

CROSS BORDER RESOURCES, INC.

Form 10-Q/A

April 08, 2011

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549

FORM 10-Q/A
(Amendment No. 1)

(Mark One)

☒ QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended April 30, 2010

☐ TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from _____ to _____

COMMISSION FILE NUMBER 000-52738

DORAL ENERGY CORP.
(Exact name of registrant as specified in its charter)

NEVADA
(State or other jurisdiction of incorporation or organization)

98-0555508
(I.R.S. Employer Identification No.)

3300 N. "A" Street, Bldg 2, Suite 218
Midland, TX
(Address of principal executive offices)

79705
(Zip Code)

(432) 789-1180
(Registrant's telephone number, including area code)

N/A
(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

☒ Yes ☐ No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required

to submit and post such files).

☐ Yes ☐ No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of “large accelerated filer,” “accelerated filer” and “smaller reporting company” in Rule 12b-2 of the Exchange Act.

Large accelerated filer ☐

Accelerated filer ☐

Non-accelerated filer ☐ (Do not check if a smaller reporting company) Smaller reporting company ☒

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

☐ Yes ☒ No

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the latest practicable date:

As of June 18, 2010, the Registrant had 96,545,976 shares of common stock outstanding (pre-reverse split).

As of March 11, 2011, the Registrant had 12,476,946 shares of common stock outstanding (post-reverse split).

EXPLANATORY NOTE

This Amendment No. 1 to the Quarterly Report on Form 10-Q for Doral Energy Corp. (the "Company"), originally filed on June 21, 2010 (the "Original Report") is being filed to provide the Company's amended and restated consolidated financial statements for the fiscal period ended April 30, 2010 (the "April 2010 Financial Statements").

On October 21, 2010, we determined that the accounting treatment of the "assets held for sale" reported in the Company's unaudited financial statements for the interim period ended April 30, 2010 to be the incorrect accounting treatment. Management has determined that under Full Cost accounting, the sale of the properties reported for the period ended April 30, 2010 does not meet the criteria for "assets held for sale" or "discontinued operations".

Also as a result of this correction, on October 21, 2010, the management and Board of Directors of the Company concluded that the Company's unaudited financial statements for the interim period ended April 30, 2010 (the "Relevant Period") should no longer be relied upon and will be restated. Correcting the above referenced accounting treatment resulted in no impact to net loss for the Relevant Period.

The restatement of these interim condensed consolidated financial statements will not affect the Company's audited consolidated financial statements as of, and for the year ended, July 31, 2010, as contained in its Annual Report on Form 10-K for the year ended July 31, 2010, because the error was corrected prior to the end of the fiscal year 2010.

The table in Note 12 reflects the impact of the above restatements on the Company's condensed consolidated balance sheet as of April 30, 2010 and July 31, 2009, the statements of operations for the three and nine months ended, April 30, 2010 and 2009, and the cash flow statement for the nine months ended April 30, 2010 and 2009.

This Amendment No. 1 reproduces only those sections of the original Form 10-Q that have been changed as a result of the restatement. This Amendment No. 1 is stated as of the filing date of the Original Report and does not reflect events occurring after the filing date of the Original Report, or modify or update the disclosures therein in any way other than as required to reflect the amendment described above.

PART I - FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

The accompanying consolidated unaudited financial statements have been prepared in accordance with the instructions to Form 10-Q and Rule 8-03 of Regulation S-X, and, therefore, do not include all information and footnotes necessary for a complete presentation of financial position, results of operations, cash flows, and stockholders' equity in conformity with generally accepted accounting principles. In the opinion of management, all adjustments considered necessary for a fair presentation of the results of operations and financial position have been included and all such adjustments are of a normal recurring nature. Operating results for the three and nine month periods ended April 30, 2010 are not necessarily indicative of the results that can be expected for the year ending July 31, 2010.

As used in this Quarterly Report on Form 10-Q, the terms "we," "us," "our," "Doral Energy" and the "Company" mean Doral Energy Corp. and its subsidiaries unless otherwise indicated. All dollar amounts in this Quarterly Report are in U.S. dollars unless otherwise stated.

Doral Energy Corp.

Consolidated Balance Sheets

(Unaudited)

	April 30, 2010 (Restated)	July 31, 2009
ASSETS		
Current assets		
Cash and cash equivalents	\$ 14,885	\$ 436,806
Accounts receivable, net of allowance for doubtful accounts of \$-	254,239	232,934
Restricted cash – note proceeds restricted as to use	52,217	170,377
Current derivative asset	-	468,607
Prepaid insurance and other	16,227	1,600
Total current assets	337,568	1,310,324
Oil and gas properties, Proved, using full cost method of accounting, net of accumulated depletion and amortization of \$708,528 and \$419,068, respectively	10,791,824	19,897,062
Office equipment, net of depreciation	204,164	247,111
Deferred federal income tax	85,213	85,213
Security deposit	228,268	210,087
Total assets	\$ 11,647,037	\$ 21,749,797
LIABILITIES AND STOCKHOLDERS' EQUITY		
Current liabilities		
Accounts payable	\$ 562,758	\$ 333,698
Accounts payable – related party	142,314	81,183
Accrued liabilities	615,897	55,537
Current portion of long-term debt	6,975,219	6,636,372
Current portion of notes payable related party	450,000	150,000
Convertible note payable, net of discount of \$- and \$118,523, respectively	550,000	181,477
Derivative liability	306,723	54,728
Current deferred income tax	94,144	94,144
Other current liabilities	-	6,103
Total current liabilities	9,697,055	7,593,242
Notes payable	254,914	480,784
Notes payable to related party, net of discount of \$- and \$250,000, respectively	-	100,000
Asset retirement obligation	799,698	903,654
Total liabilities	10,751,667	9,077,680
STOCKHOLDERS' EQUITY		
Common stock, \$0.001 par value, 2,000,000,000 shares authorized, 91,545,976 and 86,937,470 shares issued and outstanding, respectively	91,546	86,937
Additional paid-in capital	15,794,639	15,119,274
Accumulated deficit	(14,990,815)	(2,534,094)
Total stockholders' equity	895,370	12,672,117
Total liabilities and stockholders' equity	\$ 11,647,037	\$ 21,749,797

The accompanying notes are an integral part of these consolidated financial statements.

Doral Energy Corp.

Consolidated Statements of Operations

For the three months and nine months ended April 30, 2010 and 2009

(Unaudited)

	Three months ended April 30,		Nine months ended April 30,	
	2010	2009	2010	2009
	(Restated)	(Restated)	(Restated)	(Restated)
Revenue – oil and gas sales	\$ 549,452	\$ 298,692	\$ 1,510,352	\$ 1,289,896
Expenses:				
Operating costs	248,354	497,236	1,283,092	1,247,727
Production taxes	45,645	38,149	151,518	155,419
Depreciation, depletion, and amortization	102,699	91,506	300,839	261,485
Accretion expense	5,441	60,815	31,207	119,446
Impairment loss on oil and gas properties	9,250,615	-	9,250,615	-
General and administrative	526,309	458,278	1,741,027	1,140,809
Total expense	10,179,063	1,145,984	12,758,298	2,924,886
Loss from operations	(9,629,611)	(847,292)	(11,247,946)	(1,634,990)
Other income (expense):				
Gain on derivative liability	324,769	-	166,300	-
Interest expense	(170,577)	(79,549)	(858,933)	(658,210)
Price risk management activities	(310,889)	(179,847)	(252,074)	2,083,388
Loss on settlement of debt	(263,427)	-	(263,427)	-
Loss before income taxes	(10,049,735)	(1,106,688)	(12,456,080)	(209,812)
Income tax expense (benefit)	474	-	641	313,906
Net loss	\$ (10,050,209)	\$ (1,106,688)	\$ (12,456,721)	\$ (523,718)
Net loss per share:				
Basic and diluted	\$ (0.11)	\$ (0.01)	\$ (0.14)	\$ (0.01)
Weighted average shares outstanding:				
Basic and diluted	88,959,789	86,180,035	87,403,400	85,974,825

The accompanying notes are an integral part of these consolidated financial statements.

Doral Energy Corp.

Consolidated Statements of Cash Flows
or the nine months ended April 31, 2010 and 2009
(Unaudited)

	2010 (Restated)	2009 (Restated)
CASH FLOWS FROM OPERATING ACTIVITIES		
Net loss	\$(12,456,721)	\$(523,718)
Adjustments to reconcile net income (loss) to cash used by operating activities:		
Impairment loss on oil and gas properties	9,250,615	-
Depreciation, depletion, amortization	365,980	380,931
Amortization of debt discount and deferred financing costs	393,131	359,409
Loss (gain) on derivative liability	520,602	(1,387,427)
Loss on extinguishment of debt	263,427	-
Share based compensation	329,906	-
Stock for services	53,548	-
Changes in operating assets and liabilities:		
Accounts receivable	(21,305)	(192,691)
Prepaid expenses and other current assets	(14,627)	12,535
Deposits	-	(13,896)
Accounts payable	517,650	385,660
Accounts payable – related party	61,131	30,000
Accrued interest payable	86,255	148,203
Deferred income tax	-	313,906
Other current liabilities	(6,103)	(2,339)
NET CASH USED IN OPERATING ACTIVITIES	(656,511)	(489,427)
CASH FLOWS FROM INVESTING ACTIVITIES		
Deposit on investment	-	(275,000)
Cash paid for purchase of oil and gas properties	-	(555,709)
Net proceeds restricted as to use	48,160	351,810
Cash paid for purchase of property and equipment	(2,366)	(63,475)
NET CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES	45,794	(542,374)
CASH FLOWS FROM FINANCING ACTIVITIES		
Proceeds from issuance of notes payable, gross	250,000	1,126,348
Advances from related party	82,699	-
Deferred financing costs incurred	-	(119,623)
Deposit paid to investment advisor	-	(53,182)
Repayments of notes payable	(143,903)	(6,267)
Proceeds from sale of common stock	-	30,025
NET CASH PROVIDED BY FINANCING ACTIVITIES	188,796	977,301
NET DECREASE IN CASH AND CASH EQUIVALENTS	(421,921)	(54,500)
Cash and cash equivalents, beginning of period	436,806	54,500
Cash and cash equivalents, end of period	\$14,885	\$-

Supplemental disclosures of cash flow information:

Interest paid	\$(179,675)	\$(280,107)
Income taxes paid	\$-	\$-
Non cash investing and financing activities:		
Fixed assets acquired through issuance of notes payable	\$-	\$69,956
Derivative associated with convertible debt	\$200,000	\$-
Common stock issued for financial advisor agreement	\$-	\$125,000
Stock issued for exercise of stock option in exchange for accounts payable	\$192,770	\$-
Stock issued to extend closing of Miltex acquisition	\$-	\$71,250
Stock issued for the conversion of debt	\$103,500	\$-
Change in estimate of asset retirement obligation	\$135,163	\$-

The accompanying notes are an integral part of these consolidated financial statements.

Doral Energy Corp.

Notes to Unaudited Consolidated Financial Statements

NOTE 1 – ORGANIZATION AND BUSINESS OPERATIONS

We were incorporated under the laws of Nevada, USA, on October 25, 2005 as Language Enterprises Corp. Our principal executive offices are in Midland, Texas. In February 2008, we formed Doral West Corp., a wholly owned subsidiary to participate in future acquisitions. Effective April 28, 2008, Language Enterprise Corp. changed its name to Doral Energy Corp.

Interim financial statements

The unaudited financial information furnished herein reflects all adjustments, which in the opinion of management are necessary to fairly state the Company's financial position and the results of its operations for the periods presented. This report on Form 10-Q should be read in conjunction with the Company's financial statements and notes thereto included in the Company's audited financial statements for the fiscal period ended July 31, 2009 as filed on Form 10-K. The Company assumes that the users of the interim financial information herein have read or have access to the audited financial statements for the preceding fiscal year and that the adequacy of additional disclosure needed for a fair presentation may be determined in that context. Accordingly, footnote disclosure, which would substantially duplicate the disclosure contained in the Company's audited financial statements for the fiscal period ended July 31, 2009, has been omitted. The results of operations for the three and nine months period ended April 30, 2010 are not necessarily indicative of results for the entire year ending July 31, 2010.

NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of presentation

The financial statements of the Company have been prepared in accordance with generally accepted accounting principles in the United States of America ("GAAP") and the Securities and Exchange Commission Act 1934.

Use of estimates

The preparation of financial statements in conformity with generally accepted accounting principles in the United States requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting periods. Actual results could materially differ from those estimates.

Management believes that it is reasonably possible the following material estimates affecting the financial statements could significantly change in the coming year: (1) estimates of proved oil and gas reserves, and (2) forecast forward price curves for natural gas and crude oil. The oil and gas industry in the United States has historically experienced substantial commodity price volatility, and such volatility is expected to continue in the future. Commodity prices affect the level of reserves that are considered commercially recoverable; significantly influence Doral's current and future expected cash flows; and impact the PV10 derivation of proved reserves.

Principles of consolidation

The consolidated financial statements include the accounts of Doral Energy Corp. and its 100% owned subsidiary Doral West Corporation.

Concentrations of Credit Risk

All of our receivables are due from oil and natural gas purchasers. We sold approximately 94% of our oil production and 100% natural gas production to one customer during the nine months ended April 30, 2010. At April 30, 2010, one customer accounted for approximately 70% of accounts receivable.

Revenue and cost recognition

We use the sales method to account for sales of crude oil and natural gas. Under this method, revenues are recognized based on actual volumes of oil and gas sold to purchasers. The volumes sold may differ from the volumes to which Doral is entitled based on the interest in the properties. These differences create imbalances which are recognized as a liability only when the imbalance exceeds the estimate of remaining reserves. We had no production, revenue or imbalances as of April 30, 2010. Costs associated with production are expensed in the period incurred.

Recent Adopted Accounting Pronouncements

Effective December 14, 2009, the Company adopted FASB ASC Topic No. 815 – 40, Derivatives and Hedging - Contracts in Entity's Own Stock (formerly Emerging Issues Task Force Issue No. 07-5, Determining Whether an Instrument or Embedded Feature is Indexed to an Entity's Own Stock). The adoption of FASB ASC Topic No. 815 – 40's requirements can affect the accounting for warrants and many convertible instruments with provisions that protect holders from a decline in the stock price (or "down-round" provisions). As a result of Doral issuing a convertible note on December 14, 2009, the Company adopted ASC Topic No. 815 – 40, Derivatives and Hedging - Contracts in Entity's Own Stock (formerly Emerging Issues Task Force Issue No. 07-5, Determining Whether an Instrument or Embedded Feature is Indexed to an Entity's Own Stock). As such, the Company's outstanding warrants are classified as liabilities as of January 31, 2010 as these underlying units and warrants contain exercise price reset features and are no longer deemed to be indexed to the Company's own stock. See Note 5 for further discussion.

NOTE 3 – SALE OF OIL AND GAS PROPERTIES

On April 30, 2010, the "Company entered into an agreement (the "Purchase and Sale Agreement") with Alamo Resources LLC ("Alamo") to sell to Alamo certain of the Company's oil and gas properties located in Eddy County, New Mexico (the "Properties"). Under the terms of the Purchase and Sale Agreement, Alamo has agreed to pay \$10,000,000 to the Company subject to the customary adjustments. In addition, Alamo has agreed to pay up to two additional production incentive payments ("PIP") of \$750,000 each. The first PIP will be payable if Alamo increases gross production from the Properties by 500 BOE/day based on a 30 day average within 24 months after closing. The second PIP will be payable if Alamo increases gross production by a further 500 BOE/day (ie. a total increase of 1,000 BOE/day) during the same 24 month period. The Purchase and Sale Agreement also included the Company's fixed assets, except for fixed assets located in its corporate office in Midland, Texas. Management initiated a plan to sell the assets during the quarter ended April 30, 2010.

Alamo has paid a \$250,000 deposit into an escrow account in May 2010, with the remaining balance of the purchase price to be paid on the closing date ("closing"). Closing is subject to a number of customary conditions, including, the full release of any liens and security interests encumbering the Properties and the reconveyance of the net profits interest held by Macquarie Bank Limited. The closing occurred on June 15, 2010.

The liabilities associated with the oil and gas properties, asset retirement obligations will be transferred with the assets. The Company estimates that, once all the sales are complete, the total loss, prior to post-closing adjustments, will be approximately \$10,000,000.

The properties sold as covered by the Purchase and Sale Agreement had a total net book value as of April 30, 2010 of \$19,250,615 which resulted to the recognition of an impairment loss on assets of \$9,250,615 and was recognized as current period expense.

NOTE 4 – NOTES PAYABLE

Green Shoe Investments

In May 2009, Doral borrowed \$150,000 and agreed to repay \$300,000 to Greenshoe Investments Ltd. The loan is unsecured, carries an annual interest rate of 0.0%, is due ten days after the maturity of our Macquarie Credit Agreement and is convertible at \$1 per share. The difference in proceeds and the repayment amount resulted in a discount of \$150,000 that was being amortized over the term using the effective interest method. As of April 30, 2010, the discount had been fully amortized. This loan will mature following the expiration of the forbearance agreement discussed below.

Macquarie Credit Agreement

On July 29, 2008, the Company entered into a Senior First Lien Secured Credit Agreement (the “Credit Agreement”) with Macquarie Bank Limited (“Macquarie”). Under the terms of the Credit Agreement, Macquarie has agreed to provide Doral with: (i) a maximum of \$25,000,000 under a revolving loan (the “Revolving Loan”); and (ii) a maximum of \$25,000,000 under a term loan (the “Term Loan”). Upon closing of the Credit Agreement, Macquarie advanced \$2,500,000 of the Revolving Loan and \$2,800,000 of the Term Loan. These advances are subject to an upfront advance fee of 1.00% of the total amount advanced. The advances were used to fund the acquisition of the Eddy County Properties and for working capital purposes. Future advances are subject to the approval of Macquarie.

The Term Loan and the Revolving Loan are secured by all of the assets of the Company. Interest accrued on the Term Loan and the Revolving Loan is payable monthly beginning on September 20, 2008. The Credit Agreement requires that Doral must pay 100 percent of net operating cash flow to Macquarie monthly beginning on September 20, 2008. This payment will be applied first to accrued interest and fees, second to principal on the Term Loan and last to principal on the Revolving Loan .

On November 11, 2009, we entered into an agreement with Macquarie dated November 9, 2009, pursuant to which Macquarie agreed not to exercise their rights or remedies with respect to our failure to pay the amounts due under the Macquarie Credit Agreement until at least January 29, 2010.

To obtain Macquarie’s agreement to forbear from exercising its remedies, we:

- (a) paid Macquarie a fee of \$25,000;
- (b) agreed to an increased interest rate on amounts owed under the Macquarie Credit Agreement to:
 - (i) with respect to the Revolving Loan, 3.5% over LIBOR in respect of amounts earning interest tied to LIBOR, and 1.75% over prime in respect of amounts earning interest tied to the prime rate, and
 - (ii) with respect to the Term Loan, 7.0% over LIBOR in respect of amounts earning interest tied to LIBOR, and 5.25% over prime in respect of amounts earning interest tied to the prime rate.

The \$25,000 fee was paid during the six months ended January 31, 2010 through an increase in the balance of our Revolving Loan.

In addition, the terms of the forbearance agreement provide that, if we do not receive a valid offer to purchase some or all of the Hanson Project Properties by November 30, 2009 and we have accounts payable greater than \$125,000 that are past due, we will be required to pay Macquarie an additional fee of \$50,000, and interest rates under the

Macquarie Credit Agreement will increase as follows:

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- (i) with respect to the Revolving Loan, 4.0% over LIBOR in respect of amounts earning interest tied to LIBOR, and 2.25% over prime in respect of amounts earning interest tied to the prime rate; and
- (ii) with respect to the Term Loan, 7.5% over LIBOR in respect of amounts earning interest tied to LIBOR, and 5.75% over prime in respect of amounts earning interest tied to the prime rate.

The \$50,000 fee was paid during the six months ended January 31, 2010 through an increase in the balance of our Revolving Loan.

If we do not receive a valid offer to purchase some or all of the Hanson Project Properties by December 31, 2009 and we have accounts payable greater than \$100,000 that are past due, we will be required to pay Macquarie an additional fee of \$100,000 and interest rates under the Macquarie Credit Agreement will increase as follows:

- (i) with respect to the Revolving Loan, 5.5% over LIBOR in respect of amounts earning interest tied to LIBOR, and 3.75% over prime in respect of amounts earning interest tied to the prime rate; and
- (ii) with respect to the Term Loan, 9.0% over LIBOR in respect of amounts earning interest tied to LIBOR, and 7.25% over prime in respect of amounts earning interest tied to the prime rate.

Based upon the non-binding offers that we have received for the purchase of our properties, we have not been required to pay the additional \$100,000 fee.

On March 8, 2010, we entered into an agreement (the "Forbearance Agreement") with Macquarie pursuant to which Macquarie further agreed not to exercise their rights or remedies with respect to our failure to pay the amounts due under the Macquarie Credit Agreement until at least April 1, 2010 (the "Forbearance Period"). The Forbearance Agreement dated March 8, 2010 supersedes all prior forbearance agreements related to the Macquarie Credit Agreement.

Under the terms of the Forbearance Agreement, to we agreed to:

- (a) Pay a fee of \$100,000, the amount for which was advanced by Macquarie under the Term Loan portion of the Macquarie Credit Agreement;
- (b) increase the interest rate on amounts owed under the Macquarie Credit Agreement to:
- (c) with respect to the Revolving Loan, 7.0% over LIBOR in respect of amounts earning interest tied to LIBOR, and 5.25% over prime in respect of amounts earning interest tied to the prime rate, and
- (d) with respect to the Term Loan, 10.5% over LIBOR in respect of amounts earning interest tied to LIBOR, and 8.75% over prime in respect of amounts earning interest tied to the prime rate.

Under the terms of the Forbearance Agreement, if at any time during the Forbearance Period we divest greater than 50% of our working interest in the properties that we acquired from Hanson Energy in July 2008 (the “Hanson Properties”), and such divestiture results in all monetary obligations being fully repaid to Macquarie, Macquarie has agreed to reconvey the Net Profits Interest conveyed as part of the Macquarie Credit Agreement to us upon full repayment to Macquarie of the amounts owed under the Macquarie Credit Agreement and payment of the greater of:

- (a) \$500,000; and
- (b) 25% of the price received for the Hanson Properties less the amounts owed under the Macquarie Credit Agreement.

The Forbearance Period was extended due to Doral delivering Macquarie a purchase and sale agreement with a non-affiliate by April 1, 2010 (See Note 4). To qualify for the extension, the purchaser would be required to provide a down payment of \$500,000 or otherwise provide satisfactory evidence that it is capable of completing the transaction.

On April 30, 2010, the Company has entered into a new forbearance agreement with Macquarie under Macquarie Credit Agreement. Macquarie further agreed not to exercise their rights or remedies with respect to our failure to pay the amounts due under the Macquarie Credit Agreement until at least June 15, 2010 (the “Forbearance Period”). The Forbearance Agreement dated April 30, 2010 supersedes all prior forbearance agreements related to the Macquarie Credit Agreement.

Under the terms of the Forbearance Agreement, to we agreed to:

- (a) Pay all principal and accrued interest outstanding on the Loan shall be due and payable on the first Business Day following the termination or expiration of the Forbearance Period

Under the terms of the Forbearance Agreement, if at any time during the Forbearance Period we divest greater than 50% of our working interest in the properties that we acquired from Hanson Energy in July 2008 (the “Hanson Properties”), and such divestiture results in all monetary obligations being fully repaid to Macquarie, Macquarie has agreed to reconvey the Net Profits Interest conveyed as part of the Macquarie Credit Agreement to us upon full repayment to Macquarie of the amounts owed under the Macquarie Credit Agreement and payment of the \$500,000 which will be paid by Borrower to Macquaire Investment LLC at the closing of such divestiture. The \$500,000 has been recorded to accrued liabilities as of April 30, 2010.

