

United States 12 Month Natural Gas Fund, LP  
Form 10-Q  
August 15, 2011  
[Table of Contents](#)

**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**

Washington, D.C. 20549

**FORM 10-Q**

x **Quarterly report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934  
for the quarterly period ended June 30, 2011.**

OR

.. **Transition report pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934  
for the transition period from            to            .**

Commission File Number: 001-34535

**United States 12 Month Natural Gas Fund, LP**

(Exact name of registrant as specified in its charter)

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**Delaware**  
(State or other jurisdiction of  
incorporation or organization)

**26-0431733**  
(I.R.S. Employer  
Identification No.)

**1320 Harbor Bay Parkway, Suite 145**  
**Alameda, California 94502**  
(Address of principal executive offices) (Zip code)

**(510) 522-9600**  
(Registrant's telephone number, including area code)

**N/A**  
(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.  Yes  No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).  Yes  No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer  Accelerated filer   
Non-accelerated filer  (Do not check if a smaller reporting company) Smaller reporting company   
Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).  Yes  No

**Table of Contents**

**UNITED STATES 12 MONTH NATURAL GAS FUND, LP**

**Table of Contents**

	<b>Page</b>
<b><u>Part I. FINANCIAL INFORMATION</u></b>	
Item 1. <u>Condensed Financial Statements.</u>	1
Item 2. <u>Management's Discussion and Analysis of Financial Condition and Results of Operations.</u>	16
Item 3. <u>Quantitative and Qualitative Disclosures About Market Risk.</u>	36
Item 4. <u>Controls and Procedures.</u>	38
<b><u>Part II. OTHER INFORMATION</u></b>	
Item 1. <u>Legal Proceedings.</u>	38
Item 1A. <u>Risk Factors.</u>	38
Item 2. <u>Unregistered Sales of Equity Securities and Use of Proceeds.</u>	39
Item 3. <u>Defaults Upon Senior Securities.</u>	39
Item 4. <u>Removed and Reserved.</u>	39
Item 5. <u>Other Information.</u>	39
Item 6. <u>Exhibits.</u>	39

**Table of Contents**

**Part I. FINANCIAL INFORMATION**

**Item 1. Condensed Financial Statements.**

**Index to Condensed Financial Statements**

<b>Documents</b>	<b>Page</b>
<u>Condensed Statements of Financial Condition at June 30, 2011 (Unaudited) and December 31, 2010</u>	2
<u>Condensed Schedule of Investments (Unaudited) at June 30, 2011</u>	3
<u>Condensed Statements of Operations (Unaudited) for the three and six months ended June 30, 2011 and 2010</u>	4
<u>Condensed Statement of Changes in Partners' Capital (Unaudited) for the six months ended June 30, 2011</u>	5
<u>Condensed Statements of Cash Flows (Unaudited) for the six months ended June 30, 2011 and 2010</u>	6
<u>Notes to Condensed Financial Statements for the period ended June 30, 2011 (Unaudited)</u>	7

**Table of Contents***United States 12 Month Natural Gas Fund, LP**Condensed Statements of Financial Condition**At June 30, 2011 (Unaudited) and December 31, 2010*

	December 31, 2010 June 30, 2011	December 31, 2010 December 31, 2010
<b>Assets</b>		
Cash and cash equivalents (Note 5)	\$ 32,583,105	\$ 30,313,275
Equity in UBS Securities LLC trading accounts:		
Cash	4,761,743	6,966,692
Unrealized loss on open commodity futures contracts	(1,458,490)	(2,175,060)
Receivable from General Partner	73,573	151,689
Dividend receivable	255	1,063
Other assets	799	558
<i>Total assets</i>	<i>\$ 35,960,985</i>	<i>\$ 35,258,217</i>
<b>Liabilities and Partners' Capital</b>		
Investment payable	\$ 12	\$
Professional fees payable	99,188	205,005
General Partner management fees payable (Note 3)	22,812	23,857
Brokerage commissions payable	4,485	4,685
Other liabilities	2,341	2,657
<i>Total liabilities</i>	<i>128,838</i>	<i>236,204</i>
<b>Commitments and Contingencies (Notes 3, 4 and 5)</b>		
<b>Partners' Capital</b>		
General Partner		
Limited Partners	35,832,147	35,022,013
<i>Total Partners' Capital</i>	<i>35,832,147</i>	<i>35,022,013</i>
<i>Total liabilities and partners' capital</i>	<i>\$ 35,960,985</i>	<i>\$ 35,258,217</i>
Limited Partners' units outstanding	1,100,000	1,000,000
Net asset value per unit	\$ 32.57	\$ 35.02
Market value per unit	\$ 32.66	\$ 34.97

*See accompanying notes to condensed financial statements.*

**Table of Contents***United States 12 Month Natural Gas Fund, LP**Condensed Schedule of Investments (Unaudited)**At June 30, 2011*

