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United States 12 Month Oil Fund, LP Form 424B3 May 01, 2015 Table of Contents

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PROSPECTUS

United States 12 Month Oil Fund, LP®*

96,800,000 Shares

*Principal U.S. Listing Exchange: NYSE Arca, Inc.

The United States 12 Month Oil Fund, LP (USL) is an exchange traded fund organized as a limited partnership, that issues shares that trade on the NYSE Arca stock exchange (NYSE Arca). USL s investment objective is to track a benchmark of short-term oil futures contracts. USL pays its general partner, United States Commodity Funds LLC (USCF), a limited liability company, a management fee and incurs operating costs. Both USCF and USL are located at 1999 Harrison Street, Suite 1530, Oakland, CA 94612. The telephone number for both USCF and USL is 510.522.9600. In order for a hypothetical investment in shares to break even over the next 12 months, assuming a selling price of \$26.16 (the price as of February 28, 2015), the investment would have to generate 0.92% return or \$0.24.

USL is an exchange traded fund. This means that most investors who decide to buy or sell shares of USL shares place their trade orders through their brokers and may incur customary brokerage commissions and charges. Shares trade on the NYSE Arca under the ticker symbol USL and are bought and sold throughout the trading day at bid and ask prices like other publicly traded securities.

Shares trade on the NYSE Arca after they are initially purchased by Authorized Participants, institutional firms that purchase shares in blocks of 50,000 shares called baskets through USL s marketing agent, ALPS Distributors, Inc. (the Marketing Agent). The price of a basket is equal to the net asset value (NAV) of 50,000 shares on the day that the order to purchase the basket is accepted by the Marketing Agent. The NAV per share is calculated by taking the current market value of USL s total assets (after close of NYSE Arca) subtracting any liabilities and dividing that total by the total number of outstanding shares. The offering of USL s shares is a best efforts offering, which means that neither the Marketing Agent nor any Authorized Participant is required to purchase a specific number or dollar amount of shares. USCF pays the Marketing Agent a marketing fee consisting of a fixed annual amount plus an incentive fee based on the amount of shares sold. Authorized Participants will not receive from USL, USCF or any of their affiliates any fee or other compensation in connection with the sale of shares. Aggregate compensation paid to the Marketing Agent and any affiliate of USCF for distribution-related services in connection with this offering of shares will not exceed ten percent (10%) of the gross proceeds of the offering.

Investors who buy or sell shares during the day from their broker may do so at a premium or discount relative to the market value of the underlying oil futures contracts in which USL invests due to supply and demand forces at work in the secondary trading market for shares that are closely related to, but not identical to, the same forces influencing the prices of crude oil and the oil futures contracts that serve as USL s investment benchmark. Investing in USL involves risks similar to those involved with an investment directly in the oil market, the correlation risk described above, and other significant risks. See **Risk Factors Involved with an Investment in USL** beginning on page 5.

The offering of USL s shares is registered with the Securities and Exchange Commission (SEC) in accordance with the Securities Act of 1933 (the 1933 Act). The offering is intended to be a continuous offering and is not expected to terminate until all of the registered shares have been sold or three years from the date of the original offering, whichever is earlier, unless extended as permitted under the rules under the 1933 Act, although the offering may be temporarily suspended if and when no suitable investments for USL are available or practicable. USL is not a mutual fund registered under the Investment Company Act of 1940 (1940 Act) and is not subject to regulation under such Act.

NEITHER THE SEC NOR ANY STATE SECURITIES COMMISSION HAS APPROVED OR DISAPPROVED OF THE SECURITIES OFFERED IN THIS PROSPECTUS, OR DETERMINED IF THIS PROSPECTUS IS TRUTHFUL OR COMPLETE. ANY REPRESENTATION TO THE CONTRARY IS A CRIMINAL OFFENSE.

USL is a commodity pool and USCF is a commodity pool operator subject to regulation by the Commodity Futures Trading Commission and the National Futures Association under the Commodities Exchange Act.

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THE COMMODITY FUTURES TRADING COMMISSION HAS NOT PASSED UPON THE MERITS OF PARTICIPATING IN THIS POOL NOR HAS THE COMMISSION PASSED ON THE ADEQUACY OR ACCURACY OF THIS DISCLOSURE DOCUMENT.

The date of this prospectus is May 1, 2015.

COMMODITY FUTURES TRADING COMMISSION

RISK DISCLOSURE STATEMENT

YOU SHOULD CAREFULLY CONSIDER WHETHER YOUR FINANCIAL CONDITION PERMITS YOU TO PARTICIPATE IN A COMMODITY POOL. IN SO DOING, YOU SHOULD BE AWARE THAT COMMODITY INTEREST TRADING CAN QUICKLY LEAD TO LARGE LOSSES AS WELL AS GAINS. SUCH TRADING LOSSES CAN SHARPLY REDUCE THE NET ASSET VALUE OF THE POOL AND CONSEQUENTLY THE VALUE OF YOUR INTEREST IN THE POOL. IN ADDITION, RESTRICTIONS ON REDEMPTIONS MAY AFFECT YOUR ABILITY TO WITHDRAW YOUR PARTICIPATION IN THE POOL.

FURTHER, COMMODITY POOLS MAY BE SUBJECT TO SUBSTANTIAL CHARGES FOR MANAGEMENT, AND ADVISORY AND BROKERAGE FEES. IT MAY BE NECESSARY FOR THOSE POOLS THAT ARE SUBJECT TO THESE CHARGES TO MAKE SUBSTANTIAL TRADING PROFITS TO AVOID DEPLETION OR EXHAUSTION OF THEIR ASSETS. THIS DISCLOSURE DOCUMENT CONTAINS A COMPLETE DESCRIPTION OF EACH EXPENSE TO BE CHARGED THIS POOL AT PAGE 33 AND A STATEMENT OF THE PERCENTAGE RETURN NECESSARY TO BREAK EVEN, THAT IS, TO RECOVER THE AMOUNT OF YOUR INITIAL INVESTMENT, AT PAGE 34.

THIS BRIEF STATEMENT CANNOT DISCLOSE ALL THE RISKS AND OTHER FACTORS NECESSARY TO EVALUATE YOUR PARTICIPATION IN THIS COMMODITY POOL. THEREFORE, BEFORE YOU DECIDE TO PARTICIPATE IN THIS COMMODITY POOL, YOU SHOULD CAREFULLY STUDY THIS DISCLOSURE DOCUMENT, INCLUDING THE DESCRIPTION OF THE PRINCIPAL RISK FACTORS OF THIS INVESTMENT, AT PAGE 5.

YOU SHOULD ALSO BE AWARE THAT THIS COMMODITY POOL MAY TRADE FOREIGN FUTURES OR OPTIONS CONTRACTS. TRANSACTIONS ON MARKETS LOCATED OUTSIDE THE UNITED STATES, INCLUDING MARKETS FORMALLY LINKED TO A UNITED STATES MARKET, MAY BE SUBJECT TO REGULATIONS WHICH OFFER DIFFERENT OR DIMINISHED PROTECTION TO THE POOL AND ITS PARTICIPANTS. FURTHER, UNITED STATES REGULATORY AUTHORITIES MAY BE UNABLE TO COMPEL THE ENFORCEMENT OF THE RULES OF REGULATORY AUTHORITIES OR MARKETS IN NON-UNITED STATES JURISDICTIONS WHERE TRANSACTIONS FOR THE POOL MAY BE EFFECTED.

SWAPS TRANSACTIONS, LIKE OTHER FINANCIAL TRANSACTIONS, INVOLVE A VARIETY OF SIGNIFICANT RISKS. THE SPECIFIC RISKS PRESENTED BY A PARTICULAR SWAP TRANSACTION NECESSARILY DEPEND UPON THE TERMS OF THE TRANSACTION AND YOUR CIRCUMSTANCES. IN GENERAL, HOWEVER, ALL SWAPS TRANSACTIONS INVOLVE SOME COMBINATION OF MARKET RISK, CREDIT RISK, COUNTERPARTY CREDIT RISK, FUNDING RISK, LIQUIDITY RISK, AND OPERATIONAL RISK.

HIGHLY CUSTOMIZED SWAPS TRANSACTIONS IN PARTICULAR MAY INCREASE LIQUIDITY RISK, WHICH MAY RESULT IN A SUSPENSION OF REDEMPTIONS. HIGHLY LEVERAGED TRANSACTIONS MAY EXPERIENCE SUBSTANTIAL GAINS OR LOSSES IN VALUE AS A RESULT OF RELATIVELY SMALL CHANGES IN THE VALUE OR LEVEL OF AN UNDERLYING OR RELATED MARKET FACTOR.

IN EVALUATING THE RISKS AND CONTRACTUAL OBLIGATIONS ASSOCIATED WITH A PARTICULAR SWAP TRANSACTION, IT IS IMPORTANT TO CONSIDER THAT A SWAP TRANSACTION MAY BE MODIFIED OR TERMINATED ONLY BY MUTUAL CONSENT OF THE ORIGINAL PARTIES AND SUBJECT TO AGREEMENT ON INDIVIDUALLY NEGOTIATED TERMS. THEREFORE, IT MAY NOT BE POSSIBLE FOR THE COMMODITY POOL OPERATOR TO MODIFY, TERMINATE, OR OFFSET THE POOL S OBLIGATIONS OR THE POOL S EXPOSURE TO THE RISKS ASSOCIATED WITH A TRANSACTION PRIOR TO ITS SCHEDULED TERMINATION DATE.

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PROSPECTUS SUMMARY

This is only a summary of the prospectus and, while it contains material information about USL and its shares, it does not contain or summarize all of the information about USL and the shares contained in this prospectus that is material and/or which may be important to you. You should read this entire prospectus, including Risk Factors Involved with an Investment in USL beginning on page 5, before making an investment decision about the shares. For a glossary of defined terms, see Appendix A.

United States 12 Month Oil Fund, LP (USL), a Delaware limited partnership, is a commodity pool that continuously issues common shares of beneficial interest that may be purchased and sold on the NYSE Arca stock exchange (NYSE Arca). USL is managed and controlled by United States Commodity Funds LLC (USCF), a Delaware limited liability company. USCF is registered as a commodity pool operator (CPO) with the Commodity Futures Trading Commission (CFTC) and is a member of the National Futures Association (NFA).

USL s Investment Objective and Strategy

The investment objective of USL is for the daily changes in percentage terms of its per share net asset value (NAV) to reflect the daily changes in percentage terms of the price of light, sweet crude oil delivered to Cushing, Oklahoma, as measured by the daily changes in the average of the prices of specified short-term futures contracts on light, sweet crude oil called the Benchmark Oil Futures Contracts, less USL s expenses.

What Are the Benchmark Oil Futures Contracts?

The Benchmark Oil Futures Contracts are the futures contracts on light, sweet crude oil as traded on the New York Mercantile Exchange (the NYMEX) that is the near month contract to expire, and the contracts for the following 11 months, for a total of 12 consecutive months contracts, except when the near month contract is within two weeks of expiration, in which case it will be measured by the futures contract that is the next month contract to expire and the contracts for the following 11 consecutive months. When calculating the daily movement of the average price of the 12 contracts, each contract month is equally weighted.

USL seeks to achieve its investment objective by investing primarily in futures contracts for light, sweet crude oil, other types of crude oil, diesel-heating oil, gasoline, natural gas, and other petroleum-based fuels that are traded on the NYMEX, ICE Futures Exchange or other U.S. and foreign exchanges (collectively, Oil Futures Contracts) and to a lesser extent, in order to comply with regulatory requirements or in view of market conditions, other oil-related investments such as cash-settled options on Oil Futures Contracts, forward contracts for oil, cleared swap contracts and non-exchange traded (over-the-counter or OTC) transactions that are based on the price of oil, other petroleum-based fuels, Oil Futures Contracts and indices based on the foregoing (collectively, Other Oil-Related Investments). Market conditions that USCF currently anticipates could cause USL to invest in Other Oil-Related Investments include those allowing USL to obtain greater liquidity or to execute transactions with more favorable pricing. (For convenience and unless otherwise specified, Oil Futures Contracts and Other Oil-Related Investments collectively are referred to as Oil Interests in this prospectus.)

In addition, USCF believes that market arbitrage opportunities will cause daily changes in USL s share price on the NYSE Arca on a percentage basis to closely track daily changes in USL s per share NAV on a percentage basis. USCF further believes that the daily changes in the average prices of the Benchmark Oil Futures Contracts have historically closely tracked the daily changes in prices of light, sweet crude oil. USCF believes that the net effect of these relationships will be that the daily changes in the price of USL s shares on the NYSE Arca on a percentage basis will closely track the daily changes in the spot price of a barrel of light, sweet crude oil on a percentage basis, less USL s expenses.

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Specifically, USL seeks to achieve its investment objective by investing so that the average daily percentage change in USL s NAV for any period of 30 successive valuation days will be within plus/minus ten percent (10%) of the average daily percentage change in the price of the Benchmark Oil Futures Contracts over the same period.