In accordance with the loan agreements, the Company made principal payments of \$114,001 during the nine months ended April 30, 2010.

Note payable to related party

In July 2009, we borrowed \$250,000 from W.S. Oil and Gas Limited, a partnership which is controlled by our CEO. The note has a stated interest rate of 0% and matures November 1, 2012. The lender had the option to convert any remaining principal and interest due under this note into shares of our common stock at a conversion price equal to four times the fair market value of our common stock at the time the conversion right is exercised in the event of default. We are required to make 24 monthly payments of \$16,667 beginning November 1, 2009 and then 12 monthly payments of \$8,333 thereafter. The payments total \$500,000 resulting in an effective interest rate of 49%. The difference in proceeds and the repayment amount resulted in a discount of \$250,000 that is being amortized over the term using the effective interest method. As of April 30, 2010, the total discount of \$250,000 was amortized due to the default in the loan as noted.

On November 11, 2009, we agreed with W.S. Oil and Gas Limited to amend the terms of the convertible promissory note issued to them. As amended, in the event of a default under the terms of the note, WS Oil and Gas shall have the right to convert any remaining principal and interest due under the note into shares of our common stock at a conversion price equal to the greater of (a) four times the fair market value of our common stock at the time the conversion right is exercised; and (b) \$0.05. As of April 30, 2010, the required principal payments have not been made and the note is currently in default. WS Oil and Gas Limited has not elected to convert any remaining principal and interest due under the note into shares of our common stock.

The conversion feature was contingent on the event of default on the note. We evaluated this note for a possible contingent beneficial conversion feature and determined there was not a beneficial conversion feature since the conversion price exceeds the fair market value of the common stock. We evaluated the loan for derivative accounting consideration under FASB ASC 815-15 and FASB ASC 815-40. We determined the embedded conversion option in the convertible note meet the criteria for classification as a derivative liability under FASB ASC 815-15 and FASB ASC 815-40. Therefore, derivative accounting was not applicable for the note. We then evaluated the conversion option under FASB ASC 470-20 for a beneficial conversion feature and determined none existed.

On March 8, 2010, WS Oil and Gas assigned \$35,000 of the amount due under the W.S. Oil Note to War Chest Multi-Strategy Fund, LLC ("War Chest"). On March 8, 2010, we executed a Debt Settlement Agreement with War Chest to settle the outstanding debt and changed the conversion price on this note to a fixed conversion price of \$0.033. The holder converted the \$35,000 into 1,060,606 shares of our common stock.

On April 29, 2010, WS Oil and Gas assigned \$15,000 of the amount due under the WS Oil Note to War Chest Multi-Strategy Fund LLC ("War Chest"). On March 8, 2010, we executed a Debt Settlement agreement with War Chest to settle the outstanding debt and changed the conversion price on this note to a fixed conversion price of \$0.02. The holder converted the \$15,000 into 750,000 shares of our common stock.

As a result of the modification of the terms of the conversion features of the \$35,000 and \$15,000 notes above, Doral applied ASC 470-50-40/55 (formerly APB 26) "Debtor's Accounting for a Modification or Exchange of Debt Instrument" and concluded that the revised terms constituted a debt extinguishment rather than debt modification because the change in the fair value of the embedded conversion features immediately before and after the modification exceeded 10% of the original loan balance. Accordingly, the Company recorded a total of \$53,750 as loss on debt extinguishment on the two notes above.

NOTE 5-CONVERTIBLE NOTE PAYABLE AND DERIVATIVES

On December 14, 2009, we received cash proceeds of \$200,000 in exchange for a 4% Convertible Note Payable. The note bears interest at 4% per year and matures June 30, 2010. The note is convertible only in whole into Units at \$0.10

per Unit. Each Unit consists of one share of common stock and one warrant to purchase a share of common stock at a price of \$0.20 per share for a term of three years. The note contains a ratchet provision which adjusts the exercise price of the Units if we issue common stock at a price lower than the \$0.10 per Unit conversion price in the 4% Convertible Note Payable. As a result, the Company assessed the terms of the convertible note in accordance with ASC Topic No. 815 – 40, Derivatives and Hedging - Contracts in Entity's Own Stock (formerly Emerging Issues Task Force Issue No. 07-5, Determining Whether an Instrument or Embedded Feature is Indexed to an Entity's Own Stock) and determined that the underlying Units are not indexed to the Company's common stock and are therefore a derivative which should be valued at fair value at the date of issuance and at each subsequent interim period.

As of December 14, 2009 (date of issuance), the fair value of the derivatives was \$756,689. As a result, we recorded a discount of \$200,000 on the convertible note, a derivative liability of \$756,689, and an inception loss of \$556,689.

On March 3, 2010, Doral entered into cancellation agreement of the December 14, 2009 Convertible note and agreed to issue 2,000,000 warrant shares to the lender. In return, the lender agreed to loan the company an additional \$50,000 and to remove the conversion feature embedded in the original convertible note. As a result, the \$200,000 convertible note has become a simple promissory note with principal of \$250,000 with interest rate of 15% and matures on May 1 st , 2010. Doral evaluated the application of, ASC 470-50-40/55 (formerly APB26) “Debtor’s Accounting for a Modification or Exchange of Debt Instrument” and concluded that the revised terms constituted a debt extinguishment rather than a debt modification because the present value of the cash flows under the terms of the new instrument, was greater than 10% from the present value of the remaining cash flows under the terms of the original notes. On March 3, 2010, we determined the derivative liability associated with the embedded conversion features of the original \$200,000 note to be \$68,259 and unamortized discount to be \$163,434. These amounts have been included in the loss on debt extinguishment that totaled \$209,677.

The 2,000,000 warrants issued have a life of three years from the issuance date and each warrant share entitles the holder to purchase one common shares of the Company at a price of \$0.05 per share. The warrants contain ratchet provisions which adjust the exercise price and the number of shares to be issued upon conversion if the Company issues common stock at a price lower than the fixed conversion prices

As a result, the Company adopted ASC Topic No. 815 – 40, Derivatives and Hedging - Contracts in Entity’s Own Stock (formerly Emerging Issues Task Force Issue No. 07-5, Determining Whether an Instrument or Embedded Feature is Indexed to an Entity’s Own Stock) and determined that the underlying Units are not indexed to the Company’s common stock and should be valued at fair value at the date of issuance and at each subsequent interim period.

On March 3, 2010 (date of issuance), we recorded the fair value derivative liability for \$114,502. The revaluation of the derivative as of April 30, 2010 resulted in a value of derivative liability of \$79,943. The decrease in value resulted in a gain on derivatives of \$34,559. The fair value of the derivative was determined using the Black-Scholes option pricing model with the following assumptions:

	December 14, 2009		March 3, 2010		April 30, 2010	
Stock price on the measurement date	\$	0.25	\$	0.62	\$	0.45
Fair value of Warrant on measurement date		N/A	\$	0.06	\$	0.04
Fair value of Unit on measurement date	\$	0.47		N/A		N/A
Warrant term		3 years		3 years		2.84 years
Unit term		0.54 years		N/A		N/A
Warrant volatility		202 %		198 %		190 %
Unit volatility		139 %		N/A		N/A
Expected dividends		0 %		0 %		0 %

In order to determine the value of the Units on the measurement date, we estimated the fair value of the warrants using the Black-Scholes option pricing model and the assumptions above and added that to the fair value of the common stock on the measurement date.

NOTE 6— COMMITMENTS AND CONTINGENCIES

From time to time we may become involved in litigation in the ordinary course of business. At the present time the Company's management is not aware of any such litigation.

The Company, as an owner or lessee and operator of oil and gas properties, is subject to various federal, state and local laws and regulations relating to discharge of materials into, and protection of, the environment. These laws and regulations may, among other things, impose liability on the lessee under an oil and gas lease for the cost of pollution clean-up resulting from operations and subject the lessee to liability for pollution damages. In some instances, the Company may be directed to suspend or cease operations in the affected area. We maintain insurance coverage, which we believe is customary in the industry, although we are not fully insured against all environmental risks. The Company is not aware of any environmental claims existing as of April 30, 2010, which have not been provided for, covered by insurance or otherwise have a material impact on its financial position or results of operations. There can be no assurance, however, that current regulatory requirements will not change, or past non-compliance with environmental laws will not be discovered on the Company's properties.

NOTE 7 – STOCKHOLDERS' EQUITY

Effective September 14, 2009, the Company amended its Articles of Incorporation by a forward split of its issued and authorized capital on a 5-for-1 basis. Accordingly, the Company's outstanding shares were increased on a 5-for-1 basis such that each shareholder now holds five shares for each one share previously held. All share and per-share data (except par value) have been adjusted to reflect the retroactive effect of the reverse stock split for all periods presented.

Conversion of notes payable into common shares

On March 8, 2010, we issued 1,060,606 shares of our common stock to settle outstanding notes payable of \$70,000.

On April 29, 2010, we issued 750,000 shares of our common stock to settle outstanding notes payable of \$33,750.

Stock options

Stock option activity summary is presented in the table below:

	Number of Shares	Weighted- average Exercise Price	Weighted- average Remaining Contractual Term (years)	Aggregate Intrinsic Value
Outstanding at July 31, 2009	304,000	\$0.50		
Granted	3,094,000	\$0.09		
Exercised	(2,797,900)	(0.09)		
Forfeited	-	\$-		
Expired	-	-		
Outstanding at April 30, 2010	600,100	\$0.31	4.46	\$-

On October 27, 2009, we issued options to purchase 200,000 shares of common stock to an entity for professional services. The options were vested immediately and had an exercise price of \$0.33 and a term of five years.

On December 3, 2009, we issued options to purchase 200,000 shares of common stock to an entity for professional services. The options were vested immediately and had an exercise price of \$0.26 and a term of five years.

On December 17, 2009, we issued options to purchase 594,000 shares of common stock to an entity for professional services. The options were vested immediately and had an exercise price of \$0.18 and a term of five years.

On March 3, 2010, we issued options to purchase 1,000,000 shares of common stock to an entity for professional services. The options were vested immediately and had an exercise price of \$.025 and a term of five years.

On April 16, 2010, we issued options to purchase 1,100,000 shares of common stock to an entity for professional services. The options were vested immediately and had an exercise price of \$.03 and a term of five years.

The fair value of the options granted during the nine months ended April 30, 2010 was estimated at the date of grant using the Black-Scholes option-pricing model at \$329,841. The following assumptions were used in the model:

Estimated market value of stock on grant date	\$0.22 - 0.40
Risk-free interest rate	1.51 – 2.62%
Dividend yield	0.00%
Volatility	190 - 217%
Expected life	5.0 years

In October 2009, we issued 125,000 shares of common stock in exchange for the exercise of stock options with an exercise price of \$0.33 per share. We agreed to reduce amounts payable to the holder in exchange for the exercise price of \$41,250 which would have been due upon exercise. We received no cash proceeds upon the exercise of the stock options.

On November 10, 2009, we issued 54,000 shares of common stock in exchange for the exercise of stock options with an exercise price of \$0.33 per share. We agreed to reduce amounts payable to the holder in exchange for the exercise price of \$17,820 which would have been due upon exercise. We received no cash proceeds upon the exercise of the stock options.

On December 3, 2009, we issued 103,000 shares of common stock in exchange for the exercise of stock options with an exercise price of \$0.26 per share. We agreed to reduce amounts payable to the holder in exchange for the exercise price of \$26,780 which would have been due upon exercise. We received no cash proceeds upon the exercise of the stock options.

On December 17, 2009, we issued 594,000 shares of common stock in exchange for the exercise of stock option with an exercise price of \$0.18 per share. We agreed to reduce amounts payable to the holder in exchange for the exercise price of \$106,920 which would have been due upon exercise. We received no cash proceeds upon the exercise of the stock options.

On March 24, 2010, we issued 821,900 shares of common stock in exchange for the exercise of stock option with an exercise price of \$0.05 per share. We received no cash proceeds upon the exercise of the stock options and recorded the exercise price of \$20,548 which would have been due upon exercise of 821,900 shares as current period expense.