	\$(1,458,490)	\$(1,458,490)	\$(1,458,490)
	<b>Number of Contracts</b>	<b>Loss on Open Commodity Contracts</b>	<b>% of Partners Capital</b>
<b>Open Futures Contracts - Long</b>			
<b>United States Contracts</b>			
NYMEX Natural Gas Futures NG August 2011 contracts, expiring July 2011	64	\$ (200,740)	(0.56)
NYMEX Natural Gas Futures NG September 2011 contracts, expiring August 2011	64	(182,240)	(0.51)
NYMEX Natural Gas Futures NG October 2011 contracts, expiring September 2011	64	(181,520)	(0.51)
NYMEX Natural Gas Futures NG November 2011 contracts, expiring October 2011	64	(144,970)	(0.40)
NYMEX Natural Gas Futures NG December 2011 contracts, expiring November 2011	64	(149,900)	(0.42)
NYMEX Natural Gas Futures NG January 2012 contracts, expiring December 2011	65	(178,550)	(0.50)
NYMEX Natural Gas Futures NG February 2012 contracts, expiring January 2012	64	(190,310)	(0.53)
NYMEX Natural Gas Futures NG March 2012 contracts, expiring February 2012	64	(34,150)	(0.10)
NYMEX Natural Gas Futures NG April 2012 contracts, expiring March 2012	64	(43,400)	(0.12)
NYMEX Natural Gas Futures NG May 2012 contracts, expiring April 2012	64	(41,620)	(0.12)
NYMEX Natural Gas Futures NG June 2012 contracts, expiring May 2012	64	(16,230)	(0.04)
NYMEX Natural Gas Futures NG July 2012 contracts, expiring June 2012	65	(94,860)	(0.26)
<b>Total Open Futures Contracts</b>	<b>770</b>	<b>\$ (1,458,490)</b>	<b>(4.07)</b>

	<b>Principal Amount</b>	<b>Market Value</b>	
<b>Cash Equivalents</b>			
<b>United States - Money Market Funds</b>			
Fidelity Institutional Government Portfolio - Class I	\$ 7,508,599	\$ 7,508,599	20.95
Goldman Sachs Financial Square Funds - Government Fund - Class SL	2,501,931	2,501,931	6.98
Morgan Stanley Institutional Liquidity Fund - Government Portfolio	22,007,007	22,007,007	61.42
<b>Total Cash Equivalents</b>		<b>\$ 32,017,537</b>	<b>89.35</b>

*See accompanying notes to condensed financial statements.*

**Table of Contents***United States 12 Month Natural Gas Fund, LP**Condensed Statements of Operations (Unaudited)**For the three and six months ended June 30, 2011 and 2010*

	Three months ended June 30, 2011	Three months ended June 30, 2010	Six months ended June 30, 2011	Six months ended June 30, 2010
<b>Income</b>				
Gain (loss) on trading of commodity futures contracts:				
Realized loss on closed positions	\$ (1,127,760)	\$ (2,761,400)	\$ (3,068,370)	\$ (2,772,650)
Change in unrealized gain (loss) on open positions	(799,220)	4,573,760	716,570	(4,783,520)
Dividend income	880	3,342	3,081	4,872
Interest income	123	423	227	775
Other income	1,000	3,000	5,000	4,000
<i>Total income (loss)</i>	(1,924,977)	1,819,125	(2,343,492)	(7,546,523)
<b>Expenses</b>				
General Partners management fees (Note 3)	69,828	62,548	128,076	114,795
Professional fees	49,868	36,900	99,188	188,500
Brokerage commissions	1,712	4,193	4,378	6,213
Other expenses	3,352	7,290	6,074	9,867
<i>Total expenses</i>	124,760	110,931	237,716	319,375
Expense waiver (Note 3)	(35,903)	(30,482)	(73,573)	(169,020)
<i>Net expenses</i>	88,857	80,449	164,143	150,355
<b>Net income (loss)</b>	<b>\$ (2,013,834)</b>	<b>\$ 1,738,676</b>	<b>\$ (2,507,635)</b>	<b>\$ (7,696,878)</b>
<b>Net income (loss) per limited partnership unit</b>	<b>\$ (1.70)</b>	<b>\$ 1.82</b>	<b>\$ (2.45)</b>	<b>\$ (11.41)</b>
<b>Net income (loss) per weighted average limited partnership unit</b>	<b>\$ (1.81)</b>	<b>\$ 2.05</b>	<b>\$ (2.44)</b>	<b>\$ (9.87)</b>
<b>Weighted average limited partnership units outstanding</b>	<b>1,115,385</b>	<b>846,154</b>	<b>1,025,967</b>	<b>780,110</b>

*See accompanying notes to condensed financial statements.*

**Table of Contents**

*United States 12 Month Natural Gas Fund, LP*

*Condensed Statement of Changes in Partners' Capital (Unaudited)*

*For the six months ended June 30, 2011*

	<b>General Partner</b>	<b>Limited Partners</b>	<b>Total</b>
<b>Balances, at December 31, 2010</b>			