Investors should be aware that USL s investment objective is *not* for its NAV or market price of shares to equal, in dollar terms, the spot price of light, sweet crude oil or any particular futures contract based on light, sweet crude oil, *nor* is USL s investment objective for the percentage change in its NAV to reflect the percentage change of the price of any particular futures contract as measured over a time period *greater than one day*. This is because natural market forces called contango and backwardation have impacted the total return on an investment in USL s shares during the past year relative to a hypothetical direct investment in crude oil and, in the future, it is likely that the relationship between the market price of USL s shares and changes in the spot prices of light, sweet crude oil will continue to be so impacted by contango and backwardation. (It is important to note that the disclosure above ignores the potential costs associated with physically owning and storing crude oil, which could be substantial.)

Principal Investment Risks of an Investment in USL

An investment in USL involves a degree of risk. Some of the risks you may face are summarized below. A more extensive discussion of these risks appears beginning on page 5.

Investment Risk

Investors may choose to use USL as a means of investing indirectly in crude oil. There are significant risks and hazards inherent in the crude oil industry that may cause the price of crude oil to widely fluctuate.

Correlation Risk

To the extent that investors use USL as a means of indirectly investing in crude oil, there is the risk that the daily changes in the price of USL s shares on the NYSE Arca on a percentage basis will not closely track the daily changes in the spot price of light, sweet crude oil on a percentage basis. This could happen if the price of shares traded on the NYSE Arca does not correlate closely with the value of USL s NAV; the changes in USL s NAV do not correlate closely with the changes in the average price of the Benchmark Oil Futures Contracts, or the changes in the average price of the Benchmark Oil Futures Contracts do not closely correlate with the changes in the cash or spot price of crude oil. This is a risk because if these correlations do not exist, then investors may not be able to use USL as a cost-effective way to indirectly invest in crude oil or as a hedge against the risk of loss in crude oil-related transactions.

USCF believes that holding futures contracts whose expiration dates are spread out over a 12 month period of time will cause the total return of such a portfolio to vary compared to a portfolio that holds only a single month s contract (such as the near month contract). In particular, USCF believes that the total return of a portfolio holding contracts with a range of expiration months will be impacted differently by the price relationship between different contract months of the same commodity future compared to the total return of a portfolio consisting of the near month contract. For example, in cases in which the near month contract s price is higher than the price of contracts that expire later in time (a situation known as backwardation in the futures markets), then absent the impact of the overall movement in crude oil prices the value of the near month contract would tend to rise as it approaches expiration. Conversely, in cases in which the near month contract s price is lower than the price of contracts that expire later in time (a situation known as contango in the futures markets), then absent the impact of the overall movement in crude oil prices the value of the near month contract would tend to decline as it approaches expiration. The total return of a portfolio that owned the near month

contract and rolled forward each month by selling the near month contract as it approached expiration and purchasing the next month contract to expire would be positively impacted by a backwardation market, and negatively impacted by a contango market. Depending on the exact price relationship of the different month s prices, portfolio expenses, and the overall movement of crude oil prices, the impact of backwardation and contango could have a major impact on the total return of such a portfolio over time. USCF believes that based on historical evidence a portfolio that held futures contracts with a range of expiration dates spread out over a 12 month period of time would typically be impacted less by the positive effect of backwardation and the negative effect of contango compared to a portfolio that held contracts of a single near month. As a result, absent the impact of any other factors, a portfolio of 12 different monthly contracts would tend to have a lower total return than a near month only portfolio in a backwardation market and a higher total return in a contango market. However there can be no assurance that such historical relationships would provide the same or similar results in the future.

Tax Risk

USL is organized and operated as a limited partnership in accordance with the provisions of its limited partnership agreement and applicable state law, and therefore, has a more complex tax treatment than conventional mutual funds.

Over-the-Counter (OTC) Contract Risk

USL may also invest in Other Oil-Related Investments, many of which are negotiated or OTC contracts that are not as liquid as Oil Futures Contracts and expose USL to credit risk that its counterparty may not be able to satisfy its obligations to USL.

Other Risks

USL pays fees and expenses that are incurred regardless of whether it is profitable.

Unlike mutual funds, commodity pools or other investment pools that manage their investments in an attempt to realize income and gains and distribute such income and gains to their investors, USL generally does not distribute cash to limited partners or other shareholders. You should not invest in USL if you will need cash distributions from USL to pay taxes on your share of income and gains of USL, if any, or for any other reason.

You will have no rights to participate in the management of USL and will have to rely on the duties and judgment of USCF to manage USL.

USL is subject to actual and potential inherent conflicts involving USCF, various commodity futures brokers and Authorized Participants. USCF s officers, directors and employees do not devote their time exclusively to USL. USCF s persons are directors, officers or employees of other entities that may compete with USL for their services, including other commodity pools (funds) that USCF manages (these funds are referred to in this prospectus as the Related Public Funds and are identified in the Glossary). USCF could have a conflict between its responsibilities to USL and to those other entities. As a result of these and other relationships, parties involved with USL have a financial incentive to act in a manner other than in the best interests of USL and the shareholders.

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USL s Fees and Expenses

This table describes the fees and expenses that you may pay if you buy and hold shares of USL. You should note that you may pay brokerage commissions on purchases and sales of USL s shares, which are not reflected in the table. Authorized Participants will pay applicable creation and redemption fees. See Creation and Redemption of Shares-Creation and Redemption Transaction Fee, page 62.

Annual Fund Operating Expenses (expenses that you pay each year as a percentage of the value of your investment)(1)

Management Fees	$0.60\%^{(2)}$
Distribution Fees	None
Other Fund Expenses	0.33%
Total Annual Fund Expenses	0.93%

(1) Based on amounts for the year ended December 31, 2014, extracted from the Financial Highlights footnote to USL s audited financial statements included in its Annual Report on Form 10-K for the year ended December 31, 2014 filed March 16, 2015, which is incorporated by reference into this prospectus. See Incorporation By Reference of Certain Information, page 66. The individual expense amounts in dollar terms are shown in the table below.

Management fees	\$ 316,392
Professional fees	\$ 142,796
Registration fees	\$ 1,350
Brokerage commissions	\$ 4,643
Licensing fees	\$ 7,910
Directors fees and insurance	\$ 15,649

(2) USL is contractually obligated to pay USCF a management fee, which is paid monthly, equal to 0.60% per annum of average daily net assets.

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RISK FACTORS INVOLVED WITH AN INVESTMENT IN USL

You should consider carefully the risks described below before making an investment decision. You should also refer to the other information included in this prospectus as well as information found in our periodic reports, which include USL s financial statements and the related notes, that are incorporated by reference. See Incorporation By Reference of Certain Information, page 66.

USL s investment strategy is designed to provide investors with a means of investing indirectly in crude oil and to hedge against movements in the price of light, sweet crude oil. USL seeks to achieve its investment objective by investing in Oil Interests. Accordingly, an investment in USL involves investment risk similar to a direct investment in Oil Interests. An investment in USL also involves correlation risk, which is the risk that investors purchasing shares to hedge against movements in the price of crude oil will have an efficient hedge only if the price they pay for their shares closely correlates with the price of crude oil. In addition to investment risk and correlation risk, an investment in USL involves tax risks, OTC risks, and other risks.

Investment Risk

The NAV of USL s shares relates directly to the value of the Benchmark Oil Futures Contracts and other assets held by USL and fluctuations in the prices of these assets could materially adversely affect an investment in USL s shares. Past performance is not necessarily indicative of futures results; all or substantially all of an investment in USL could be lost.

The net assets of USL consist primarily of investments in Oil Futures Contracts and, to a lesser extent, in Other Oil-Related Investments. The NAV of USL s shares relates directly to the value of these assets (less liabilities, including accrued but unpaid expenses), which in turn relates to the price of light, sweet crude oil in the marketplace. Crude oil prices depend on local, regional and global events or conditions that affect supply and demand for oil.

Economic conditions. The demand for crude oil correlates closely with general economic growth rates. The occurrence of recessions or other periods of low or negative economic growth will typically have a direct adverse impact on crude oil prices. Other factors that affect general economic conditions in the world or in a major region, such as changes in population growth rates, periods of civil unrest, government austerity programs, or currency exchange rate fluctuations, can also impact the demand for crude oil. Sovereign debt downgrades, defaults, inability to access debt markets due to credit or legal constraints, liquidity crises, the breakup or restructuring of fiscal, monetary, or political systems such as the European Union, and other events or conditions that impair the functioning of financial markets and institutions also may adversely impact the demand for crude oil.

Other demand-related factors. Other factors that may affect the demand for crude oil and therefore its price, include technological improvements in energy efficiency; seasonal weather patterns, which affect the demand for crude oil associated with heating and cooling; increased competitiveness of alternative energy sources that have so far generally not been competitive with oil without the benefit of government subsidies or mandates; and changes in technology or consumer preferences that alter fuel choices, such as toward alternative fueled vehicles.

Other supply-related factors. Crude oil prices also vary depending on a number of factors affecting supply. For example, increased supply from the development of new oil supply sources and technologies to enhance recovery from existing sources tends to reduce crude oil prices to the extent such supply increases are not offset by commensurate growth in demand. Similarly, increases in industry refining or petrochemical manufacturing capacity may impact the supply of crude oil. World oil supply levels can also be affected by factors that reduce available supplies, such as adherence by member countries to the Organization of the Petroleum Exporting Countries (OPEC) production quotas and the occurrence of wars, hostile actions, natural disasters, disruptions in competitors operations, or unexpected unavailability of distribution channels that may disrupt supplies.

Technological change can also alter the relative costs for companies in the petroleum industry to find, produce, and refine oil and to manufacture petrochemicals, which in turn may affect the supply of and demand for oil.

Other market factors. The supply of and demand for crude oil may also be impacted by changes in interest rates, inflation, and other local or regional market conditions.

Price volatility may possibly cause the total loss of your investment. Futures contracts have a high degree of price variability and are subject to occasional rapid and substantial changes. Consequently, you could lose all or substantially all of your investment in USL.

Correlation Risk

Investors purchasing shares to hedge against movements in the price of crude oil will have an efficient hedge only if the price investors pay for their shares closely correlates with the price of crude oil. Investing in USL s shares for hedging purposes involves the following risks:

The market price at which the investor buys or sells shares may be significantly less or more than NAV.

Daily percentage changes in NAV may not closely correlate with daily percentage changes in the average of the prices of the Benchmark Oil Future Contracts.

Daily percentage changes in the average of the prices of the Benchmark Oil Futures Contracts may not closely correlate with daily percentage changes in the price of light, sweet crude oil.

The market price at which investors buy or sell shares may be significantly less or more than NAV.

USL s NAV per share will change throughout the day as fluctuations occur in the market value of USL s portfolio investments. The public trading price at which an investor buys or sells shares during the day from their broker may be different from the NAV of the shares. Price differences may relate primarily to supply and demand forces at work in the secondary trading market for shares that are closely related to, but not identical to, the same forces influencing the prices of the light, sweet crude oil and the average prices of Benchmark Oil Futures Contracts at any point in time. USCF expects that exploitation of certain arbitrage opportunities by Authorized Participants and their clients and customers will tend to cause the public trading price to track NAV per share closely over time, but there can be no assurance of that.

The NAV of USL s shares may also be influenced by non-concurrent trading hours between the NYSE Arca and the various futures exchanges on which crude oil is traded. While the shares trade on the NYSE Arca from 9:30 a.m. to 4:00 p.m. Eastern Time, the trading hours for the futures exchanges on which sweet light crude oil trade may not necessarily coincide during all of this time. For example, while the shares trade on the NYSE Arca until 4:00 p.m. Eastern Time, liquidity in the global light, sweet crude market will be reduced after the close of the NYMEX at 2:30 p.m. Eastern Time. As a result, during periods when the NYSE Arca is open and the futures exchanges on which light, sweet crude oil is traded are closed, trading spreads and the resulting premium or discount on the shares may widen and, therefore, increase the difference between the price of the shares and the NAV of the shares.

Daily percentage changes in USL s NAV may not correlate with daily percentage changes in the average of the prices of the Benchmark Oil Futures Contracts.

It is possible that the daily percentage changes in USL s NAV per share may not closely correlate to daily percentage changes in the average of the prices of the Benchmark Oil Futures Contracts. Non-correlation may be attributable to disruptions in the market for light, sweet crude oil, the imposition of position or accountability limits by regulators or exchanges, or other extraordinary circumstances. As USL approaches or reaches position

limits with respect to the Benchmark Oil Futures Contracts and other Oil Futures Contracts or in view of market conditions, USL may begin investing in Other Oil-Related Investments. In addition, USL is not able to replicate exactly the changes in the average price of the Benchmark Oil Futures Contracts because the total return generated by USL is reduced by expenses and transaction costs, including those incurred in connection with USL s trading activities, and increased by interest income from USL s holdings of Treasuries (defined below). Tracking the Benchmark Oil Futures Contracts requires trading of USL s portfolio with a view to tracking the Benchmark Oil Futures Contracts over time and is dependent upon the skills of USCF and its trading principals, among other factors.