On April 16, 2010, we issued 1,100,000 shares of common stock in exchange for the exercise of stock option with an exercise price of \$0.05 per share. We received no cash proceeds upon the exercise of the stock options and recorded the exercise price of \$33,000 which would have been due upon exercise of 1,100,000 shares as current period expense.

NOTE 8 – RELATED PARTY TRANSACTIONS

As of April 30, 2010, we had amounts payable to a partnership controlled by our CEO under a convertible note agreement. See Note 4 for a discussion of this agreement.

As of April 30, 2010, we had accounts payable to the former Chairman of the Board and former CEO of the Company in the amount of \$66,674. These amounts represent unpaid salary and expense reimbursements.

The Company's former Chief Financial Officer executed a settlement agreement dated effective in February, 2010. The Company pursuant to which the Company agreed to issue the former Chief Financial Officer a promissory note in the amount of \$60,000 for accrued but unpaid compensation. The amounts due under the note are payable on demand and bear interest at a rate of 5% per annum. As of April 30, 2010, this amount is included in accounts payable – related party on the consolidated balance sheet.

NOTE 9 – DERIVATIVE INSTRUMENTS AND PRICE RISK MANAGEMENT ACTIVITIES

FASC 815-25 (formerly SFAS No. 133 “Accounting for Derivative Instruments and Hedging Activities”) requires that all derivative instruments be recorded on the balance sheet at their fair value. Changes in the fair value of each derivative is recorded each period in current earnings or other comprehensive income, depending on whether the derivative is designated as part of a hedge transaction and, if it is, the type of hedge transaction. To make this determination, management formally documents the hedging relationship and its risk-management objective and strategy for undertaking the hedge, the hedging instrument, the item, the nature of the risk being hedged, how the hedging instrument's effectiveness in offsetting the hedged risk will be assessed, and a description of the method of measuring effectiveness. This process includes linking all derivatives that are designated as cash-flow hedges to specific cash flows associated with assets and liabilities on the balance sheet or to specific forecasted transactions.

Based on the above, management has determined the swaps noted above do not qualify for hedge accounting treatment. As of April 30, 2010, the hedge fair value of \$226,780 was included in the liabilities on the balance sheet.

During the nine months ended April 30, 2010, we recognized a loss of \$252,079 which includes realized hedge settlements received for the difference between the hedged price and the market price of \$388,580 and an unrealized loss of \$640,659 for the change in the fair value of the hedge in future months.

NOTE 10 – FAIR VALUE MEASUREMENTS

Doral's commodity derivatives are measured at fair value in the financial statements. Doral's financial assets and liabilities are measured using input from three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

Level 1 Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that Doral has the ability to access at the measurement date.

Level 2 Inputs include quoted prices for similar assets and liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).

Level 3 – Unobservable inputs reflect Doral’s judgments about the assumptions market participants would use in pricing the asset of liability since limited market data exists. Doral develops these inputs based on the best information available, using internal and external data.

The following table presents Doral’s assets and liabilities recognized in the balance sheet and measured at fair value on a recurring basis as of April 30, 2010:

Description	Input Levels for Fair Value Measurements			
	Level 1	Level 2	Level 3	Total
Assets:				
Commodity derivatives	\$-	\$-	\$-	\$-
	\$-	\$-	\$-	\$-
Liabilities:				
Derivative liability	\$-	\$-	\$79,943	\$79,943
Commodity derivatives	-	226,780	-	226,780
	\$-	\$226,780	\$79,943	\$306,723

The fair value of commodity derivatives is determined using forward price curves derived from market price quotations, externally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers and direct communication with market participants.

The fair value of the derivative associated with the convertible debt is determined using the Black-Scholes option pricing model, which is an externally developed model. The inputs into the pricing model include internally developed estimates and observable market prices.

NOTE 11 – SUBSEQUENT EVENTS

On May 28, 2010, a total of 5,000,000 shares were issued to employees of Doral under its 2009 Stock Incentive Plan.

On June 11, 2010, we entered into an agreement with Everett Willard Gray, II, our Chief Executive Officer and Chairman of our Board of Directors, for the principal sum of \$68,800 on account of amounts advanced by Mr. Gray to us for payment of certain operating and administrative expenses. Under the terms of our loan agreement with Mr. Gray, we have agreed to pay to Mr. Gray a total of \$75,680 on account of principal and interest on or before July 30, 2010.

On June 14, 2010, we entered in an agreement (the “Stearns Agreement”) to purchase certain oil and gas properties (the “Stearns Properties”) located in Chavez County and Roosevelt County, New Mexico for a purchase price of \$1,700,000, subject to the customary adjustments. Under the terms of the Stearns Agreement, a deposit of \$25,000 was paid by us into escrow on June 17, 2010. Closing of the acquisition of the Stearns Properties is scheduled for June 30, 2010, but may be delayed by us for an additional 30 days by increasing the deposit from \$25,000 to \$50,000. We intend to utilize the proceeds from the sale of the Hanson Properties to complete the acquisition of the Stearns Properties.

On June 15, 2010, Doral sold certain oil and gas properties located in Eddy County, New Mexico (the “Hanson Properties”) to Alamo Resources LLC. The sale was completed pursuant to our agreement (the “Alamo Agreement”) with Alamo dated April 30, 2010. Under the terms of the Alamo Agreement, the base purchase price paid by Alamo for the Hanson Properties was \$10,000,000 subject to the customary adjustments. The total estimated adjusted purchase price on closing was \$10,269,691, with \$6,484,567 paid to Macquarie to discharge our obligations under the Macquarie Credit Agreement. Net proceeds received by us on completion of the sale were \$3,735,023.

Upon closing of the sale to Alamo Resource LLC, we closed out our hedge positions. As of the filing date of this Quarterly Report we did not have any hedging positions in place.

Effective June 16, 2010, H. Patrick Seale resigned as our Chief Operating Officer, President, Chief Financial Officer, Treasurer and Secretary and as a member of our Board of Directors. Also effective June 16, 2010, Clifton Martin Bloodworth resigned as our Vice President of Operations. Mr. Gray was appointed as our Chief Financial Officer, Treasurer and Secretary in place of Mr. Seale on an interim basis.

NOTE 12 – RESTATEMENTS

On October 21, 2010, the Company's management determined that the accounting treatment of the "assets held for sale" reported in the Company's unaudited financial statements for the interim period ended April 30, 2010 to be the incorrect accounting treatment. Management has determined that under Full Cost accounting, the sale of the properties reported for the period ended April 30, 2010 does not meet the criteria for "assets held for sale" or "discontinued operations".

The restatement of the consolidated financial statements as of April 30, 2010 and July 31, 2009 and for the nine and three months ended April 30, 2010 and 2009 are as follows:

	April 30, 2010		
	As Originally Reported	Adjustments	As Restated
Consolidated Balance Sheet			
Assets held for sale and discontinued operations	\$ 10,934,283	\$(10,934,283)	\$-
Total current assets	11,271,851	(10,934,283)	337,568
Oil and gas properties, net of accumulated depletion and amortization	-	10,791,824	10,791,824
Deferred federal income tax	-	85,213	85,213
Office equipment, net of depreciation	146,918	57,246	204,164
Total assets	11,647,037	-	11,647,037
Current portion of long-term debt	976,652	5,998,567	6,975,219
Derivative liability	79,943	226,780	306,723
Current deferred income tax	-	94,144	94,144
Liabilities related to assets held for sale and discontinued operations	7,619,189	(7,619,189)	-
Total current liabilities	10,496,753	(799,698)	9,697,055
Asset retirement obligation	-	799,698	799,698
Total liabilities	10,751,667	-	10,751,667
Consolidated Statement of Operations - for the 3 months ended			
Revenue - oil and gas sales	\$-	\$ 549,452	\$ 549,452
Operating costs	-	248,354	248,354
Production taxes	-	45,645	45,645
Depreciation, depletion, and amortization	-	102,699	102,699
Accretion expense	-	5,441	5,441
Impairment loss on oil and gas properties	-	9,250,615	9,250,615
Total expense	526,309	9,652,754	10,179,063
Loss from operations	(526,309)	(9,103,302)	(9,629,611)
Interest expense	(552)	(170,025)	(170,577)
Price risk management activities	-	(310,889)	(310,889)
Loss before income taxes	(465,519)	(9,584,216)	(10,049,735)
Loss from discontinued operation	(334,075)	334,075	-
Loss on sale of discontinued operation	(9,250,615)	9,250,615	-
Income tax expense	-	474	474
Consolidated Statement of Operations - for the 9 months ended			
Revenue - oil and gas sales	\$-	\$ 1,510,352	\$ 1,510,352
Operating costs	-	1,283,092	1,283,092
Production taxes	-	151,518	151,518
Depreciation, depletion, and amortization	-	300,839	300,839
Accretion expense	-	31,207	31,207
Impairment loss on oil and gas properties	-	9,250,615	9,250,615
Total expense	1,741,027	11,017,271	12,758,298
Loss from operations	(1,741,027)	(9,506,919)	(11,247,946)
Interest expense	(348,842)	(510,091)	(858,933)
Price risk management activities	-	(252,074)	(252,074)
Loss before income taxes	(2,186,996)	(10,269,084)	(12,456,080)
Loss from discontinued operation	(1,019,110)	1,019,110	-
Loss on sale of discontinued operation	(9,250,615)	9,250,615	-

Income tax expense	-	641	641
Consolidated Statement of Cash Flows - for the 9 months ended			
Loss from discontinued operation	\$ 1,019,110	\$(1,019,110)	\$-
Loss on sale of discontinued operation	9,250,615	(9,250,615)	-
Impairment loss on oil and gas properties	-	9,250,615	9,250,615
Depreciation, depletion, and amortization	33,934	332,046	365,980
Loss (gain) on derivative liability	(166,300)	686,902	520,602
Accounts payable	403,649	114,001	517,650
Accrued expenses	60,360	25,895	86,255
Cash used in operating activities	(796,245)	139,734	(656,511)
Cash provided by operating activities-discontinued operations	139,734	(139,734)	-
Net proceeds restricted as to use	-	48,160	48,160
Cash provided by (used in) investing activities	(2,366)	48,160	45,794
Cash provided by investing activities-discontinued operations	48,160	(48,160)	-
Cash used in financing activities-discontinued operations	(114,001)	114,001	-

July 31, 2009			
	As Originally Reported	Adjustments	As Restated
Consolidated Balance Sheet			
Current derivative asset	\$ -	\$ 468,607	\$ 468,607
Assets held for sale and discontinued operations	20,518,550	(20,518,550)	-
Total current assets	21,360,267	(20,049,943)	1,310,324
Oil and gas properties, net of accumulated depletion and amortization	-	19,897,062	19,897,062
Deferred federal income tax	-	85,213	85,213
Office equipment, net of depreciation	179,443	67,668	247,111
Current portion of long-term debt	689,746	5,946,626	6,636,372
Derivative liability	-	54,728	54,728
Current deferred income tax	-	94,144	94,144
Liabilities related to assets held for sale and discontinued operations	6,999,152	(6,999,152)	-
Total current liabilities	8,496,896	(903,654)	7,593,242
Asset retirement obligation	-	903,654	903,654

April 30, 2009			
	As Originally Reported	Adjustments	As Restated
Consolidated Statement of Operations - for the 3 months ended			
Revenue - oil and gas sales	\$-	\$ 298,692	\$ 298,692
Operating costs	-	497,236	497,236
Production taxes	-	38,149	38,149
Depreciation, depletion, and amortization	-	91,506	91,506
Accretion expense	-	60,815	60,815
General and administrative	464,031	(5,753)	458,278
Total expense	464,031	681,953	1,145,984
Loss from operations	(464,031)	(383,261)	(847,292)
Interest expense	(11,665)	(67,884)	(79,549)
Price risk management activities	-	(179,847)	(179,847)
Loss before income taxes	(475,696)	(630,992)	(1,106,688)
Loss from discontinued operation	(630,992)	630,992	-

