\$ (6.47)	\$ 1.70	\$ (10.94)	\$ 3.29
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Dividends per share	\$ 0.16	\$ 0.16	\$ 0.32	\$ 0.32
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\mathbf{C} 1 (1)				

Comprehensive income (loss):

Net income (loss)	\$ (600,215)	\$ 148,640	\$ (1,015,156)	\$ 287,097
Other comprehensive income (loss):				
Change in fair value of investments, net of tax	(292)	(56)	(190)	(16)
Total comprehensive income (loss)	\$ (600,507)	\$ 148,584	\$ (1,015,346)	\$ 287,081

See accompanying notes to consolidated financial statements.

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CIMAREX ENERGY CO.

Condensed Consolidated Statements of Cash Flows

(Unaudited)

	For the Six Months Ended June 30,	
	2015	2014
	(in thousands)	
Cash flows from operating activities:		
Net income (loss)	\$ (1,015,156)	\$ 287,097
Adjustments to reconcile net income (loss) to net cash provided by operating activities:		
Impairment of oil and gas properties	1,570,886	
Depreciation, depletion and amortization	434,229	368,920
Asset retirement obligation	3,778	6,868
Deferred income taxes	(570,795)	169,503
Stock compensation	10,143	7,272
(Gain) loss on derivative instruments	—	18,189
Settlements on derivative instruments	—	(5,804)
Changes in non-current assets and liabilities	2,942	(2,436)
Other, net	3,276	2,395
Changes in operating assets and liabilities:		