Daily percentage changes in the average price of the Benchmark Oil Futures Contracts may not correlate with daily percentage changes in the spot price of light, sweet crude oil.

The correlation between changes in the average prices of the Benchmark Oil Futures Contracts and the spot price of crude oil may at times be only approximate. The degree of imperfection of correlation depends upon circumstances such as variations in the speculative oil market, supply of and demand for Oil Futures Contracts (including the Benchmark Oil Futures Contracts) and Other Oil-Related Investments, and technical influences in oil futures trading.

Natural forces in the oil futures market known as backwardation and contango may increase USL s tracking error and/or negatively impact total return.

The design of USL s Benchmark Oil Futures Contracts consists of the near month contract to expire and the contracts for the 11 following months, which are changed to the next month contract to expire and the contracts for the 11 following months during one day each month. In the event of a crude oil futures market where near month contracts trade at a higher price than next month to expire contracts, a situation described as backwardation in the futures market, then absent the impact of the overall movement in crude oil prices the value of the benchmark contract would tend to rise as it approaches expiration. Conversely, in the event of a crude oil futures market where near month contracts trade at a lower price than next month contracts, a situation described as contango in the futures market, then absent the impact of the overall movement in crude oil prices the value of the benchmark contract would tend to decline as it approaches expiration. When compared to total return of other price indices, such as the spot price of crude oil, the impact of backwardation and contango may cause the total return of USL s per share NAV to vary significantly. Moreover, absent the impact of rising or falling oil prices, a prolonged period of contango could have a significant negative impact on USL s per share NAV and total return and investors could lose part or all of their investment. See Additional Information About USL, its Investment Objective and Investments for a discussion of the potential effects of contango and backwardation.

Accountability levels, position limits, and daily price fluctuation limits set by the exchanges have the potential to cause tracking error, which could cause the price of shares to substantially vary from the average of the prices of the Benchmark Oil Futures Contracts.

Designated contract markets, such as the NYMEX and ICE Futures, have established accountability levels and position limits on the maximum net long or net short futures contracts in commodity interests that any person or group of persons under common trading control (other than as a hedge, which an investment by USL is not) may hold, own or control. In addition to accountability levels and position limits, the NYMEX and ICE Futures also set daily price fluctuation limits on futures contracts. The daily price fluctuation limit establishes the maximum amount that the price of a futures contract may vary either up or down from the previous day s settlement price. Once the daily price fluctuation limit has been reached in a particular futures contract, no trades may be made at a price beyond that limit.

On November 5, 2013, the CFTC proposed a rulemaking that would establish specific limits on speculative positions in 28 physical commodity futures and option contracts as well as swaps that are economically

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equivalent to such contracts in the agriculture, energy and metals markets (the Position Limit Rules). On the same date, the CFTC proposed another rule addressing the circumstances under which market participants would be required to aggregate their positions with other persons under common ownership or control (the Proposed Aggregation Requirements). Specifically, the Position Limit Rules, would among other things: identify which contracts are subject to speculative position limits; set thresholds that restrict the number of speculative positions that a person may hold in a spot month, individual month, and all months combined; create an exemption for positions that constitute *bona fide* hedging transactions; impose responsibilities on designated contract markets (DCMs) and swap execution facilities (SEFs) to establish position limits or, in some cases, position accountability rules; and apply to both futures and swaps across four relevant venues OTC, DCMs, SEFs as well as non-U.S. located trading platforms.

Until such time as the Position Limit Rules are adopted, the regulatory architecture in effect prior to the adoption of the Position Limit Rules will govern transactions in commodities and related derivatives (collectively, Referenced Contracts). Under that system, the CFTC enforces federal limits on speculation in agricultural products (*e.g.*, corn, wheat and soy), while futures exchanges enforce position limits and accountability levels for agricultural and certain energy products (*e.g.*, oil and natural gas). As a result, USL may be limited with respect to the size of its investments in Oil Interests subject to these limits. Finally, subject to certain narrow exceptions, the Position Limit Rules require the aggregation, for purposes of the position limits, of all positions in the 28 Referenced Contracts held by a single entity and its affiliates, regardless of whether such position existed on U.S. futures exchanges, non-U.S. futures exchanges, in cleared swaps or in OTC swaps. Under the CFTC s existing position limits requirements and the Position Limit Rules, a market participant is generally required to aggregate all positions for which that participant controls the trading decisions with all positions for which that participant has a ten percent (10%) or greater ownership interest in an account or position, as well as the positions of two or more persons acting pursuant to an express or implied agreement or understanding. At this time, it is unclear how the Proposed Aggregation Requirements may affect USL, but it may be substantial and adverse. By way of example, the Proposed Aggregation Requirements in combination with the Position Limit Rules may negatively impact the ability of USL to meet its investment objectives through limits that may inhibit USCF s ability to sell additional Creation Baskets of USL.

All of these limits may potentially cause a tracking error between the price of USL s shares and the average of the prices of the Benchmark Oil Futures Contracts. This may in turn prevent investors from being able to effectively use USL as a way to hedge against crude oil-related losses or as a way to indirectly invest in crude oil.

USL has not limited the size of its offering and is committed to utilizing substantially all of its proceeds to purchase Oil Interests. If USL encounters accountability levels, position limits, or price fluctuation limits for Oil Futures Contracts on the NYMEX or ICE Futures, it may then, if permitted under applicable regulatory requirements, purchase Oil Futures Contracts on other exchanges that trade listed crude oil futures. In addition, if USL exceeds accountability levels on either the NYMEX or ICE Futures and is required by such exchanges to reduce its holdings, such reduction could potentially cause a tracking error between the price of USL s shares and the average of the prices of the Benchmark Oil Futures Contracts.

Tax Risk

An investor s tax liability may exceed the amount of distributions, if any, on its shares.

Cash or property will be distributed at the sole discretion of USCF. USCF has not and does not currently intend to make cash or other distributions with respect to shares. Investors will be required to pay U.S. federal income tax and, in some cases, state, local, or foreign income tax, on their allocable share of USL s taxable income, without regard to whether they receive distributions or the amount of any distributions. Therefore, the tax liability of an investor with respect to its shares may exceed the amount of cash or value of property (if any) distributed.

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An investor s allocable share of taxable income or loss may differ from its economic income or loss on its shares.

Due to the application of the assumptions and conventions applied by USL in making allocations for tax purposes and other factors, an investor s allocable share of USL s income, gain, deduction or loss may be different than its economic profit or loss from its shares for a taxable year. This difference could be temporary or permanent and, if permanent, could result in it being taxed on amounts in excess of its economic income.

Items of income, gain, deduction, loss and credit with respect to shares could be reallocated if the U.S. Internal Revenue Service (IRS) does not accept the assumptions and conventions applied by USL in allocating those items, with potential adverse consequences for an investor.

The U.S. tax rules pertaining to partnerships are complex and their application to large, publicly traded partnerships such as USL is in many respects uncertain. USL applies certain assumptions and conventions in an attempt to comply with the intent of the applicable rules and to report taxable income, gains, deductions, losses and credits in a manner that properly reflects shareholders economic gains and losses. These assumptions and conventions may not fully comply with all aspects of the Internal Revenue Code (the Code) and applicable Treasury Regulations, however, and it is possible that the IRS will successfully challenge USL s allocation methods and require USL to reallocate items of income, gain, deduction, loss or credit in a manner that adversely affects investors. If this occurs, investors may be required to file an amended tax return and to pay additional taxes plus deficiency interest.

USL could be treated as a corporation for federal income tax purposes, which may substantially reduce the value of the shares.

USL has received an opinion of counsel that, under current U.S. federal income tax laws, USL will be treated as a partnership that is not taxable as a corporation for U.S. federal income tax purposes, provided that (i) at least 90 percent of USL s annual gross income consists of qualifying income as defined in the Code, (ii) USL is organized and operated in accordance with its governing agreements and applicable law and (iii) USL does not elect to be taxed as a corporation for federal income tax purposes. Although USCF anticipates that USL has satisfied and will continue to satisfy the qualifying income requirement for all of its taxable years, that result cannot be assured. USL has not requested and will not request any ruling from the IRS with respect to its classification as a partnership not taxable as a corporation for federal income tax purposes. If the IRS were to successfully assert that USL is taxable as a corporation for federal income tax purposes in any taxable year, rather than passing through its income, gains, losses and deductions proportionately to shareholders, USL would be subject to tax on its net income for the year at corporate tax rates. In addition, although USCF does not currently intend to make distributions with respect to shares, any distributions would be taxable to shareholders as dividend income. Taxation of USL as a corporation could materially reduce the after-tax return on an investment in shares and could substantially reduce the value of the shares.

USL is organized and operated as a limited partnership in accordance with the provisions of the LP Agreement and applicable state law, and therefore, USL has a more complex tax treatment than traditional mutual funds.

USL is organized and operated as a limited partnership in accordance with the provisions of the LP Agreement and applicable state law. No U.S. federal income tax is paid by USL on its income. Instead, USL will furnish shareholders each year with tax information on IRS Schedule K-1 (Form 1065) and each U.S. shareholder is required to report on its U.S. federal income tax return its allocable share of the income, gain, loss and deduction of USL.

This must be reported without regard to the amount (if any) of cash or property the shareholder receives as a distribution from USL during the taxable year. A shareholder, therefore, may be allocated income or gain by

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USL but receive no cash distribution with which to pay the tax liability resulting from the allocation, or may receive a distribution that is insufficient to pay such liability.

In addition to federal income taxes, shareholders may be subject to other taxes, such as state and local income taxes, unincorporated business taxes, business franchise taxes and estate, inheritance or intangible taxes that may be imposed by the various jurisdictions in which USL does business or owns property or where the shareholders reside. Although an analysis of those various taxes is not presented here, each prospective shareholder should consider their potential impact on its investment in USL. It is each shareholder s responsibility to file the appropriate U.S. federal, state, local and foreign tax returns.

OTC Contract Risk

Currently, OTC transactions are subject to changing regulation.

A portion of USL s assets may be used to trade OTC contracts, such as forward contracts or swap or spot contracts. OTC contracts are typically contracts traded on a principal-to-principal, non-cleared basis through dealer markets that are dominated by major money center and investment banks and other institutions. The markets for OTC contracts rely upon the integrity of market participants in lieu of the additional regulation imposed by the CFTC on participants in the futures markets. While certain regulations adopted over the past two years are intended to provide additional protections to participants in the OTC market, the current regulation of the OTC contracts could expose USL in certain circumstances to significant losses in the event of trading abuses or financial failure by participants. As a result of such regulations, if USL enters into certain interest rate and credit default swaps, such swaps will be required to be centrally cleared. Determination on other types of swaps are expected in the future, and, when finalized, could require USL to centrally clear certain OTC instruments presently entered into and settled on a bi-lateral basis.

USL will be subject to credit risk with respect to counterparties to OTC contracts entered into by USL or held by special purpose or structured vehicles.

USL faces the risk of non-performance by the counterparties to the OTC contracts. Unlike in futures contracts, the counterparty to these contracts is generally a single bank or other financial institution, rather than a clearing organization backed by a group of financial institutions. As a result, there will be greater counterparty credit risk in these transactions. A counterparty may not be able to meet its obligations to USL, in which case USL could suffer significant losses on these contracts.

If a counterparty becomes bankrupt or otherwise fails to perform its obligations due to financial difficulties, USL may experience significant delays in obtaining any recovery in a bankruptcy or other reorganization proceeding. USL may obtain only limited recovery or may obtain no recovery in such circumstances.

Valuing OTC derivatives may be less certain than actively traded financial instruments.

In general, valuing OTC derivatives is less certain than valuing actively traded financial instruments such as exchange traded futures contracts and securities or cleared swaps because the price and terms on which such OTC derivatives are entered into or can be terminated are individually negotiated, and those prices and terms may not reflect the best price or terms available from other sources. In addition, while market makers and dealers generally quote indicative prices or terms for entering into or terminating OTC contracts, they typically are not contractually obligated to do so, particularly if they are not a party to the transaction. As a result, it may be difficult to obtain an independent value for an outstanding OTC derivatives transaction.

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Other Risks

Certain of USL s investments could be illiquid, which could cause large losses to investors at any time or from time to time.

Futures positions cannot always be liquidated at the desired price. It is difficult to execute a trade at a specific price when there is a relatively small volume of buy and sell orders in a market. A market disruption, such as a foreign government taking political actions that disrupt the market for its currency, its crude oil production or exports, or another major export, can also make it difficult to liquidate a position. Because Oil Interests may be illiquid, USL s Oil Interests may be more difficult to liquidate at favorable prices in periods of illiquid markets and losses may be incurred during the period in which positions are being liquidated. The large size of the positions that USL may acquire increases the risk of illiquidity both by making its positions more difficult to liquidate and by potentially increasing losses while trying to do so.