Consolidated Statement of Operations - for the 9 months ended			
Revenue - oil and gas sales	\$-	\$ 1,289,896	\$ 1,289,896
Operating costs	-	1,247,727	1,247,727
Production taxes	-	155,419	155,419
Depreciation, depletion, and amortization	-	261,485	261,485
Accretion expense	-	119,446	119,446
General and administrative	1,153,280	(12,471)	1,140,809
Total expense	1,153,280	1,771,606	2,924,886
Loss from operations	(1,153,280)	(481,710)	(1,634,990)
Interest expense	(20,084)	(638,126)	(658,210)
Price risk management activities	-	2,083,388	2,083,388

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Loss before income taxes	(1,173,364)	963,552	(209,812)
Income from discontinued operation	649,646	(649,646)	-
Income tax expense	-	313,906	313,906

Consolidated Statement of Cash Flows - for the 9 months ended

Income from discontinued operation	\$(649,646)	\$ 649,646	\$-
Depreciation, depletion, and amortization	12,481	368,450	380,931
Amortization of debt discount and deferred financing costs	-	359,409	359,409
Gain on derivative liability	-	(1,387,427)	(1,387,427)
Deferred income tax	-	313,906	313,906
Cash used in operating activities	(793,411)	303,984	(489,427)
Cash used in operating activities-discontinued operations	303,984	(303,984)	-
Cash paid for purchase of oil and gas properties	-	(555,709)	(555,709)
Net proceeds restricted as to use	-	351,810	351,810
Cash paid for purchase of property and equipment	(45,125)	(18,350)	(63,475)
Cash used in investing activities	(320,125)	(222,249)	(542,374)
Cash used in investing activities-discontinued operations	(222,249)	222,249	-
Proceeds from issuance of notes payable	386,999	739,349	1,126,348
Deferred financing costs incurred	-	(119,623)	(119,623)
Cash provided by financing activities	357,575	619,726	977,301
Cash provided by financing activities-discontinued operations	619,726	(619,726)	-

ITEM 2.MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Certain statements contained in this Quarterly Report constitute "forward-looking statements." These statements, identified by words such as "plan," "anticipate," "believe," "estimate," "should," "expect" and similar expressions include our expectations and objectives regarding our future financial position, operating results and business strategy. These statements reflect the current views of management with respect to future events and are subject to risks, uncertainties and other factors that may cause our actual results, performance or achievements, or industry results, to be materially different from those described in the forward-looking statements. Such risks and uncertainties include those set forth under the heading "Risk Factors" and elsewhere in this Quarterly Report. We do not intend to update the forward-looking information to reflect actual results or changes in the factors affecting such forward-looking information. We advise you to carefully review the reports and documents, particularly our Annual Reports, Quarterly Reports and Current Reports we file from time to time with the United States Securities and Exchange Commission (the "SEC").

Recent Corporate Developments

The following significant developments have occurred since the end of our fiscal quarter ended January 31, 2010:

W.S. Oil and Gas Limited Convertible Note

On March 8, 2010, W.S. Oil and Gas Limited assigned \$35,000 of the amounts due under the convertible promissory note issued to them (the "WS Oil Note") to War Chest Multi-Strategy Fund, LLC ("War Chest"). W.S. Oil and Gas is a limited partnership controlled by Everett Willard Gray, II, our Chief Executive Officer and Chairman of our Board of Directors, and the owner of more than 5% of our outstanding common stock. On March 8, 2010, we executed a Debt Settlement Agreement with War Chest to settle the \$35,000 assigned to them. We agreed to convert the \$35,000 owed to War Chest into 1,060,606 shares of our common stock at a price of \$0.033 per share. On April 29, 2010, W.S. Oil and Gas assigned an additional \$7,500 of the amounts due under the WS Oil Note to War Chest and an additional \$7,500 to Barclay Lyons, LLC. We agreed to convert the \$7,500 owed to each of War Chest and Barclay Lyons into 375,000 shares of our common stock at a conversion price of \$0.02 per share. The issuances were completed pursuant to the provisions of Rule 506 of Regulation D of the Securities Act of 1933, as amended (the "Securities Act") on the basis that War Chest and Barclay Lyons are accredited investors as defined in Regulation D.

We are currently in default of the terms of the WS Oil Note with respect to the remaining amounts owed thereunder. As a result of this default, W.S. Oil and Gas has the right to convert any remaining principal and interest into shares of our common stock at a conversion price equal to the greater of (i) four times the fair market value of our common stock at the time the conversion right is exercised; and (ii) \$0.05. W.S. Oil and Gas has not yet exercised their default rights under the WS Oil Note. We are currently in discussions with W.S. Oil and Gas to renegotiate the terms of the amounts owed under the WS Oil Note. As of April 30, 2010, the date of our most recently available financial statements, we owed \$450,000 under the WS Oil Note.

15% Loan Agreement and Warrant Issuance

On March 3, 2010, we entered into an agreement (the "Ajootian Loan Agreement") with Edward Ajootian, pursuant to which Mr. Ajootian loaned to us \$50,000 (the "Loan Amount") and surrendered a \$0.10 Convertible Note with a principal amount of \$200,000 (the "Convertible Note Indebtedness") issued to Mr. Ajootian in December 2009 for cancellation, in exchange for our agreement to:

- (a) repay the Loan Amount on May 1, 2010 with interest at a rate of 15% per annum, calculated from the date the Loan Amount was advanced to us;
- (b) repay the Convertible Note Indebtedness on May 1, 2010, with interest at a rate of 15% per annum, calculated from December 14, 2009; and
- (c) issue to Mr. Ajootian share purchase warrants (the “Warrants”) entitling the holder to purchase up to 2,000,000 shares of the our common stock at a price of \$0.05 per share for a period ending three years from the date of issuance. The Warrants contain full ratchet antidilution provisions.

We have not yet paid to Mr. Ajootian the amounts owed under the Ajootian Loan Agreement. Although Mr. Ajootian has not granted us a formal extension of the amounts due under the Ajootian Loan Agreement, Mr. Ajootian has not provided us with a declaration of default or demanded repayment of the amounts owing. We intend to repay the amounts owed to Mr. Ajootian from the proceeds of the sale of the Hanson Properties (see below). Mr. Ajootian has represented to us that he is an accredited investor as defined in Regulation D of the Securities Act.

Sale of Hanson Properties to Alamo Resources LLC

On June 15, 2010, we sold certain oil and gas properties located in Eddy County, New Mexico (the “Hanson Properties”) to Alamo Resources LLC. The sale was completed pursuant to our agreement (the “Alamo Agreement”) with Alamo dated April 30, 2010. Under the terms of the Alamo Agreement, the base purchase price paid by Alamo for the Hanson Properties was \$10,000,000 subject to the customary adjustments. The total estimated adjusted purchase price on closing was \$10,269,691, with \$6,484,567 paid to Macquarie to discharge our obligations under the Macquarie Credit Agreement. Net proceeds received by us on completion of the sale were \$3,735,023.

Under the Alamo Agreement, Alamo has also agreed to pay up to two additional production incentive payments (“PIPs”) of \$750,000 each. The first PIP will be payable if Alamo increases gross production from the Hanson Properties by 500 BOE/day based on a 30 day average within 24 months after the sale is completed. The second PIP is payable if Alamo increases gross production by a further 500 BOE/day (ie. a total increase of 1,000 BOE/day) during the same 24 month period.

Macquarie Credit Agreement

On June 15, 2010, upon closing of the sale of the Hanson Properties to Alamo, we repaid all of the amounts due to Macquarie Bank Limited under our Senior First Lien Secured Credit Agreement dated July 29, 2009 (the “Macquarie Credit Agreement”), and as such have been discharged from our obligations under the Macquarie Credit Agreement.

Loan Agreement with Everett Willard Gray, II

On June 11, 2010, we entered into an agreement with Everett Willard Gray, II, our Chief Executive Officer and Chairman of our Board of Directors, for the principal sum of \$68,800 on account of amounts advanced by Mr. Gray to us for payment of certain operating and administrative expenses. Under the terms of our loan agreement with Mr. Gray, we have agreed to pay to Mr. Gray a total of \$75,680 on account of principal and interest on or before July 30, 2010.

Agreement to Purchase Properties in Chavez County and Roosevelt County, New Mexico

On June 14, 2010, we entered in an agreement (the “Stearns Agreement”) to purchase certain oil and gas properties (the “Stearns Properties”) located in Chavez County and Roosevelt County, New Mexico for a purchase price of \$1,700,000, subject to the customary adjustments. Under the terms of the Stearns Agreement, a deposit of \$25,000 was paid by us into escrow on June 17, 2010. The Stearns Properties are currently producing at a rate of 54.5 BOPD, with a net acreage of approximately 5,551 acres. Closing of the acquisition of the Stearns Properties is scheduled for June 30, 2010, but may be delayed by us for an additional 30 days by increasing the deposit from \$25,000 to \$50,000. We intend to utilize the proceeds from the sale of the Hanson Properties to complete the acquisition of the Stearns Properties.

Changes to Board of Directors and Executive Officers

Effective February 8, 2010, Paul C. Kirkitelos resigned as our Chief Financial Officer, Treasurer and Secretary. Effective March 31, 2010, Dr. Kirkitelos also resigned as Chairman of, and as a member of, our Board of Directors. Dr. Kirkitelos resigned for personal reasons and there were no disagreements between Dr. Kirkitelos and us regarding any matter relating to our operations, policies or practices. H. Patrick Seale, our President, Chief Operating Officer and a member of our Board, was appointed Chief Financial Officer, Treasurer and Secretary in Dr. Kirkitelos' place. Everett Willard Gray, II, our Chief Executive Officer, was appointed as Chairman. In connection with his resignation, Dr. Kirkitelos executed a settlement agreement dated effective as of February 1, 2010, pursuant to which we agreed to issue Dr. Kirkitelos a promissory note in the amount of \$60,000 for accrued but unpaid compensation. The amounts due under the note are payable on demand and bear interest at a rate of 5% per annum.

Effective June 4, 2010, we appointed Brad Heidelberg to our Board of Directors to fill the vacancy created by Dr. Kirkitelos' resignation. Mr. Heidelberg has been a practicing oil and gas attorney based in Midland, Texas for the past five years.

Effective June 16, 2010, H. Patrick Seale resigned as our Chief Operating Officer, President, Chief Financial Officer, Treasurer and Secretary and as a member of our Board of Directors. Also effective June 16, 2010, Clifton Martin Bloodworth resigned as our Vice President of Operations. Mr. Seale and Mr. Bloodworth resigned for personal reasons and there were no disagreements between us and Messrs. Seale and Bloodworth regarding any matter relating to our operations, policies or practices. Mr. Gray was appointed as our Chief Financial Officer, Treasurer and Secretary in place of Mr. Seale on an interim basis.

RESULTS OF OPERATIONS

Restatement of Prior Results

On October 21, 2010, our management has determined that the accounting treatment of the “assets held for sale” reported in our previously filed condensed consolidated financial statements contained in our Quarterly Report on Form 10-Q as of, and for the three and nine month periods ended, April 30, 2010 to be incorrect. Management has determined that under Full Cost accounting, the sale of the properties reported for the period ended April 30, 2010 does not meet the criteria for “assets held for sale” or “discontinued operations”.

To reflect the correction, we restated the unaudited consolidated financial statements as of April 30, 2010 and July 31, 2009, and for the three and nine month periods ended April 30, 2010 and 2009. The restatement had no impact to net loss for the relevant periods.

RESULTS OF OPERATIONS

See also Note 12 to the unaudited financial statements included in this amended Quarterly Report.

Three months and nine months ended April 30, 2010 compared to the three months and nine months ended April 30, 2009.