OTC contracts that are not subject to clearing may be even less marketable than futures contracts because they are not traded on an exchange, do not have uniform terms and conditions, and are entered into based upon the creditworthiness of the parties and the availability of credit support, such as collateral, and in general, they are not transferable without the consent of the counterparty. These conditions make such contracts less liquid than standardized futures contracts traded on a commodities exchange and could adversely impact USL s ability to realize the full value of such contracts. In addition, even if collateral is used to reduce counterparty credit risk, sudden changes in the value of OTC transactions may leave a party open to financial risk due to a counterparty default since the collateral held may not cover a party s exposure on the transaction in such situations.

USL is not actively managed and tracks the Benchmark Oil Futures Contracts during periods in which the prices of the Benchmark Oil Futures Contracts are flat or declining as well as when the prices are rising.

USL is not actively managed by conventional methods. Accordingly, if USL s investments in Oil Interests are declining in value, USL will not close out such positions except in connection with paying the proceeds to an Authorized Participant upon the redemption of a basket or closing out futures positions in connection with the monthly change in a Benchmark Oil Futures Contract. USCF will seek to cause the NAV of USL s shares to track the Benchmark Oil Futures Contracts during periods in which its price is flat or declining as well as when the price is rising.

The NYSE Arca may halt trading in USL s shares, which would adversely impact an investor s ability to sell shares.

USL s shares are listed for trading on the NYSE Arca under the market symbol USL. Trading in shares may be halted due to market conditions or, in light of NYSE Arca rules and procedures, for reasons that, in the view of the NYSE Arca, make trading in shares inadvisable. In addition, trading is subject to trading halts caused by extraordinary market volatility pursuant to circuit breaker rules that require trading to be halted for a specified period based on a specified market decline. Additionally, there can be no assurance that the requirements necessary to maintain the listing of USL s shares will continue to be met or will remain unchanged.

The lack of an active trading market for USL s shares may result in losses on an investor s investment in USL at the time the investor sells the shares.

Although USL s shares are listed and traded on the NYSE Arca, there can be no guarantee that an active trading market for the shares will be maintained. If an investor needs to sell shares at a time when no active trading market for them exists, the price the investor receives upon sale of the shares, assuming they were able to be sold, likely would be lower than if an active market existed.

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Limited partners may have limited liability in certain circumstances, including potentially having liability for the return of wrongful distributions.

Under Delaware law, a limited partner might be held liable for USL s obligations as if it were a general partner if the limited partner participates in the control of the partnership s business and the persons who transact business with the partnership think the limited partner is the general partner.

A limited partner will not be liable for assessments in addition to its initial capital investment in any of USL s shares. However, a limited partner may be required to repay to USL any amounts wrongfully returned or distributed to it under some circumstances. Under Delaware law, USL may not make a distribution to limited partners if the distribution causes USL s liabilities (other than liabilities to partners on account of their partnership interests and nonrecourse liabilities) to exceed the fair value of USL s assets. Delaware law provides that a limited partner who receives such a distribution and knew at the time of the distribution that the distribution violated the law will be liable to the limited partnership for the amount of the distribution for three years from the date of the distribution.

USCF is leanly staffed and relies heavily on key personnel to manage USL and other funds.

USCF was formed to be the sponsor and manager of investment vehicles such as USL and has been managing such investment vehicles since April 2006. Since April 2006, the Chief Investment Officer and Chief Financial Officer have been managing and directing the day-to-day activities and affairs of USL. In January 2015, Mr. Gerber has assumed a more active role in the day-to-day activities of USCF, USL and the Related Public Funds. The Chief Investment Officer has resigned effective May 1, 2015. Mr. Gerber has stated that it is his intent to not replace the Chief Investment Officer s position, but to utilize current and future staff to fill any material gaps that may ensue from the Chief Investment Officer s departure. There is a risk that not replacing the Chief Investment Officer may have a material adverse effect on the management and/or financial results of USL.

Mr. Gerber, Chairman of the Board, Chief Executive Officer and President of USCF, also serves in leadership positions in other related companies.

Mr. Gerber, Chairman of the Board, Chief Executive Officer and President of USCF, also serves as the Chairman of the Board, Chief Executive Officer and President of USCF Advisers LLC and USCF ETF Trust, affiliated companies of USCF and the Related Public Funds. On January 26, 2015, Mr. Gerber became the Chief Executive Officer, President and Secretary of Concierge Technologies, Inc. (Concierge), a company unaffiliated with USCF, other than through ownership by common control. Concierge is a publicly traded company whose stock is listed under the ticker symbol CNCG. None of the employees of USCF are employees of Concierge. There could be a material adverse effect on USCF, USL, and the Related Public Funds if Mr. Gerber s increased responsibilities, as a result of his position with Concierge, make it more difficult for him to adequately assume directing the day-to-day activities of USCF, USL and the Related Public Funds.

The Fifth Amended and Restated Limited Liability Company Agreement of USCF (the LLC Agreement) provides limited authority to the Non-Management Directors, and any Director of USCF may be removed by USCF s parent company, which is a closely-held private company where the majority of shares has historically been voted by one person.

USCF s Board of Directors currently consists of three Management Directors, each of whom are shareholders of USCF s parent, Wainwright Holdings, Inc. (Wainwright), and three Non-Management Directors, each of whom are considered independent for purposes of applicable NYSE Arca and SEC rules. Under USCF s LLC Agreement, the Non-Management Directors have only such authority as the Management Directors expressly confer upon them, which means that the Non-Management Directors may have less authority to control the actions of the Management Directors than is typically the case with the independent members of a company s Board of Directors. In addition, any Director may be removed by written consent of Wainwright,

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which is the sole member of USCF. Wainwright is a privately held company in which the majority of shares are held by or on behalf of Nicholas D. Gerber and his immediate family members (the Gerber Family). Historically, shares of Wainwright have been voted by, and on behalf of, the Gerber Family by Nicholas D. Gerber, and it is anticipated that such trend will continue in the future. Accordingly, although USCF is governed by the USCF Board of Directors, which consists of both Management Directors and Non-Management Directors, pursuant to the LLC Agreement, it is possible for Mr. Gerber to exercise his control of Wainwright to effect the removal of any Director (including the Non-Management Directors which comprise the Audit Committee) and to replace that Director with another Director. Having control in one person could have a negative impact on USCF and USL, including their regulatory obligations.

There is a risk that USL will not earn trading gains sufficient to compensate for the fees and expenses that it must pay and as such USL may not earn any profit.

Based on fees and expenses paid by USL for the year ended December 31, 2014, and USL s average daily total net assets for 2014, an investor in USL would pay fees and expenses of 0.93% of the amount of the investor s investment.

These fees and expenses must be paid in all cases regardless of whether USL s activities are profitable. Accordingly, USL must earn trading gains sufficient to compensate for these fees and expenses before it can earn any profit.

Regulation of the commodity interests and energy markets is extensive and constantly changing; future regulatory developments are impossible to predict but may significantly and adversely affect USL.

The futures markets are subject to comprehensive statutes, regulations, and margin requirements. In addition, the CFTC and futures exchanges are authorized to take extraordinary actions in the event of a market emergency, including, for example, the retroactive implementation of speculative position limits or higher margin requirements, the establishment of daily price limits and the suspension of trading. Regulation of commodity interest transactions in the United States is a rapidly changing area of law and is subject to ongoing modification by governmental and judicial action. Considerable regulatory attention has been focused on non-traditional investment pools that are publicly distributed in the United States. In addition, various national governments outside of the United States have expressed concern regarding the disruptive effects of speculative trading in the energy markets and the need to regulate the derivatives markets in general. The effect of any future regulatory change on USL is impossible to predict, but it could be substantial and adverse.

An investment in USL may provide little or no diversification benefits. Thus, in a declining market, USL may have no gains to offset losses from other investments, and an investor may suffer losses on an investment in USL while incurring losses with respect to other asset classes.

Historically, Oil Interests have generally been non-correlated to the performance of other asset classes such as stocks and bonds. Non-correlation means that there is a low statistically valid relationship between the performance of futures and other commodity interest transactions, on the one hand, and stocks or bonds, on the other hand.

However, there can be no assurance that such non-correlation will continue during future periods. If, contrary to historic patterns, USL s performance were to move in the same general direction as the financial markets, investors will obtain little or no diversification benefits from an investment in USL s shares. In such a case, USL may have no gains to offset losses from other investments, and investors may suffer losses on their investment in USL at the same time they incur losses with respect to other investments.

Variables such as drought, floods, weather, embargoes, tariffs and other political events may have a larger impact on crude oil prices and crude oil-linked instruments, including Oil Interests, than on traditional securities.

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These additional variables may create additional investment risks that subject USL s investments to greater volatility than investments in traditional securities.

Non-correlation should not be confused with negative correlation, where the performance of two asset classes would be opposite of each other. There is no historical evidence that the spot price of crude oil and prices of other financial assets, such as stocks and bonds, are negatively correlated. In the absence of negative correlation, USL cannot be expected to be automatically profitable during unfavorable periods for the stock market, or vice versa.

USL is not a registered investment company so shareholders do not have the protections of the 1940 Act.

USL is not an investment company subject to the 1940 Act. Accordingly, investors do not have the protections afforded by that statute, which, for example, requires investment companies to have a majority of disinterested directors and regulates the relationship between the investment company and its investment manager.

Trading in international markets could expose USL to credit and regulatory risk.

USL invests primarily in Oil Futures Contracts, a significant portion of which are traded on United States exchanges, including the NYMEX. However, a portion of USL s trades may take place on markets and exchanges outside the United States. Some non-U.S. markets present risks because they are not subject to the same degree of regulation as their U.S. counterparts. Trading in non-U.S. markets also leaves USL susceptible to swings in the value of the local currency against the U.S. dollar. Additionally, trading on non-U.S. exchanges is subject to the risks presented by exchange controls, expropriation, increased tax burdens and exposure to local economic declines and political instability. An adverse development with respect to any of these variables could reduce the profit or increase the loss earned on trades in the affected international markets.

USL and USCF may have conflicts of interest, which may permit them to favor their own interests to the detriment of shareholders.

USL is subject to actual and potential inherent conflicts involving USCF, various commodity futures brokers and Authorized Participants. USCF s officers, directors and employees do not devote their time exclusively to USL. These persons are directors, officers or employees of other entities that may compete with USL for their services, including the Related Public Funds. They could have a conflict between their responsibilities to USL and to those other entities. As a result of these and other relationships, parties involved with USL have a financial incentive to act in a manner other than in the best interests of USL and the shareholders. USCF has not established any formal procedure to resolve conflicts of interest. Consequently, investors are dependent on the good faith of the respective parties subject to such conflicts of interest to resolve them equitably. Although USCF attempts to monitor these conflicts, it is extremely difficult, if not impossible, for USCF to ensure that these conflicts do not, in fact, result in adverse consequences to the shareholders.

USL may also be subject to certain conflicts with respect to the Futures Commission Merchant (FCM), including, but not limited to, conflicts that result from receiving greater amounts of compensation from other clients, or purchasing opposite or competing positions on behalf of third party accounts traded through the FCM.

USL could terminate at any time and cause the liquidation and potential loss of an investor s investment and could upset the overall maturity and timing of an investor s investment portfolio.

USL may terminate at any time, regardless of whether USL has incurred losses, subject to the terms of the LP Agreement. In particular, unforeseen circumstances, including the death, adjudication of incompetence, bankruptcy, dissolution, or removal of USCF as the general partner of USL, could cause USL to terminate unless a majority interest of the limited partners within 90 days of the event elects to continue the partnership and

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appoints a successor general partner, or the affirmative vote of a majority in interest of the limited partners subject to certain conditions. However, no level of losses will require USCF to terminate USL. USL s termination would cause the liquidation and potential loss of an investor s investment. Termination could also negatively affect the overall maturity and timing of an investor s investment portfolio.

USL does not expect to make cash distributions.

USL has not previously made any cash distributions and intends to reinvest any realized gains in additional Oil Interests rather than distributing cash to limited partners or other shareholders. Therefore, unlike mutual funds, commodity pools or other investment pools that actively manage their investments in an attempt to realize income and gains from their investing activities and distribute such income and gains to their investors, USL generally does not expect to distribute cash to limited partners. An investor should not invest in USL if the investor will need cash distributions from USL to pay taxes on its share of income and gains of USL, if any, or for any other reason. Nonetheless, although USL does not intend to make cash distributions, the income earned from its investments held directly or posted as margin may reach levels that merit distribution, *e.g.*, at levels where such income is not necessary to support its underlying investments in Oil Interests and investors adversely react to being taxed on such income without receiving distributions that could be used to pay such tax. If this income becomes significant then cash distributions may be made.

An unanticipated number of redemption requests during a short period of time could have an adverse effect on USL s NAV.

If a substantial number of requests for redemption of Redemption Baskets are received by USL during a relatively short period of time, USL may not be able to satisfy the requests from USL s assets not committed to trading. As a consequence, it could be necessary to liquidate positions in USL s trading positions before the time that the trading strategies would otherwise dictate liquidation.

Proposed Money Market Reform

On July 23, 2014, the SEC adopted final rules governing the structure and operation of money market funds, in a release adopting amendments to Rule 2a-7 under the 1940 Act. The new rules will require institutional prime money market funds to price their shares using market-based values instead of the amortized cost method (*i.e.*, to use a floating NAV). In addition, all money market funds will be able, and in certain cases will be required, to impose liquidity fees and temporarily suspend redemptions during periods of market stress, subject to certain board findings. Finally, the SEC also revised certain diversification provisions of Rule 2a-7, as well as provisions relating to stress testing. USL currently invests in money market funds, as well as Treasuries with a maturity date of two years or less, as an investment for assets not used for margin or collateral in the Oil Futures Contracts. It is unclear at this time what impact of money market reform would have on USL s ability to hedge risk, however, the imposition of a floating NAV could cause USL to limit remaining assets solely in Treasuries and cash.

The failure or bankruptcy of a clearing broker or USL s Custodian could result in a substantial loss of USL s assets and could impair USL in its ability to execute trades.

Under CFTC regulations, a clearing broker maintains customers—assets in a bulk segregated account. If a clearing broker fails to do so, or even if the customers—funds are segregated by the clearing broker but the clearing broker is unable to satisfy a substantial deficit in a customer account, the clearing broker—s other customers may be subject to risk of a substantial loss of their funds in the event of that clearing broker—s bankruptcy. In that event, the clearing broker—s customers, such as USL, are entitled to recover, even in respect of property specifically traceable to them, only a proportional share of all property available for distribution to all of that clearing broker—s customers. The bankruptcy of a clearing broker could result in the loss of USL—s assets posted with the clearing broker. USL may also be subject to the risk of the failure of, or delay in performance by, any exchanges and markets and their clearing organizations, if any, on which commodity interest contracts are traded.

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In addition, to the extent USL s clearing broker is required to post USL s assets as margin to a clearinghouse, the margin will be maintained in an omnibus account containing the margin of all the clearing broker s customers. If USL s clearing broker defaults to a clearinghouse because of a default by one of the clearing broker s other customers or otherwise, then the clearinghouse can look to all of the margin in the omnibus account, including margin posted by USL and any other non-defaulting customers of the clearing broker to satisfy the obligations of the clearing broker.

From time to time, clearing brokers may be subject to legal or regulatory proceedings in the ordinary course of their business. A clearing broker s involvement in costly or time-consuming legal proceedings may divert financial resources or personnel away from the clearing broker s trading operations, which could impair the clearing broker s ability to successfully execute and clear USL s trades.

In addition, the majority of USL s assets are held in Treasuries, cash and/or cash equivalents with the Custodian. The insolvency of the Custodian could result in a complete loss of USL s assets held by that Custodian, which, at any given time, would likely comprise a substantial portion of USL s total assets.

Third parties may infringe upon or otherwise violate intellectual property rights or assert that USCF has infringed or otherwise violated their intellectual property rights, which may result in significant costs and diverted attention.

It is possible that third parties might utilize USL s intellectual property or technology, including the use of its business methods, trademarks and trading program software, without permission. USCF has a patent for USL s business method and has registered its trademarks. USL does not currently have any proprietary software. However, if it obtains proprietary software in the future, any unauthorized use of USL s proprietary software and other technology could also adversely affect its competitive advantage. USL may not have adequate resources to implement procedures for monitoring unauthorized uses of its patents, trademarks, proprietary software and other technology. Also, third parties may independently develop business methods, trademarks or proprietary software and other technology similar to that of USCF or claim that USCF has violated their intellectual property rights, including their copyrights, trademark rights, trade names, trade secrets and patent rights. As a result, USCF may have to litigate in the future to protect its trade secrets, determine the validity and scope of other parties proprietary rights, defend itself against claims that it has infringed or otherwise violated other parties rights, or defend itself against claims that its rights are invalid. Any litigation of this type, even if USCF is successful and regardless of the merits, may result in significant costs, divert its resources from USL, or require it to change its proprietary software and other technology or enter into royalty or licensing agreements.

ADDITIONAL INFORMATION ABOUT USL, ITS INVESTMENT OBJECTIVE AND INVESTMENTS

USL is a Delaware limited partnership organized on June 27, 2007. It operates pursuant to the terms of the Second Amended and Restated Agreement of Limited Partnership dated as of March 1, 2013 (as amended from time to time, the LP Agreement), which grants full management control of USL to USCF. The Limited Partnership Agreement is posted on USL s website at www.unitedstatescommodityfunds.com. USL maintains its main business office at 1999 Harrison Street, Suite 1530, Oakland, CA 94612.

The net assets of USL consist primarily of investments in Oil Futures Contracts and, to a lesser extent, in order to comply with regulatory requirements or in view of market conditions, Other Oil-Related Investments. Market conditions that USCF currently anticipates could cause USL to invest in Other Oil-Related Investments include those allowing USL to obtain greater liquidity or to execute transactions with more favorable pricing.

USL invests substantially the entire amount if its assets in Oil Futures Contracts while supporting such investments by holding the amounts of its margin, collateral and other requirements relating to these obligations in short-term obligations of the United States of two years or less (Treasuries), cash and cash equivalents. The daily holdings of USL are available on USL s website at www.unitedstatescommodityfunds.com.

USL invests in Oil Interests to the fullest extent possible without being leveraged or unable to satisfy its current or potential margin or collateral obligations with respect to its investments in Oil Interests. In pursuing this objective, the primary focus of USCF, is the investment in Oil Futures Contracts and the management of USL s investments in Treasuries, cash and/or cash equivalents for margining purposes and as collateral.

USL seeks to invest in a combination of Oil Interests such that the daily changes in its NAV, measured in percentage terms, will closely track the daily changes in the price of the Benchmark Oil Futures Contracts, also measured in percentage terms. As a specific benchmark, USCF endeavors to place USL s trades in Oil Interests and otherwise manage USL s investments so that A will be within plus/ minus ten percent (10%) of B, where:

A is the average daily percentage change in USL s per share NAV for any period of 30 successive valuation days; *i.e.*, any NYSE Area trading day as of which USL calculates its per share NAV; and

B is the average daily percentage change in the average of the prices of the Benchmark Oil Futures Contracts over the same period. USCF believes that market arbitrage opportunities will cause the daily changes in USL s share price on the NYSE Arca to closely track the daily changes in USL s NAV per share. USCF further believes that the daily changes in USL s NAV in percentage terms will closely track the daily changes in percentage terms in the average price of the Benchmark Oil Futures Contracts, less USL s expenses.

The following two graphs demonstrate the correlation between the changes in the NAV of USL and the changes in the Benchmark Oil Futures Contracts. The first graph exhibits the daily changes for the last 30 valuation days ended December 31, 2014; the second graph measures monthly changes from December 2009 through December 2014.

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PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

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USCF employs a neutral investment strategy in order to track changes in the average prices of the Benchmark Oil Futures Contracts regardless of whether these prices go up or go down. USL s neutral investment strategy is designed to permit investors generally to purchase and sell USL s shares for the purpose of investing indirectly in crude oil in a cost-effective manner, and/or to permit participants in the oil or other industries to hedge the risk of losses in their crude oil-related transactions. Accordingly, depending on the investment objective of an individual investor, the risks generally associated with investing in crude oil and/or the risks involved in hedging may exist. In addition, an investment in USL involves the risk that the daily changes in the price of USL s shares, in percentage terms, will not accurately track the daily changes in the average prices of the Benchmark Oil Futures Contracts, in percentage terms, and that daily changes in the Benchmark Oil Futures Contracts, in percentage terms, will not closely correlate with daily changes in the spot prices of light, sweet crude oil, in percentage terms.

As an example, for the year ended the actual total return of USL as measured by changes in its per share NAV was (37.92)%. This is based on an initial per share NAV of \$42.83 on December 31, 2013 and an ending per share NAV as of December 31, 2014 of \$26.59. During this time period, USL made no distributions to its shareholders. However, if USL s daily changes in its per share NAV had instead exactly tracked the changes in the daily total return of the Benchmark Oil Futures Contracts, USL would have had an estimated per share NAV of \$26.83 as of December 31, 2014, for a total return over the relevant time period of (37.36)%. The difference between the actual per share NAV total return of USL of (37.92)% and the expected total return based on the Benchmark Oil Futures Contracts of (37.36)% was an error over the time period of (0.56)%, which is to say that USL s actual total return underperformed the benchmark result by that percentage. USCF believes that a portion of the difference between the actual total return and the expected benchmark total return can be attributed to the net impact of the expenses that USL pays, offset in part by the income that USL collects on its cash and cash equivalent holdings. During the year ended December 31, 2014, USL earned dividend and interest income of \$15,837, which is equivalent to a weighted average income rate of approximately 0.03% for such period. In addition, during the year ended December 31, 2014, USL also collected \$3,150 from its Authorized Participants for creating or redeeming baskets of shares. This income also contributed to USL s actual total return. During the year ended December 31, 2014, USL incurred total expenses of \$488,740. Income from dividends and interest and Authorized Participant collections net of expenses was \$(469,753), which is equivalent to a weighted average net income rate of approximately (0.89)% for the year ended December 31, 2014.

Impact of Contango and Backwardation on Total Returns

Contango and backwardation are natural market forces that have impacted the total return on an investment in USL s shares during the past year relative to a hypothetical direct investment in crude oil. In the future, it is likely that the relationship between the market price of USL s shares and changes in the spot prices of light, sweet crude oil will continue to be impacted by contango and backwardation. (It is important to note that this comparison ignores the potential costs associated with physically owning and storing crude oil, which could be substantial.)

Several factors determine the total return from investing in a futures contract position. One factor that impacts the total return that will result from investing in near month futures contracts and rolling those contracts forward each month is the price relationship between the current near month contract and the next month contract. For example, if the price of the near month contract is higher than the next month contract (a situation referred to as backwardation in the futures market), then absent any other change there is a tendency for the price of a near month contract is lower than the next month contract (a situation referred to as contango in the futures market), then absent any other change there is a tendency for the price of a next month contract to decline in value as it becomes the near month contract and approaches expiration.

As an example, assume that the price of crude oil for immediate delivery (the spot price), was \$50 per barrel, and the value of a position in the near month futures contract was also \$50. Over time, the price of the

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barrel of crude oil will fluctuate based on a number of market factors, including demand for oil relative to its supply. The value of the near month contract will likewise fluctuate in reaction to a number of market factors. If investors seek to maintain their position in a near month contract and not take delivery of the oil, every month they must sell their current near month contract as it approaches expiration and invest in the next month contract.

If the futures market is in backwardation, *e.g.*, when the price of crude oil futures contracts that expire later than the near month contract are lower than the near month contract sprice, the investor would be buying a next month contract for a lower price than the current near month contract. Using the \$50 per barrel price above to represent the front month price, the price of the next month contract could be \$49 per barrel, that is, 2% cheaper than the front month contract. Hypothetically, and assuming no other changes to either prevailing crude oil prices or the price relationship between the spot price, the near month contract and the next month contract (and ignoring the impact of commission costs and the income earned on cash and/or cash equivalents), the value of the \$49 next month contract would rise as it approaches expiration and becomes the new near month contract with a price of \$50. In this example, the value of an investment in the second month contract would tend to rise faster than the spot price of crude oil, or fall slower. As a result, it would be possible in this hypothetical example for the spot price of crude oil to have risen 10% after some period of time, while the value of the investment in the second month futures contract would have risen 12%, assuming backwardation is large enough or enough time has elapsed. Similarly, the spot price of crude oil could have fallen 10% while the value of an investment in the futures contract could have fallen only 8%. Over time, if backwardation remained constant, the difference would continue to increase.

If the futures market is in contango, the investor would be buying a next month contract for a higher price than the current near month contract. Using again the \$50 per barrel price above to represent the front month price, the price of the next month contract could be \$51 per barrel, that is, 2% more expensive than the front month contract. Hypothetically, and assuming no other changes to either prevailing crude oil prices or the price relationship between the spot price, the near month contract and the next month contract (and ignoring the impact of commission costs and the income earned on cash and/or cash equivalents), the value of the next month contract would fall as it approaches expiration and becomes the new near month contract with a price of \$50. In this example, it would mean that the value of an investment in the second month would tend to rise slower than the spot price of crude oil, or fall faster. As a result, it would be possible in this hypothetical example for the spot price of crude oil to have risen 10% after some period of time, while the value of the investment in the second month futures contract will have risen only 8%, assuming contango is large enough or enough time has elapsed. Similarly, the spot price of crude oil could have fallen 10% while the value of an investment in the second month futures contract could have fallen 12%. Over time, if contango remained constant, the difference would continue to increase.