	Three Months Ended April 30,		Percentage Increase /		Nine Months Ended April 30,		Percentage Increase /	
	2010	2009	(Decrease)		2010	2009	(Decrease)	
Revenues	\$ 549,452	\$ 298,692	84	%	\$ 1,510,352	\$ 1,289,896	17	%
Total operating expenses	(10,179,063)	(1,145,984)	788	%	(12,758,298)	(2,924,886)	336	%
Interest expense	(170,577)	(79,549)	115	%	(858,933)	(658,210)	30	%
Price risk management activities	(310,889)	(179,847)	73	%	(252,074)	2,083,388	(112)	%
Loss on settlement of debt	(263,427)	-	100	%	(263,427)	-	100	%
Gain (loss) on derivative liability	324,769	-	100	%	166,300	-	100	%
Income tax expense	(474)	-	100	%	(641)	(313,906)	(100)	%
Net Loss	\$ (10,050,209)	\$ (1,106,688)	(808)	%	\$ (12,456,721)	\$ (523,718)	2,279	%

Revenues

On April 30, 2010, the Company entered into an agreement (the “Purchase and Sale Agreement”) with Alamo Resources LLC to sell to Alamo certain of the Company’s oil and gas properties located in Eddy County, New Mexico (the “Hanson Properties”).

During the three months and nine month periods ended April 30, 2010, the Company generated revenue of \$549,452 and \$1,510,352 compared to revenues of \$298,692 and \$1,289,896 for the three months and nine months ended April 30, 2009. The increase in revenues was primarily due to the increased production volume and increased sales price realized for sales of oil and natural gas. Revenues from the sale of oil and gas are recognized based on the actual volume of oil and gas sold to purchasers.

Under the terms of the Macquarie Credit Agreement, we were required, on a monthly basis, to pay to Macquarie 100% of our net operating cash flows from all sources (including, but not limited to the sales of oil and natural gas) less an allocated amount for our general and administrative expenses, until all amounts advanced under the Macquarie Credit Agreement were repaid. The amount allocated for our general and administrative expenses was equal to \$125,000 per month up to March 31, 2009, and after that date was equal to 10% of our net operating cash flows for the month. Upon completion of the sale of the Hanson Properties on June 15, 2010, we paid \$6,484,567 to Macquarie to discharge our obligations under the Macquarie Credit Agreement.

On June 15, 2010, we completed the sale of the Hanson Properties. During the periods covered by this Quarterly Report, we did not earn revenues from any sources other than the Hanson Properties. Although we intend to reinvest the proceeds of the sale of the Hanson Properties in other producing oil and gas properties, there is no assurance that those properties will produce at a rate similar to the Hanson Properties or that we will be able to acquire such properties.

Although we have retained our interest in those oil and gas properties (the “Cave Pool Properties”) located in Eddy County, New Mexico and acquired by us from Bluegrass Energy Inc. in October 2009, the wells located on the Cave Pool Properties are currently shut-in. We are currently undertaking a developmental plan to re-open specific wells on the Cave Pool Properties that exhibited normal pressure during a 21 well pressure testing program. On June 14, 2010, we entered into an agreement to purchase the Stearns Properties. The Stearns Properties are currently producing at a rate of 54.5 BOPD. Closing of the acquisition of the Stearns Properties is scheduled for June 30, 2010. However, there is no assurance that we will complete the acquisition of the Stearns Properties when scheduled, or at all.

Expenses

Our expenses for the three and nine months ended April 30, 2010 and 2009 consisted of the following:

	Three Months Ended April 30 ,		Percentage Increase/		Nine Months Ended April 30 ,		Percentage Increase/	
	2010	2009	(Decrease)		2010	2009	(Decrease)	
Operating costs	\$ 248,354	\$ 497,236	(50	)%	\$ 1,283,092	\$ 1,247,727	3	%
Production taxes	45,645	38,149	20	%	151,518	155,419	(3	)%
Depreciation, depletion, and amortization	102,699	91,506	12	%	300,839	261,485	15	%
Accretion expense	5,441	60,815	(91	)%	31,207	119,446	(74	)%
Impairment loss on oil and gas properties	9,250,615	-	100	%	9,250,615	-	100	%
General and administrative expenses	526,309	458,278	15	%	1,741,027	1,140,809	53	%
Total Operating Expenses	\$ 10,179,063	\$ 1,145,984	788	%	\$ 12,758,298	\$ 2,924,886	336	%

For the three months ended April 30, 2010 and 2009, our operating expenses increased from \$1,145,984 to \$10,179,063. The increase was primarily due to the impairment loss on oil and gas properties of \$9,250,615 and an increase in general and administrative expenses of \$68,031, and partly offset by a decrease in operating costs of \$248,882.

The decrease in operating costs was due to lower repairs and maintenance expense during the three months ended April 30, 2010. The increase in general and administrative expenses was due to increase in legal and professional fees. During the three months ended April 30, 2010, legal and professional fees in the amount of \$71,110 were paid with through the issuance of stock or stock options. No legal or professional fees were paid with stock during the three months ended April 30, 2009.

For the nine months ended April 30, 2010 and 2009, operating expenses changed from \$2,924,886 to \$12,758,298. The increase of \$9,833,412 was mainly due to the impairment loss on oil and gas properties of \$9,250,615, as well as an increase in general and administrative expenses of \$600,218, which was due to an increase in legal and professional fees. During the nine months ended April 30, 2010, legal and professional fees in the amount of \$329,906 were paid through the issuance of stock or stock options. No legal or professional fees were paid with stock during the nine months ended April 30, 2009.

Price Risk Management Activities

We previously entered into a “costless collar” hedging position, which provides us with partial protection against variations in the price of crude oil. The net effect of the costless collar was to set a floor of \$100 on the price to be received for each barrel of production covered and a ceiling of \$131 for each barrel of production covered. The number of barrels of our production covered by the costless collar for production months through July 2011 was as follows:

Aug 2008 - Dec 2008:	1,900 barrels per month
Jan 2009 - Dec 2009:	1,700 barrels per month
Jan 2010 - Dec 2010:	1,600 barrels per month
Jan 2011 - Jul 2011:	1,400 barrels per month

During December 2008, we re-structured our hedge position to guarantee more near-term income by closing out our old position and using the value realized to enter into a combination of a swap and a costless collar, with more volume hedged in the near term. The swap, with a fixed price of \$94, covers the period from January 2009 through June 2010. The swap pays us the difference between \$94 and the OIL-WTI-NYMEX price per barrel. During the subsequent period to April 30, 2010, the Company closed out its hedge positions. The Company did not have any hedge positions in place as of the time of this filing.

During the nine months ended April 30, 2010, we recognized a loss of \$252,079 which includes realized hedge settlements received for the difference between the hedged price and the market price of \$388,580 and an unrealized loss of \$640,659 for the change in the fair value of the hedge in future months. As of April 30, 2010, the hedge was included on the balance sheet as a current derivative asset in the amount of \$NIL and a noncurrent derivative liability of \$226,780. Upon completing the sale of the Hanson Properties, we closed out our hedge position. As of the date of filing of this Quarterly Report we did not have any hedging positions in place.

LIQUIDITY AND CAPITAL RESOURCES

Working Capital

Percentage

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	At April 30, 2010	At July 31, 2009	Increase / (Decrease)	
Current assets	\$ 337,568	\$ 1,310,324	(74	)%
Current liabilities	(9,697,055)	(7,593,242)	27	%
Working capital (deficit)	\$ (9,359,487)	\$ (6,282,918)	49	%

Cash Flows

	Nine Months Ended April 30, 2010	Nine Months Ended April 30, 2009
Net Cash flows used in operating activities	\$ (656,511)	\$ (489,427)
Net Cash flows provided by (used in) investing activities	\$ 45,794	\$ (542,374)
Net Cash flows provided by financing activities	\$ 188,796	\$ 977,301
Net decrease in cash during period	\$ (421,921)	\$ (54,500)

As at April 30, 2010, we had a working capital deficit of \$9,359,487. On June 15, 2010, we completed the sale of the Hanson Properties. The total estimated adjusted purchase price on closing was \$10,269,691, with \$6,484,567 paid to Macquarie to discharge our obligations under the Macquarie Credit Agreement. Net proceeds received by us on completion of the sale were \$3,735,023.

Although the Hanson Properties generated cash flows, under the terms of the Macquarie Credit Agreement, we were required to pay Macquarie 100% of our net operating cash flows from all sources, less an allocated amount for our general administrative expenses. Upon completing the sale of the Hanson Properties to Alamo, the amounts owed by us under the Macquarie Credit Agreement have been repaid and the Macquarie Credit Agreement has been discharged.

Although the wells located on the Cave Pool Properties are capable of producing, they are currently shut-in. We do not currently have any other sources of operating cash flows. As described above, we currently have a developmental plan to re-open certain wells located on the Cave Pool Properties and we currently have an agreement to buy the Stearns Properties, which are currently producing at a rate of 54.5 BOPD. We intend to use the proceeds from the sale of the Hanson Properties to complete the purchase of the Stearns Properties, closing for which is scheduled for June 30, 2010. However, there are no assurances that we will complete the acquisition of the Stearns Properties or any other producing oil and gas properties. We do not currently have any financing arrangements in place.

Macquarie Credit Agreement

As of April 30, 2010, we owed Macquarie \$6,449,195. On June 15, 2010, upon completing the sale of the Hanson Properties, we paid \$6,484,567 to Macquarie to discharge our obligations under the Macquarie Credit Agreement.

Under the terms of the Forbearance Agreement dated April 30, 2010, if at any time during the Forbearance Period we divest greater than 50% of our working interest in the properties that we acquired from Hanson Energy in July 2008 (the "Hanson Properties"), and such divestiture results in all monetary obligations being fully repaid to Macquarie, Macquarie agreed to reconvey the Net Profits Interest conveyed as part of the Macquarie Credit Agreement to us upon full repayment to Macquarie of the amounts owed under the Macquarie Credit Agreement and payment of the \$500,000 which was to be paid to Macquarie Investment LLC at the closing of such divestiture. We accrued for the \$500,000 as of April 30, 2010.

As of April 30, 2010, we owed Macquarie \$6,449,195.

W.S. Oil and Gas Limited Convertible Note

On August 24, 2009, we issued a convertible promissory note (the “Note”) in the principal amount of \$250,000 to W.S. Oil and Gas Limited, a limited partnership controlled by Everett Willard Gray, II, our Vice Chairman and Chief Executive Officer and a holder of more than five percent of our common stock. Under the terms of the Note, we shall repay to W.S. Oil and Gas a total of \$500,000, payable in installments as follows:

- (i) 24 monthly installments of \$16,666.67 beginning November 1, 2009; and
- (ii) 12 monthly installments of \$8,333.33 beginning November 1, 2011.

We have not yet made any of the Scheduled Payments under the W.S. Oil Note and as such, we are in default under the terms of the W.S. Oil Note. As such, W.S. Oil and Gas shall have the right to convert any remaining principal and interest due under the W.S. Oil Note into shares of our common stock at a conversion price equal to the greater of four times the fair market value of our common stock at the time the conversion right is exercised, and \$0.05. W.S. Oil and Gas has not yet exercised any of its default rights, however, there is no assurance that they will not do so in the future. We are currently in discussions with W.S. Oil and Gas to renegotiate the terms of the amounts owed under the W.S. Oil Note.

On March 8, 2010, W.S. Oil and Gas assigned \$35,000 of the amount due under the W.S. Oil Note to War Chest Multi-Strategy Fund, LLC (“War Chest”). On March 8, 2010, we executed a Debt Settlement Agreement with War Chest to settle the outstanding debt assigned to War Chest. We converted the \$35,000 owed to War Chest into 1,060,606 shares of our common stock at a price of \$0.033 per share. On April 29, 2010, W.S. Oil and Gas assigned an additional \$7,500 of the amounts due under the WS Oil Note to War Chest and an additional \$7,500 to Barclay Lyons, LLC. We agreed to convert the \$7,500 owed to each of War Chest and Barclay Lyons into 375,000 shares of our common stock at a conversion price of \$0.02 per share. The issuances were completed pursuant to the provisions of Rule 506 of Regulation D of the Securities Act on the basis that War Chest and Barclay Lyons are accredited investors as defined in Regulation D.

As of April 30, 2010, the date of our most recently available financial statements, we owed \$450,000 under the WS Oil Note.