The chart below compares the price of the near month contract to the average price of the near 12 month contracts over the last 10 years for light, sweet crude oil. When the price of the near month contract is higher than the average price of the near 12 month contracts, the market would be described as being in backwardation. When the price of the near month contract is lower than the average price of the near 12 month contracts, the market would be described as being in contango. Although the prices of the near month contract and the average price of the near 12 month contracts do tend to move up or down together, it can be seen that at times the near month prices are clearly higher than the average price of the near 12 month contracts (backwardation), and other times they are below the average price of the near 12 month contracts (contango).

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PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

An alternative way to view the same data is to subtract the dollar price of the average dollar price of the near 12 month contracts for light, sweet crude oil from the dollar price of the near month contract for light, sweet crude oil. If the resulting number is a positive number, then the near month price is higher than the average price of the near 12 months and the market could be described as being in backwardation. If the resulting number is a negative number, then the near month price is lower than the average price of the near 12 months and the market could be described as being in contango. The chart below shows the results from subtracting the average dollar price of the near 12 month contracts from the near month price for the 10 year period between December 31, 2004 and December 31, 2014. Investors will note that the crude oil market spent time in both backwardation and contango.

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

An investment in a portfolio that involved owning only the near month contract would likely produce a different result than an investment in a portfolio that owned an equal number of each of the near 12 months—worth of contracts. Generally speaking, when the crude oil futures market is in backwardation, the near month only portfolio would tend to have a higher total return than the 12 month contract portfolio. Conversely, if the crude oil futures market was in contango, the portfolio containing 12 months—worth of contracts would tend to outperform the near month only portfolio. The chart below shows the annual results of owning a portfolio consisting of the near month contract and a portfolio containing the near 12 months—worth of contracts. In addition, the chart shows the annual change in the spot price of light, sweet crude oil. In this example, each month, the near month only portfolio would sell the near month contract at expiration and buy the next month out contract. The portfolio holding an equal number of the near 12 months—worth of contracts would sell the near month contract at expiration and replace it with the contract that becomes the new twelfth month contract.

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

HYPOTHETICAL PERFORMANCE RESULTS HAVE MANY INHERENT LIMITATIONS, SOME OF WHICH ARE DESCRIBED BELOW. NO REPRESENTATION IS BEING MADE THAT USL WILL OR IS LIKELY TO ACHIEVE PROFITS OR LOSSES SIMILAR TO THOSE SHOWN. IN FACT, THERE ARE FREQUENTLY SHARP DIFFERENCES BETWEEN HYPOTHETICAL PERFORMANCE RESULTS AND THE ACTUAL RESULTS ACHIEVED BY ANY PARTICULAR TRADING PROGRAM.

ONE OF THE LIMITATIONS OF HYPOTHETICAL PERFORMANCE RESULTS IS THAT THEY ARE GENERALLY PREPARED WITH THE BENEFIT OF HINDSIGHT. IN ADDITION, HYPOTHETICAL TRADING DOES NOT INVOLVE FINANCIAL RISK, AND NO HYPOTHETICAL TRADING RECORD CAN COMPLETELY ACCOUNT FOR THE IMPACT OF FINANCIAL RISK IN ACTUAL TRADING.

FOR EXAMPLE, THE ABILITY TO WITHSTAND LOSSES OR TO ADHERE TO A PARTICULAR TRADING PROGRAM IN SPITE OF TRADING LOSSES ARE MATERIAL POINTS WHICH CAN ALSO ADVERSELY AFFECT ACTUAL TRADING RESULTS. THERE ARE NUMEROUS OTHER FACTORS RELATED TO THE MARKETS IN GENERAL OR TO THE IMPLEMENTATION OF ANY SPECIFIC TRADING PROGRAM WHICH CANNOT BE FULLY ACCOUNTED FOR IN THE PREPARATION OF HYPOTHETICAL PERFORMANCE RESULTS AND ALL OF WHICH CAN ADVERSELY AFFECT ACTUAL TRADING RESULTS.

As seen in the chart above, there have been periods of both positive and negative annual total returns for both hypothetical portfolios over the last 10 years. In addition, there have been periods during which the near month only approach had higher returns, and periods where the 12 month approach had higher total returns. The above chart does not represent the performance history of USL or any Related Public Fund.

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Historically, the crude oil futures markets have experienced periods of contango and backwardation, with backwardation being in place roughly as often as contango since oil futures trading, started in 1982. Following the global financial crisis in the fourth quarter of 2008, the crude oil market moved into contango and remained in contango for a period of several years. During parts of 2009, the level of contango was unusually steep as a combination of slack U.S. and global demand for crude oil and issues involving the physical transportation and storage of crude oil at Cushing, Oklahoma, the primary pricing point for oil traded in the U.S., led to unusually high inventories of crude oil. Since then, a combination of improved transportation and storage capacity, along with growing demand for crude oil globally, has moderated the inventory build-up and lead to reduced levels of contango by 2011. The crude oil futures market moved back and forth between contango and backwardation during the year ended December 31, 2014.

Periods of contango or backwardation do not materially impact USL s investment objective of having the daily percentage changes in its per share NAV track the daily percentage changes in the average of the prices of the Benchmark Oil Futures Contracts since the impact of backwardation and contango tend to equally impact the daily percentage changes in price of both USL s shares and the Benchmark Oil Futures Contracts. It is impossible to predict with any degree of certainty whether backwardation or contango will occur in the future. It is likely that both conditions will occur during different periods.

In managing USL s assets USCF does not use a technical trading system that issues buy and sell orders. USCF instead employs a quantitative methodology whereby each time a Creation Basket is sold, USCF purchases Oil Interests, such as the Benchmark Oil Futures Contracts, that have an aggregate market value that approximates the amount of Treasuries and/or cash received upon the issuance of the Creation Basket.

The specific Oil Futures Contracts purchased depend on various factors, including a judgment by USCF as to the appropriate diversification of USL s investments in futures contracts with respect to the month of expiration, and the prevailing price volatility of particular contracts. In addition, USL may make use of a mixture of standard sized futures contracts as well as the smaller sized mini contracts. While USCF has made significant investments in NYMEX Oil Futures Contracts, for various reasons, including the ability to enter into the precise amount of exposure to the crude oil market, position limits or other regulatory requirements limiting USL s holdings, and market conditions, it may invest in Futures Contracts traded on other exchanges or invest in Other Oil-Related Investments. To the extent that USL invests in Other Oil-Related Investments, it would prioritize investments in contracts and instruments that are economically equivalent to the Benchmark Oil Futures Contracts, including cleared swaps that satisfy such criteria, and then, to a lesser extent, it would invest in other types of cleared swaps and other contracts, instruments and non-cleared swaps, such as swaps in the over-the-counter market (or commonly referred to as the OTC market). If USL is required by law or regulation, or by one of its regulators, including a futures exchange, to reduce its position in the Futures Contracts to the applicable position limit or to a specified accountability level or if market conditions dictate it would be more appropriate to invest in Other Oil-Related Investments, a substantial portion of USL s assets could be invested in accordance with such priority in Other Oil-Related Investments that are intended to replicate the return on the Futures Contracts. As USL s assets reach higher levels, it is more likely to exceed position limits, accountability levels or other regulatory limits and, as a result, it is more likely that it will invest in accordance with such priority in Other Oil-Related Investments at such higher levels. In addition, market conditions that USCF currently anticipates could cause USL to invest in Other Oil-Related Investments include those allowing USL to obtain greater liquidity or to execute transactions with more favorable pricing. See Risk Factors Involved With an Investment in USL for a discussion of the potential impact of the regulation on USL s ability to invest in OTC transactions and cleared swaps.

USCF may not be able to fully invest USL s assets in the Oil Futures Contracts having an aggregate notional amount exactly equal to USL s NAV. For example, as standardized contracts, the Futures Contracts are for a specified amount of a particular commodity, and USL s NAV and the proceeds from the sale of a Creation Basket are unlikely to be an exact multiple of the amounts of those contracts. As a result, in such circumstances, USL may be better able to achieve the exact amount of exposure to changes in price of the Benchmark Oil

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Futures Contracts through the use of Other Oil-Related Investments, such as OTC contracts that have better correlation with changes in price of the Benchmark Oil Futures Contracts.

USL anticipates that to the extent it invests in Oil Futures Contracts other than contracts on light, sweet crude oil (such as futures contracts for diesel-heating oil, natural gas, and other petroleum-based fuels) and Other Oil-Related Investments, it will enter into various non-exchange-traded derivative contracts to hedge the short-term price movements of such Oil Futures Contracts and Other Oil-Related Investments against the current Benchmark Oil Futures Contracts.

USCF does not anticipate letting USL s Oil Futures Contracts expire and taking delivery of the underlying commodity. Instead, USCF closes existing positions, *e.g.*, when it changes the Benchmark Oil Futures Contracts or Other Oil-Related Investments or it otherwise determines it would be appropriate to do so and reinvests the proceeds in new Oil Futures Contracts or Other Oil-Related Investments. Positions may also be closed out to meet orders for Redemption Baskets and in such case proceeds for such baskets will not be reinvested.

The Benchmark Oil Futures Contracts are changed from the near month contract to expire and the 11 following months to the next month contract to expire and the 11 following months during one day each month. On that day, USCF rolls USL s positions by closing, or selling, USL s Oil Interests and reinvests the proceeds from closing these positions in new Oil Interests.

The anticipated dates on which the Benchmark Oil Futures Contracts are changed and USL s Oil Interests are rolled will be posted on USL s website at www.unitedstatescommodityfunds.com, and are subject to change without notice.

By remaining invested as fully as possible in Oil Futures Contracts or Other Oil-Related Investments, USCF believes that the changes in percentage terms in USL sper share NAV will continue to closely track the daily changes in percentage terms in the average of the price of the price of the Benchmark Oil Futures Contracts. USCF believes that certain arbitrage opportunities result in the price of the shares traded on the NYSE Arca closely tracking the per share NAV of USL. Additionally, Oil Futures Contracts traded on the NYMEX have closely tracked the spot price of light, sweet crude oil. Based on these expected interrelationships, USCF believes that the changes in the price of USL s shares traded on the NYSE Arca have closely tracked on a daily basis and will continue to closely track the changes in the spot price of light, sweet crude oil, on a percentage basis.

What are the Trading Policies of USL?

Liquidity

USL invests only in Oil Futures Contracts that, in the opinion of USCF, are traded in sufficient volume to permit the ready taking and liquidation of positions in these financial interests and in Other Oil-Related Investments that, in the opinion of USCF, may be readily liquidated with the original counterparty or through a third party assuming the position of USL.

Spot Commodities

While the Oil Futures Contracts traded can be physically settled, USL does not intend to take or make physical delivery. USL may from time to time trade in Other Oil-Related Investments, including contracts based on the spot price of crude oil.

Leverage

USCF endeavors to have the value of USL s Treasuries, cash and cash equivalents, whether held by USL or posted as margin or other collateral, at all times approximate the aggregate market value of its obligations under

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its Oil Interests. Commodity pools trading positions in futures contracts or other related investments are typically required to be secured by the deposit of margin funds that represent only a small percentage of a futures contract s (or other commodity interests) entire market value. While USCF has not and does not intend to leverage USL s assets, it is not prohibited from doing so under the LP Agreement.

Borrowings

Borrowings are not used by USL unless USL is required to borrow money in the event of physical delivery, if USL trades in cash commodities, or for short-term needs created by unexpected redemptions.

OTC Derivatives

In addition to Oil Futures Contracts, there are also a number of listed options on the Oil Futures Contracts on the principal futures exchanges. These contracts offer investors and hedgers another set of financial vehicles to use in managing exposure to the crude oil market. Consequently, USL may purchase options on crude Oil Futures Contracts on these exchanges in pursuing its investment objective.

In addition to the Oil Futures Contracts and options on the Oil Futures Contracts, there also exists an active non-exchange-traded market in derivatives tied to crude oil. These derivatives transactions (also known as OTC contracts) are usually entered into between two parties in private contracts. Unlike most of the exchange-traded Oil Futures Contracts or exchange-traded options on the Oil Futures Contracts, each party to such contract bears the credit risk of the other party, *i.e.*, the risk that the other party may not be able to perform its obligations under its contract. To reduce the credit risk that arises in connection with such contracts, USL will generally enter into an agreement with each counterparty based on the Master Agreement published by the International Swaps and Derivatives Association, Inc. (ISDA) that provides for the netting of its overall exposure to its counterparty.

USCF assesses or reviews, as appropriate, the creditworthiness of each potential or existing counterparty to an OTC contract pursuant to guidelines approved by USCF s Board.

USL may enter into certain transactions where an OTC component is exchanged for a corresponding futures contract (an Exchange for Related Position or EFRP transaction). In the most common type of EFRP transaction entered into by USL, the OTC component is the purchase or sale of one or more baskets of USL shares. These EFRP transactions may expose USL to counterparty risk during the interim period between the execution of the OTC component and the exchange for a corresponding futures contract. Generally, the counterparty risk from the EFRP transaction will exist only on the day of execution.

USL may employ spreads or straddles in its trading to mitigate the differences in its investment portfolio and its goal of tracking the price of the Benchmark Oil Futures Contract. USL would use a spread when it chooses to take simultaneous long and short positions in futures written on the same underlying asset, but with different delivery months.

During the 12 month period ended December 31, 2014, USL limited its derivatives activities to Oil Futures Contracts and EFRP transactions. USL did not engage in trading in futures contracts listed on a foreign exchange or forward contracts, including options on such contracts. USL does not anticipate engaging in trading in futures contracts listed on a foreign exchange, forward contracts or options on such contracts, but it may do so as outlined in USL s listing exemptive order or as permitted under current regulations.

Pyramiding

USL has not and will not employ the technique, commonly known as pyramiding, in which the speculator uses unrealized profits on existing positions as variation margin for the purchase or sale of additional positions in the same or another commodity interest.

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Prior Performance of USL

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

USCF manages USL which is a commodity pool that issues shares traded on the NYSE Arca. The chart below shows, as of February 28, 2015, the number of Authorized Participants, the total number of baskets created and redeemed since inception and the number of outstanding shares for USL.

of Authorized

Participants Baskets Purchased Baskets Redeemed Outstanding Shares 10 205 185 2,850,000

Since the commencement of the offering of USL shares to the public on December 6, 2007 to February 28, 2015, the simple average daily changes in its benchmark futures contract was (0.014)%, while the simple average daily change in the NAV of USL over the same time period was (0.016)%. The average daily difference was 0.002% (or (0.2) basis points, where 1 basis point equals 1/100 of 1%). As a percentage of the daily movement of the Benchmark Futures Contract, the average error in daily tracking by the NAV was (0.717)%, meaning that over this time period USL stracking error was within the plus or minus 10% range established as its benchmark tracking goal.

The table below shows the relationship between the trading prices of the shares and the daily NAV of USL, since inception through February 28, 2015. The first row shows the average amount of the variation between USL s closing market price and NAV, computed on a daily basis since inception, while the second and third rows depict the maximum daily amount of the end of day premiums and discounts to NAV since inception, on a percentage basis. USCF believes that maximum and minimum end of day premiums and discounts typically occur because trading in the shares continues on the NYSE Arca until 4:00 p.m. New York time while regular trading in the Benchmark Futures Contracts on the NYMEX ceases at 2:30 p.m. New York time and the value of the relevant Benchmark Futures Contracts, for purposes of determining its end of day NAV, can be determined at that time.

	USL
Average Difference	\$ (0.04)
Max Premium %	4.31%
Max Discount %	(9.72)%

For more information on the performance of USL, see the Performance Tables below.

PAST PERFORMANCE IS NOT NECESSARILY INDICATIVE OF FUTURE RESULTS

COMPOSITE PERFORMANCE DATA FOR USL

Name of Pool: United States 12 Month Oil Fund, LP

Type of Pool: Public, Exchange-Listed Commodity Pool

Inception of Trading: December 6, 2007

Aggregate Subscriptions (from inception through February 28, 2015): \$543,821,614

Total Net Assets as of February 28, 2015: \$74,549,280

NAV per Share as of February 28, 2015: \$26.16

Worst Monthly Percentage Draw-down: May 2012 (16.94)%

Worst Peak-to-Valley Draw-down: June 2008 - January 2015 (70.47)%

Number of Shareholders (as of December 31, 2014): 3,602

			Rates of Re	Rates of Return*			
Month	2010	2011	2012	2013	2014	2015**	
January	(8.40)%	3.38%	0.92%	5.05%	(2.76)%	(6.66)%	
February	6.73%	1.89%	7.71%	(5.62)%	5.86%	5.40%	
March	4.16%	7.30%	(3.03)%	3.95%	0.02%		
April	6.37%	5.94%	0.65%	(4.12)%	(0.50)%		
May	(15.00)%	(8.91)%	(16.94)%	(1.12)%	3.24%		
June	(1.00)%	(6.43)%	(1.04)%	3.01%	4.13%		
July	4.16%	(0.43)%	2.59%	7.04%	(5.26)%		
August	(5.92)%	(8.42)%	8.54%	2.87%	(1.32)%		
September	7.02%	(11.50)%	(4.27)%	(2.11)%	(5.22)%		
October	(0.05)%	15.03%	(5.72)%	(2.36)%	(9.26)%		
November	1.86%	7.72%	2.49%	(2.37)%	(16.48)%		
December	9.10%	(0.75)%	1.97%	4.03%	(16.07)%		
Annual Rate of Return	6.29%	1.28%	(8.40)%	7.59%	(37.92)%	(1.62)%**	

^{*} The monthly rate of return is calculated by dividing the ending NAV of a given month by the ending NAV of the previous month, subtracting 1 and multiplying this number by 100 to arrive at a percentage increase or decrease.

Draw-down: Losses experienced by the fund over a specified period. Draw-down is measured on the basis of monthly returns only and does not reflect intra-month figures.

Worst Monthly Percentage Draw-down: The largest single month loss sustained during the most recent five calendar years and year-to-date.

Worst Peak-to-Valley Draw-down: The largest percentage decline in the NAV per share over the history of the fund. This need not be a continuous decline, but can be a series of positive and negative returns where the negative returns are larger than the positive returns. Worst Peak-to-Valley Draw-down represents the greatest cumulative percentage decline in month-end per share NAV is not equaled or exceeded by a subsequent month-end per share NAV.

USL S OPERATIONS

USCF and its Management and Traders

USCF is a single member limited liability company that was formed in the state of Delaware on May 10, 2005. It maintains its main business office at 1999 Harrison Street, Suite 1530, Oakland, CA 94612. USCF is a wholly-owned subsidiary of Wainwright Holdings, Inc., a Delaware corporation (Wainwright). The past performance of USL is located starting on page 27. Mr. Nicholas Gerber (discussed below) controls Wainwright by virtue of his ownership or control of a majority of Wainwright s shares. Wainwright is a holding company that currently holds both USCF, as well as USCF Advisers LLC, an investment adviser registered under the Investment Advisers Act of 1940, as amended. USCF Advisers LLC serves as the investment adviser for the

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^{**} Through February 28, 2015.

Stock Split Index Fund, a series of the USCF ETF Trust. USCF ETF Trust is registered under the 1940 Act. The Board of Trustees for the USCF ETF Trust consists of different independent trustees than those independent directors who serve on the Board of Directors of USCF. USCF is a member of the NFA and registered as a CPO with the CFTC on December 1, 2005 and as a Swaps Firm on August 8, 2013. USCF also manages the Related Public Funds.

USCF is required to evaluate the credit risk of USL to the futures commission merchant (FCM), oversee the purchase and sale of USL s shares by certain authorized participants (Authorized Participants), review daily positions and margin requirements of USL and manage USL s investments. USCF also pays the fees of ALPS Distributors, Inc., which serves as the marketing agent for USL (the Marketing Agent), and Brown Brothers Harriman & Co. (BBH&Co.), which serves as the administrator (the Administrator) and the custodian (the Custodian) for USL. In no event may the aggregate compensation paid for the Marketing Agent and any affiliate of USCF for distribution-related services in connection with the offering of shares exceed ten percent (10%) of the gross proceeds of this offering.

The limited partners take no part in the management or control, and have a minimal voice in USL s operations or business. Limited partners have no right to elect USCF on an annual or any other continuing basis. If USCF voluntarily withdraws, however, the holders of a majority of USL s outstanding shares (excluding for purposes of such determination shares owned, if any, by the withdrawing general partner and its affiliates) may elect its successor. USCF may not be removed as a general partner except upon approval by the affirmative vote of the holders of at least 66 2/3 percent of our outstanding shares (excluding shares, if any, owned by USCF and its affiliates), subject to the satisfaction of certain conditions set forth in the LP Agreement.

The business and affairs of USCF are managed by a board of directors (the Management Directors) some of whom are also its executive officers and three independent directors who meet the independent director requirements established by the NYSE Arca Equities Rules and the Sarbanes-Oxley Act of 2002. The Management Directors have the authority to manage USCF pursuant to the terms of the Fifth Amended and Restated Limited Liability Company Agreement of USCF, dated as of July 22, 2011 (as amended from time to time, the LLC Agreement). Through its Management Directors, USCF manages the day-to-day operations of USL. The Board has an audit committee which is made up of the three independent directors (Gordon L. Ellis, Malcolm R. Fobes III and Peter M. Robinson,). The audit committee is governed by an audit committee charter that is posted on USL s website at www.unitedstatescommodityfunds.com. The Board has determined that each member of the audit committee meets the financial literacy requirements of the NYSE Arca and the audit committee charter. The Board has further determined that each of Messrs. Ellis and Fobes have accounting or related financial management expertise, as required by the NYSE Arca, such that each of them is considered an Audit Committee Financial Expert as such term is defined in Item 407(d)(5) of Regulation S-K.

USL has no executive officers. Pursuant to the terms of the LP Agreement, USL s affairs are managed by USCF.

The following are individual Principals, as that term is defined in CFTC Rule 3.1, for USCF: Nicholas Gerber, Melinda Gerber, the Nicholas and Melinda Gerber Living Trust, Howard Mah, Andrew Ngim, Peter Robinson, Gordon Ellis, Malcolm Fobes, John Love, Ray Allen, Carolyn Yu, Wainwright Holdings Inc. and Margaret Johnson. These individuals are Principals due to their positions, however, Nicholas Gerber and Melinda Gerber are also Principals due to their controlling stake in Wainwright. Ray Allen makes trading and investment decisions for USL. John Love and Ray Allen execute trades on behalf of USL. In addition, Nicholas Gerber and John P. Love are registered with the CFTC as Associated Persons of USCF and are NFA Associate Members. John P. Love is also registered with the CFTC as a Swaps Associated Person.

Nicholas D. Gerber, 52, President and Chief Executive Officer since June 2005. Mr. Gerber co-founded USCF in 2005 and prior to that, he co-founded Ameristock Corporation in March 1995, a California-based

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investment adviser registered under the Investment Advisers Act of 1940 from March 1995 until January 2013. From January 26, 2015 to the present, Mr. Gerber is also the Chief Executive Officer, President and Secretary of Concierge Technologies, Inc. (Concierge), a supplier of mobile video recording devices thru its wholly owned subsidiary Janus Cam. Concierge is not affiliated with USCF and the Related Public Funds, other than through ownership by common control. Concierge is a publicly traded company under the ticker symbol CNCG. From August 1995 to January 2013, Mr. Gerber served as Portfolio Manager of Ameristock Mutual Fund, Inc. On January 11, 2013, the Ameristock Mutual Fund, Inc. merged with and into the Drexel Hamilton Centre American Equity Fund, a series of Drexel Hamilton Mutual Funds. Drexel Hamilton Mutual Funds is not affiliated with Ameristock Corporation, the Ameristock Mutual Fund, Inc. or USCF. From the period August 2014 to the present, Mr. Gerber also serves as President (Principal Executive Officer) and Management Trustee of the USCF ETF Trust, an investment company registered under the Investment Company Act of 1940, as amended, as well as President of USCF Advisers LLC, an investment adviser registered under the Investment Advisers Act of 1940, as amended. In these roles, Mr. Gerber has gained extensive experience in evaluating and retaining third-party service providers, including custodians, accountants, transfer agents, and distributors. He has served as a Management Director of USCF since May 2005 and has been a principal of USCF listed with the CFTC and NFA since November 29, 2005, an NFA associate member and associated person of USCF since December 1, 2005 and a Branch Manager of USCF since May 15, 2009. Mr. Gerber earned an MBA degree in finance from the University of San Francisco, a BA from Skidmore College and holds an NFA Series 3 registration.

Howard Mah, 50, Secretary, Chief Financial Officer and Treasurer of USCF since June 2005, May 2006 and February 2012, respectively. Mr. Mah co-founded USCF and has served as a Management Director since May 2005. He has been a principal of USCF listed with the CFTC and NFA since November 29, 2005 and its Chief Compliance Officer from May 2006 to February 2013. From the period August 2014 to the present, Mr. Mah also serves as Chief Compliance Officer, Treasurer (Principal Accounting Officer) and Management Trustee of the USCF ETF Trust, as well as Chief Financial Officer of USCF Advisers LLC. Mr. Mah has served as Chief Compliance Officer for Ameristock Corporation which he co-founded in March 1995; Secretary of Ameristock Mutual Fund, Inc. from June 1995 to January 2013 and its Chief Compliance Officer from August 2004 to January 2013. Mr. Mah also served as a tax and finance consultant in private practice from January 1995 to December 2013. Mr. Mah earned his MBA degree in finance from the University of San Francisco and a B.Ed. from the University of Alberta.