Ajootian Loan

On March 3, 2010, we entered into an agreement (the “Ajootian Loan Agreement”) with Edward Ajootian, pursuant to which Mr. Ajootian loaned to us \$50,000 (the “Loan Amount”) and surrendered a \$0.10 Convertible Note with a principal amount of \$200,000 (the “Convertible Note Indebtedness”) issued to Mr. Ajootian in December 2009 for cancellation, in exchange for our agreement to:

- (a) repay the Loan Amount on May 1, 2010 with interest at a rate of 15% per annum, calculated from the date the Loan Amount was advanced to us;
- (b) repay the Convertible Note Indebtedness on May 1, 2010, with interest at a rate of 15% per annum, calculated from December 14, 2009; and
- (c) issue to Mr. Ajootian share purchase warrants (the “Warrants”) entitling the holder to purchase up to 2,000,000 shares of the our common stock at a price of \$0.05 per share for a period ending three years from the date of

issuance. The Warrants contain full ratchet antidilution provisions.

As a result of the Ajootian Loan Agreement, the Convertible Note Indebtedness ceased to be a convertible indebtedness. We evaluated the application of ASC 470-50-40/55 (formerly APB26) “Debtor’s Accounting for a Modification or Exchange of Debt Instrument” and concluded that the revised terms constituted a debt extinguishment for accounting purposes rather than a debt modification. As such, we recorded a loss on debt extinguishment of \$209,677 which is included in our Statement of Operations for the nine months ended April 30, 2010. See Note 5 to the unaudited financial statements included with this Quarterly Report.

We have not yet paid to Mr. Ajootian the amounts owed under the Ajootian Loan Agreement. Although Mr. Ajootian has not granted us a formal extension of the amounts due under the Ajootian Loan Agreement, Mr. Ajootian has not provided us with a declaration of default or demanded repayment of the amounts owing. We intend to repay the amounts owed to Mr. Ajootian from the proceeds from the sale of the Hanson Properties.

OFF-BALANCE SHEET ARRANGEMENTS

We have no significant off-balance sheet arrangements that have or are reasonably likely to have a current or future effect on our financial condition, changes in financial condition, revenue or expenses, results of operations, liquidity, capital expenditures or capital resources that is material to our stockholders.

CRITICAL ACCOUNTING POLICIES

The preparation of financial statements in conformity with generally accepted accounting principles ("GAAP") in the United States has required our management to make assumptions, estimates and judgments that affect the amounts reported in the financial statements, including the notes thereto, and related disclosures of commitments and contingencies, if any. Our significant accounting policies are disclosed in the notes to the interim financial statements for the period ended April 30, 2010 included in this Quarterly Report on Form 10-Q.

The consolidated financial statements presented with this Quarterly Report on Form 10-Q have been prepared in accordance with generally accepted accounting principles in the United States of America for interim financial information. These financial statements do not include all information and footnote disclosures required for an annual set of financial statements prepared under United States generally accepted accounting principles. In the opinion of our management, all adjustments (consisting solely of normal recurring accruals) considered necessary for a fair presentation of the financial position, results of operations and cash flows as at April 30, 2010, and for all periods presented in the attached financial statements, have been included. Interim results for the period ended April 30, 2010 are not necessarily indicative of the results that may be expected for the fiscal year as a whole.

Our significant accounting policies are disclosed at Note 2 to the unaudited financial statements included in this Quarterly Report.

Derivatives

Derivative financial instruments, utilized to manage or reduce commodity price risk related to our production, are accounted for under the provisions of FASC 815-25 (formerly SFAS No. 133, "Accounting for Derivative Instruments and for Hedging Activities"), and related interpretations and amendments. Under this pronouncement, derivatives are carried on the balance sheet at fair value. Effective August 2008, if the derivative is not designated as a hedge, changes in the fair value are recognized in other income (expense).

FASC 210-20-45-1 (formerly FASB Staff Position 39-1) permits the netting of fair values of derivative assets and liabilities for financial reporting purposes, if such assets and liabilities are with the same counterparty and subject to a master netting arrangement. We have elected to employ net presentation of derivative assets and liabilities when the required conditions are met. Current accounting pronouncements also requires that when derivative assets and liabilities are presented net, the fair value of the right to reclaim collateral assets (receivable) or the obligation to return cash collateral (payable) is also offset against the net fair value of the corresponding derivative.

We routinely exercise our contractual right to net realized gains against realized losses when settling with our swap and option counterparties. At April 30, 2010, derivative assets include the net market value of derivative assets and liabilities due to the right of offset in the settlement of these contracts.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURE ABOUT MARKET RISK

Not Applicable.

ITEM 4T. CONTROLS AND PROCEDURES

Disclosure Controls and Procedures

Disclosure controls and procedures include, without limitation, controls and procedures designed to ensure that information required to be disclosed by an issuer in the reports that it files or submits under the Exchange Act is accumulated and communicated to the issuer's management, including its principal executive and principal financial officers, or persons performing similar functions, as appropriate to allow timely decisions regarding required disclosure. It should be noted that the design of any system of controls is based in part upon certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions, regardless of how remote.

Under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we have evaluated the effectiveness of our disclosure controls and procedures as required by Exchange Act Rule 13a-15(b) as of the end of the period covered by this report. Based on that evaluation, our Chief Executive Officer and Chief Financial Officer have concluded that our disclosure controls and procedures were not effective as of the end of the period covered by this Quarterly Report in ensuring that the information required to be disclosed by us in the reports that we file or submit under the Exchange Act were reported within the time periods specified in the SEC's rules and forms. We are working to correct the problems with our disclosure controls and procedures to ensure that those controls and procedures will be effective going forward.

Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting during the period ended April 30, 2010 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

PART II - OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

None.

ITEM 1A. RISK FACTORS

The following are some of the important factors that could affect our financial performance or could cause actual results to differ materially from estimates contained in our forward-looking statements. We may encounter risks in addition to those described below. Additional risks and uncertainties not currently known to us, or that we currently deem to be immaterial, may also impair or adversely affect our business, financial condition or results of operation.

We have an operating deficit and have incurred losses since inception.

To date, our operations have not been profitable and we may never be able to achieve profitability.

We do not currently have any producing oil and gas properties. If we are unable to finance our business through our operations or from outside sources, our business could fail, and investors could lose all or a substantial portion of their investment.

Upon completing the sale of the Hanson Properties, we do not currently have any actively producing oil and gas properties. We currently have an agreement to acquire certain oil and gas properties located in Chavez County and Roosevelt County, New Mexico and we currently have developmental plans to reopen certain wells located on the Cave Pool Properties. If we are unable to reopen the shut-in wells located on our Cave Pool Properties or otherwise acquire producing oil and gas properties, we will have no source of operating cash flows and as such, we will be required to obtain financing from outside sources, including debt financing and sales of our equity securities. However, we do not currently have any financing arrangements in place nor do we have any binding agreements with respect to the sale of our oil and gas properties.

Our future performance depends upon our ability to obtain capital to find or acquire additional oil and natural gas reserves that are economically recoverable.

Unless we successfully replace the reserves that we produce, our reserves will decline, resulting eventually in a decrease in oil and natural gas production and lower revenues and cash flows from operations. The business of exploring for, developing or acquiring reserves is capital intensive. Our ability to make the necessary capital investment to maintain or expand our oil and natural gas reserves is limited by our relatively small size. Further, we may commence drilling operations on our properties and any other properties that we acquire in an effort to increase production, which would require more capital than we have available from cash flow from operations or our existing debt facilities. In such case, we would be required to seek additional sources of financing or limit our participation in the additional drilling. In addition, our drilling activities are subject to numerous risks, including the risk that no commercially productive oil or gas reserves will be encountered.

The successful implementation of our business plan is subject to risks inherent in the oil and gas business, which if not adequately managed could result in additional losses.

Our oil and gas operations will be subject to the economic risks typically associated with exploitation and development activities, including the necessity of making significant expenditures to locate and acquire properties and to drill development wells. In addition, the availability of drilling rigs and the cost and timing of drilling, completing

and, if warranted, operating wells is often uncertain. In conducting exploitation and development activities, the presence of unanticipated formation pressure or irregularities in formations, miscalculations or accidents may cause our exploitation, development and, if warranted, production activities to be unsuccessful. This could result in a total loss of our investment in a particular well. If exploitation and development efforts are unsuccessful in establishing proved reserves and development activities cease, the amounts accumulated as unproved costs will be charged against earnings as impairments.

In addition, the availability of a ready market for our oil and gas production depends on a number of factors, including the demand for and supply of oil and gas and the proximity of reserves to pipelines and other facilities. Our ability to market such production depends in substantial part on the availability and capacity of gathering systems, pipelines and processing facilities, in most cases owned and operated by third parties. A failure to obtain such services on acceptable terms could materially harm our proposed oil and gas business. We may be required to shut in wells for lack of a market or because of inadequacy or unavailability of pipelines or gathering system capacity. If that occurs, we would be unable to realize revenue from those wells until arrangements are made to deliver such production to market.

Our future performance is dependent upon our ability to identify, acquire and develop oil and gas properties, the failure of which could result in under use of capital and losses.

The future performance of our oil and gas business will depend upon an ability to identify, acquire and develop oil and gas reserves that are economically recoverable. Success will depend upon the ability to acquire working and net revenue interests in properties upon which oil and gas reserves are ultimately discovered in commercial quantities, and the ability to develop prospects that contain proven oil and gas reserves to the point of production. Without successful acquisition, exploitation, and development activities, we will not be able to develop oil and gas reserves or generate revenues. There are no assurances oil and gas reserves will be identified or acquired on acceptable terms, or that oil and gas deposits will be discovered in sufficient quantities to enable us to recover our exploitation and development costs or sustain our business.

The successful acquisition and development of oil and gas properties requires an assessment of recoverable reserves, future oil and gas prices and operating costs, potential environmental and other liabilities, and other factors. Such assessments are necessarily inexact and their accuracy inherently uncertain. In addition, no assurances can be given that our exploitation and development activities will result in the discovery of any reserves. Operations may be curtailed, delayed or canceled as a result of lack of adequate capital and other factors, such as lack of availability of rigs and other equipment, title problems, weather, compliance with governmental regulations or price controls, mechanical difficulties, or unusual or unexpected formation pressures, and or work interruptions. In addition, the costs of exploitation and development may materially exceed our initial estimates.

The oil and gas exploration and production industry historically is a cyclical industry and market fluctuations in the prices of oil and gas could adversely affect our business.

Prices for oil and gas tend to fluctuate significantly in response to factors beyond our control. These factors include, but are not limited to:

- (a) weather conditions in the United States and elsewhere;
- (b) economic conditions, including demand for petroleum-based products, in the United States and elsewhere;
- (c) actions by OPEC, the Organization of Petroleum Exporting Countries;
- (d) political instability in the Middle East and other major oil and gas producing regions;
- (e) governmental regulations, both domestic and foreign;
- (f) domestic and foreign tax policy;
- (g) the pace adopted by foreign governments for the exploration, development, and production of their national reserves;
- (h) the price of foreign imports of oil and gas;
- (i) the cost of exploring for, producing and delivering oil and gas; the discovery rate of new oil and gas reserves;
- (j) the rate of decline of existing and new oil and gas reserves;
- (k) available pipeline and other oil and gas transportation capacity;
- (l) the ability of oil and gas companies to raise capital;

- (m) the overall supply and demand for oil and gas; and
- (n) the availability of alternate fuel sources.

Changes in commodity prices may significantly affect our capital resources, liquidity and expected operating results. Price changes will directly affect revenues and can indirectly impact expected production by changing the amount of funds available to reinvest in exploration and development activities. Reductions in oil and gas prices not only reduce revenues and profits, but could also reduce the quantities of reserves that are commercially recoverable. Significant declines in prices could result in non-cash charges to earnings due to impairment. Changes in commodity prices may also significantly affect our ability to estimate the value of producing properties for acquisition and divestiture and often cause disruption in the market for oil and gas producing properties, as buyers and sellers have difficulty agreeing on the value of the properties. Price volatility also makes it difficult to budget for and project the return on acquisitions and the development and exploitation of projects. Commodity prices are expected to continue to fluctuate significantly in the future.

Hedging transactions may limit potential gains on increases to oil and gas prices.