Andrew F Ngim, 54, co-founded USCF in 2005 and has served as a Management Director since May 2005. Mr. Ngim has served as the portfolio manager for USCI, CPER and USAG since January 2013. Mr. Ngim also served as USCF s Treasurer from June 2005 to February 2012. Prior to and concurrent with his services to USCF, from January 1999 to January 2013 Mr. Ngim served as a Managing Director for Ameristock Corporation which he co-founded in March 1995 and was Co-Portfolio Manager of Ameristock Mutual Fund, Inc. from January 2000 to January 2013. From the period September 2014 to the present, Mr. Ngim also serves as portfolio manager of the Stock Split Index Fund, a series of the USCF ETF Trust, as well as a Management Trustee of the USCF ETF Trust from the period of August 2014 to the present. Mr. Ngim has been a principal of USCF listed with the CFTC and NFA since November 29, 2005. Mr. Ngim earned his BA from the University of California at Berkeley.

John P. Love, 43, Senior Portfolio Manager of USCF since March 2010. Mr. Love is currently the portfolio manager of UNG, UGA, UHN and UNL. Prior to that, while still at USCF, he was a portfolio manager for the other Related Public Funds beginning with the launch of USO in April 2006. Mr. Love also serves as a portfolio manager of the Stock Split Index Fund, a series of the USCF ETF Trust from the period of September 2014 to the present. Mr. Love has been a principal of USCF listed with the CFTC and NFA since January 17, 2006 and associated person and swaps associated person of USCF since February 25, 2015. Mr. Love earned a BA from the University of Southern California, holds NFA Series 3 and FINRA Series 7 registrations and is a CFA Charterholder.

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Ray W. Allen, 58, Portfolio Manager of USCF since January 2008. Mr. Allen was the portfolio manager of UGA, UHN, DNO and UNL from January 2008 until March 2010 and has been the portfolio manager of USO, USL, DNO and BNO since March 2010. He has been a principal of USCF listed with the CFTC and NFA since March 18, 2009 and was an associated person of USCF from March 28, 2008 to November 1, 2012. Mr. Allen earned a BA in economics from the University of California at Berkeley and holds an NFA Series 3 registration.

Christopher P. Mullen, 24, Assistant Portfolio Manager of USCF since September 2014. Prior to working at USCF, Mr. Mullen was an undergraduate student at Marquette University from May 2008 until May 2012. From May 2008 until July 2011, he was a full time student. While a student, Mr. Mullen also worked as a Media Relations Intern with the Milwaukee Brewers, from July 2011 until June 2012. From June 2012 until October 2012, Mr. Mullen was unemployed. Starting in October 2012 until February 2013, Mr. Mullen was employed as a Public Relations Intern for the Public Affairs Company, a company that specializes in issue advocacy and grassroots campaigns. From February 2013, Mr. Mullen served as a Financial Analyst for USCF. In September 2014, Mr. Mullen was promoted to Assistant Portfolio Manager. Mr. Mullen earned his BA from Marquette University in May of 2012.

Carolyn M. Yu, 56, Chief Compliance Officer and Associate Counsel since February 2013 and August 2011, respectively. From the period August 2014 to the present, Ms. Yu also serves as Assistant Chief Compliance Officer and AML Officer of the USCF ETF Trust, as well as Chief Compliance Officer of USCF Advisers LLC. Previously, Ms. Yu served as Branch Chief with the Securities Enforcement Branch for the State of Hawaii, Department of Commerce and Consumer Affairs from February 2008 to August 2011. She has been a principal of USCF listed with the CFTC and NFA since August 7, 2013. Ms. Yu earned her JD from Golden Gate University School of Law and a BS in business administration from San Francisco State University.

USL s Service Providers

Custodian, Registrar, Transfer Agent and Administrator

In its capacity as the Custodian for USL, BBH&Co holds USL s Treasuries, cash and/or cash equivalents pursuant to a custodial agreement. BBH&Co. is also the registrar and transfer agent for the shares. In addition, in its capacity as Administrator for USL, BBH&Co. performs certain administrative and accounting services for USL and prepares certain SEC, NFA and CFTC reports on behalf of USL.

Currently, USCF pays BBH&Co. for its services, in the foregoing capacities, a minimum amount of \$75,000 annually for its custody, fund accounting and fund administration services rendered to USL and each of the Related Public Funds, as well as a \$20,000 annual fee for its transfer agency services. In addition, USCF pays BBH&Co. an asset-based charge of (a) 0.06% for the first \$500 million of the Related Public Funds combined net assets, (b) 0.0465% for the Related Public Funds combined net assets greater than \$500 million but less than \$1 billion, and (c) 0.035% once the Related Public Funds combined net assets exceed \$1 billion. The annual minimum amount will not apply if the asset-based charge for all accounts in the aggregate exceeds \$75,000. USCF also pays transaction fees ranging from \$7 to \$15 per transaction.

BBH&Co. s principal business address is 50 Post Office Square, Boston, MA 02110. BBH&Co., a private bank founded in 1818, is neither a publicly held company nor insured by the Federal Deposit Insurance Corporation. BBH&Co. is authorized to conduct a commercial banking business in accordance with the provisions of Article IV of the New York State Banking Law, New York Banking Law §§160 181, and is subject to regulation, supervision, and examination by the New York State Department of Financial Services. BBH&Co. is also licensed to conduct a commercial banking business by the Commonwealths of Massachusetts and Pennsylvania and is subject to supervision and examination by the banking supervisors of those states.

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Marketing Agent

USL also employs ALPS Distributors, Inc. (ALPS Distributors) as the Marketing Agent, which is further discussed under What is the Plan of Distribution? USCF pays the Marketing Agent an annual fee. In no event may the aggregate compensation paid to the Marketing Agent and any affiliate of USCF for distribution-related services in connection with the offering of shares exceed ten percent (10%) of the gross proceeds of the offering.

ALPS Distributors principal business address is 1290 Broadway, Suite 1100, Denver, CO 80203. ALPS Distributors is a broker-dealer registered with the Financial Industry Regulatory Authority (FINRA) and a member of the Securities Investor Protection Corporation.

Futures Commission Merchant

On October 8, 2013, USCF entered into a Futures and Cleared Derivatives Transactions Customer Account Agreement with RBC Capital Markets, LLC (RBC Capital) to serve as USL s FCM. This agreement requires RBC Capital to provide services to USL, as of October 10, 2013, in connection with the purchase and sale of Oil Interests that may be purchased or sold by or through RBC Capital for USL s account. USL pays RBC Capital commissions for executing and clearing trades on behalf of USL.

RBC Capital s primary address is 500 West Madison Street, Suite 2500, Chicago, Illinois 60661. RBC Capital is registered in the United States with FINRA as a broker-dealer and with the CFTC as an FCM. RBC Capital is a member of various U.S. futures and securities exchanges.

RBC Capital is a large broker-dealer subject to many different complex legal and regulatory requirements. As a result, certain of RBC Capital s regulators may from time to time conduct investigations, initiate enforcement proceedings and/or enter into settlements with RBC Capital with respect to issues raised in various investigations. RBC Capital complies fully with its regulators in all investigations being conducted and in all settlements it reaches. In addition, RBC Capital is and has been subject to a variety of civil legal claims in various jurisdictions, a variety of settlement agreements and a variety of orders, awards and judgments made against it by courts and tribunals, both in regard to such claims and investigations. RBC Capital complies fully with all settlements it reaches and all orders, awards and judgments made against it.

RBC Capital has been named as a defendant in various legal actions, including arbitrations, class actions and other litigation including those described below, arising in connection with its activities as a broker-dealer. Certain of the actual or threatened legal actions include claims for substantial compensatory and/or punitive damages or claims for indeterminate amounts of damages. RBC Capital is also involved, in other reviews, investigations and proceedings (both formal and informal) by governmental and self-regulatory agencies regarding RBC Capital s business, including among other matters, accounting and operational matters, certain of which may result in adverse judgments, settlements, fines, penalties, injunctions or other relief.

RBC Capital contests liability and/or the amount of damages as appropriate in each pending matter. In view of the inherent difficulty of predicting the outcome of such matters, particularly in cases where claimants seek substantial or indeterminate damages or where investigations and proceedings are in the early stages, RBC Capital cannot predict the loss or range of loss, if any, related to such matters; how or if such matters will be resolved; when they will ultimately be resolved; or what the eventual settlement, fine, penalty or other relief, if any, might be. Subject to the foregoing, RBC Capital believes, based on current knowledge and after consultation with counsel, that the outcome of such pending matters will not have a material adverse effect on the consolidated financial condition of RBC Capital.

On March 11, 2013, the New Jersey Bureau of Securities entered a consent order settling an administrative complaint against RBC Capital, which alleged that RBC Capital failed to follow its own procedures with respect to monthly account reviews and failed to maintain copies of the monthly account reviews with respect to certain accounts that James Hankins Jr. maintained at the firm in violation of N.J.S.A. 49:3-58(a)(2)(xi) and 49:3-59(b).

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Without admitting or denying the findings of fact and conclusions of law, RBC Capital consented to a civil monetary penalty of \$150,000 (of which \$100,000 was suspended as a result of the firm s cooperation) and to pay disgorgement of \$300,000.

On June 12, 2012, the State of Illinois Secretary of State Securities Department consented to entry of a judgment enjoining the firm for violation of the Illinois Securities Law of 1953. RBC Capital undertook to repurchase auction rate securities from certain customers before June 30, 2009. RBC Capital also undertook to use best efforts to provide, by December 31, 2009, liquidity opportunities for customers ineligible for the buyback. RBC Capital undertook to provide periodic reports to regulator. RBC Capital paid a penalty of \$1,400,139.82.

On May 10, 2012, FINRA commenced and settled an administrative proceeding against RBC Capital for violations of FINRA Rules 1122 and 2010 and NASD Rules 2110 and 3010 for failing to establish, maintain and enforce written supervisory procedures reasonably designed to achieve compliance with applicable rules concerning short-term transactions in closed end funds. RBC Capital paid a fine of \$200,000.

On May 2, 2012, the Massachusetts Securities Division entered a consent order settling an administrative complaint against RBC Capital, which alleged that RBC Capital recommended unsuitable products to its brokerage and advisory clients and failed to supervise its registered representatives—sales of inverse and leveraged ETFs in violation of Section 204(a)(2) of the Massachusetts Uniform Securities Act (MUSA). Without admitting or denying the allegations of fact, RBC Capital consented to permanently cease and desist from violations of MUSA, pay restitution of \$2.9 million to the investors who purchased the inverse and leveraged ETFs and pay a civil monetary penalty of \$250,000.

On September 27, 2011, the SEC commenced and settled an administrative proceeding against RBC Capital for willful violations of Sections 17(a)(2) and 17(a)(3) of the 1933 Act for negligently selling the collateralized debt obligations to five Wisconsin school districts despite concerns about the suitability of the product. The firm agreed to pay disgorgement of \$6.6 million, prejudgment interest of \$1.8 million, and a civil monetary penalty of \$22 million.

For more details, please see RBC Capital s Form BD, as filed with the SEC.

RBC Capital will only act as a clearing broker for USL and as such will be paid commissions for executing and clearing trades on behalf of USL. RBC Capital will not act in any supervisory capacity with respect to USCF or participate in the management of USCF or USL.

RBC Capital is not affiliated with USL or USCF. Therefore, neither USCF nor USL believe that there are any conflicts of interest with RBC Capital or its trading principals arising from them acting as USL s FCM.

USL s Fees and Expenses

This table describes the fees and expenses that you may pay if you buy and hold shares of USL. You should note that you may pay brokerage commissions on purchases and sales of USL s shares, which are not reflected in the table. Authorized Participants will pay applicable creation and redemption fees. See Creation and Redemption of Shares-Creation and Redemption Transaction Fee, page 62.

 $Annual \ Fund \ Operating \ Expenses \ (expenses \ that \ you \ pay \ each \ year \ as \ a \ percentage \ of \ the \ value \ of \ your \ investment)^{(1)}$

Management Fees	$0.60\%^{(2)}$
Distribution Fees	None
Other Fund Expenses	0.33%
Total Annual Fund Expenses	0.93%

(1) Based on amounts for the year ended December 31, 2014, extracted from the Financial Highlights footnote to USL s audited financial statements included in its Annual Report on Form 10-K for the year

ended December 31, 2014 filed March 16, 2015, which is incorporated by reference into this prospectus. See Incorporation By Reference of Certain Information, page 66. The individual expense amounts in dollar terms are shown in the table below.

Management fees	\$3	16,392
Professional fees	\$ 1	42,796
Registration fees	\$	1,350
Brokerage commissions	\$	4,643
Licensing fees	\$	7,910