We have entered into hedging transactions for a portion of our expected production to reduce the risk of fluctuations in oil and gas prices. Although these hedging transactions provide us with some protection in the event of a decrease in oil and gas prices, they may also limit our potential gains in the event that oil and gas prices increase. If we choose not to engage in hedging arrangements in the future, we may be more adversely affected by changes in oil and natural gas prices than our competitors, who may or may not engage in hedging arrangements.

We may encounter difficulty in obtaining equipment and services.

Higher oil and natural gas prices and increased oil and natural gas drilling activity generally stimulate increased demand and result in increased prices and unavailability for drilling rigs, crews, associated supplies, equipment and services. While we have recently been successful in acquiring or contracting for services, we could experience difficulty obtaining drilling rigs, crews, associated supplies, equipment and services in the future. These shortages could also result in increased costs or delays in timing of anticipated development or cause interests in oil and natural gas leases to lapse. We cannot be certain that we will be able to implement our drilling plans or at costs that will be as estimated or acceptable to us.

Our ability to produce oil and gas from our oil and gas assets may be adversely affected by a number of factors outside of our control.

The business of exploring for and producing oil and gas involves a substantial risk of investment loss. Drilling oil and gas wells involves the risk that the wells may be unproductive or that, although productive, the wells may not produce oil or gas in economic quantities. Other hazards, such as unusual or unexpected geological formation pressures, fires, blowouts, loss of circulation of drilling fluids or other conditions may substantially delay or prevent completion of any well. Adverse weather conditions can also hinder drilling operations. A productive well may become uneconomic if excessive water or other deleterious substances are encountered that impair or prevent the production of oil or gas from the well. In addition, production from any well may be unmarketable if it is contaminated with water or other deleterious substances. There can be no assurance that oil and gas will be produced from the properties in which we have interests. In addition, the marketability of oil and gas that may be acquired or discovered may be influenced by numerous factors beyond our control. These factors include the proximity and capacity of oil and gas, gathering systems, pipelines and processing equipment, market fluctuations in oil and natural gas prices, taxes, royalties, land lease tenure, allowable production volumes, and environmental protection regulations.

If we are unable to maintain our working interests in leases, our business will be adversely affected.

Our oil and gas assets are held under oil and gas leases. A failure to meet the specific requirements of each lease may cause that lease to terminate or expire. There are no assurances the obligations required to maintain those leases will be met and that we will be able to meet the rental obligations under federal, state and private oil and gas leases. If we are unable to make rental payments and satisfy any other conditions on a timely basis, we may lose our rights in the properties that we may acquire.

Title deficiencies could render our leases worthless.

The existence of a material title deficiency can render a lease worthless and can result in a large expense to our business. In acquiring oil and gas leases or undivided interests in oil and gas leases we may forgo the expense of retaining lawyers to examine the title to the oil or gas interest to be placed under lease or already placed under lease. Instead, we may rely upon the judgment of oil and gas landmen who perform the field work in examining records in the appropriate governmental office before attempting to place under lease specific oil or gas interest. This is

customary practice in the oil and gas industry. As a result, we may be unaware of deficiencies in the marketability of the title to the lease. Such deficiencies could render the lease worthless.

If we fail to maintain adequate operating insurance, our business could be materially and adversely affected.

Our oil and gas operations are subject to risks inherent in the oil and gas industry, such as blowouts, cratering, explosions, uncontrollable flows of oil, gas or well fluids, fires, pollution, earthquakes and other environmental risks.

These risks could result in substantial losses due to injury and loss of life, severe damage to and destruction of property and equipment, pollution and other environmental damage, and suspension of operations. We could be liable for environmental damages caused by previous property owners. As a result, substantial liabilities to third parties or governmental entities may be incurred, the payment of which could have a material adverse effect on our financial condition and results of operations. Any prospective drilling contractor or operator which we hire will be required to maintain insurance of various types to cover its operations with policy limits and retention liability customary in the industry. We maintain well control, re-drill, environmental cleanup, and liability insurance on all of our field production and future drilling operations. However, the occurrence of a significant adverse event on such prospects that would happen to be not fully covered by insurance could result in the loss of all or part of our investment in a particular prospect which could have a material adverse effect on our financial condition and results of operations.

Complying with environmental and other government regulations could be costly and could negatively impact prospective production.

The oil and gas business is governed by numerous laws and regulations at various levels of government. These laws and regulations govern the operation and maintenance of our facilities, the discharge of materials into the environment and other environmental protection issues. Such laws and regulations may, among other potential consequences, require that we acquire permits before commencing drilling and restrict the substances that can be released into the environment with drilling and production activities. Under these laws and regulations, we could be liable for personal injury, clean-up costs and other environmental and property damages, as well as administrative, civil and criminal penalties. Prior to commencement of drilling operations, we may secure limited insurance coverage for sudden and accidental environmental damages as well as environmental damage that occurs over time. However, we do not believe that insurance coverage for the full potential liability of environmental damages is available at a reasonable cost. Accordingly, we could be liable, or could be required to cease production on properties, if environmental damage occurs.

The costs of complying with environmental laws and regulations in the future may harm our business. Furthermore, future changes in environmental laws and regulations could occur, resulting in stricter standards and enforcement, larger fines and liability, and increased capital expenditures and operating costs, any of which could have a material adverse effect on our financial condition or results of operations.

The oil and gas industry is highly competitive, and we may not have sufficient resources to compete effectively.

The oil and gas industry is highly competitive. We will be competing with oil and natural gas companies and other individual producers and operators, many of which have longer operating histories and substantially greater financial and other resources than it does, as well as companies in other industries supplying energy, fuel and other needs to consumers. Larger competitors, by reason of their size and relative financial strength, can more easily access capital markets than we can and may enjoy a competitive advantage in the recruitment of qualified personnel. They may be able to absorb the burden of any changes in laws and regulation in the jurisdictions in which we do business and handle longer periods of reduced prices for oil and gas more easily than we can. Competitors may be able to pay more for oil and gas leases and properties and may be able to define, evaluate, bid for and purchase a greater number of leases and properties than we can. Further, these companies may enjoy technological advantages and may be able to implement new technologies more rapidly than we can. Our ability to acquire oil and gas properties will depend upon its ability to conduct efficient operations, evaluate and select suitable properties, implement advanced technologies and consummate transactions in a highly competitive environment.

The loss of our key persons, or our failure to attract and retain additional personnel could adversely affect our business.

Our success depends largely upon the efforts, abilities, and decision-making of our sole executive officer, Everett Willard Gray II. The loss of Mr. Gray would have an adverse effect on our business prospects. We do not currently maintain "key-man" life insurance and there is no contract in place assuring the services of Mr. Gray for any length of time. In the event that we should lose our officers and we are unable to find suitable replacements, we may not be able to develop our business, in which case investors might lose all of their investment.

If we issue additional shares of common stock in the future this may result in dilution to our existing stockholders.

Our articles of incorporation authorize the issuance of 2,000,000,000 shares of common stock. Our board of directors has the authority to issue additional shares of common stock up to the authorized capital stated in the articles of incorporation. Our board of directors may choose to issue some or all of such shares to provide additional financing in the future. The issuance of any such shares may result in a reduction of the book value or market price of the outstanding shares of our common stock. It will also cause a reduction in the proportionate ownership and voting power of all other stockholders.

We have never paid dividends and do not intend to pay any in the foreseeable future, which may delay or prevent recovery of your investment.

We have never paid any cash dividends and currently do not intend to pay any dividends in the foreseeable future. If we do not pay dividends, this may delay or prevent recovery of your investment. To the extent that we require additional funding currently not provided for in our financing plan, it is possible that our funding sources might prohibit the payment of dividends.

The trading price of our common stock may be volatile, with the result that an investor may not be able to sell any shares acquired at a price equal to or greater than the price paid by the investor.

Our common stock is quoted on the OTC Bulletin Board under the symbol "DRLY." Companies quoted on the OTC Bulletin Board have traditionally experienced extreme price and volume fluctuations. In addition, our stock price may be adversely affected by factors that are unrelated or disproportionate to our operating performance. Market fluctuations, as well as general economic, political and market conditions such as recessions, interest rates or international currency fluctuations may adversely affect the market price of our common stock. As a result of this potential price and volume volatility, an investor may have difficulty selling any of our common stock that they acquire at a price equal or greater than the price paid by the investor.

Because our stock is a penny stock, stockholders will be more limited in their ability to sell their stock.

The SEC has adopted rules that regulate broker-dealer practices in connection with transactions in penny stocks. Penny stocks are generally equity securities with a price of less than \$5.00, other than securities registered on certain national securities exchanges or quoted on the Nasdaq system, provided that current price and volume information with respect to transactions in such securities is provided by the exchange or quotation system.

Because our securities constitute "penny stocks" within the meaning of the rules, the rules apply to us and to our securities. The rules may further affect the ability of owners of shares to sell our securities in any market that might develop for them. As long as the trading price of our common stock is less than \$5.00 per share, the common stock will be subject to Rule 15c-2 under the Securities Exchange Act of 1934 (the "Exchange Act"). The penny stock rules require a broker-dealer, prior to a transaction in a penny stock, to deliver a standardized risk disclosure document prepared by the SEC, that:

1. contains a description of the nature and level of risk in the market for penny stocks in both public offerings and secondary trading;
2. contains a description of the broker's or dealer's duties to the customer and of the rights and remedies available to the customer with respect to a violation of such duties or other requirements of securities laws;
3. contains a brief, clear, narrative description of a dealer market, including bid and ask prices for penny stocks and the significance of the spread between the bid and ask price;
4. contains a toll-free telephone number for inquiries on disciplinary actions;
5. defines significant terms in the disclosure document or in the conduct of trading in penny stocks; and
6. contains such other information and is in such form, including language, type, size and format, as the SEC shall require by rule or regulation.

The broker-dealer also must provide, prior to effecting any transaction in a penny stock, the customer with: (a) bid and offer quotations for the penny stock; (b) the compensation of the broker-dealer and its salesperson in the transaction; (c) the number of shares to which such bid and ask prices apply, or other comparable information relating to the depth and liquidity of the market for such stock; and (d) a monthly account statements showing the market value of each penny stock held in the customer's account. In addition, the penny stock rules require that prior to a transaction in a

penny stock not otherwise exempt from those rules; the broker-dealer must make a special written determination that the penny stock is a suitable investment for the purchaser and receive the purchaser's written acknowledgment of the receipt of a risk disclosure statement, a written agreement to transactions involving penny stocks, and a signed and dated copy of a written suitability statement. These disclosure requirements may have the effect of reducing the trading activity in the secondary market for our stock.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

During the period ended April 30, 2010, we issued an aggregate of 1,810,606 shares to settle indebtedness owed by us under the WS Oil Note and assigned by W.S. Oil and Gas to War Chest and Barclay Lyons. In addition, we issued warrants to purchase an aggregate of 2,000,000 shares of our common stock at a price of \$0.05 per share for a period of 3 years in connection with a loan agreement entered into by us. A description of these equity issuances is provided in Item 2 of Part I of this Quarterly Report. We did not conduct any other sales of our equity securities during the period covered by this Quarterly Report.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 5. OTHER INFORMATION

None.

ITEM 6. EXHIBITS

Exhibit Number	Description of Exhibits
2.1	Agreement and Plan of Merger dated April 21, 2008 between Language Enterprises Corp. (as surviving entity) and Doral Energy Corp. (as merging entity) and changing the name of the surviving entity to Doral Energy Corp. (6)
3.1	Articles of Incorporation. (1)
3.2	Certificate of Change Pursuant to NRS 78.209 increasing the authorized capital of common stock to 2,500,000,000 shares, par value \$0.001 per share (25-for-1 Stock Split). (3)
3.3	Articles of Merger between Language Enterprises Corp. (as surviving entity) and Doral Energy Corp. (as merging entity). (6)
3.4	Certificate of Change Pursuant to NRS 78.209 decreasing the authorized capital of common stock to 400,000,000 shares, par value \$0.001 per share (1-for-6.25 Reverse Split). (18)
3.5	Certificate of Change Pursuant to NRS 78.209 increasing the authorized capital of common stock to 2,000,000,000 shares, par value \$0.001 per share (5-for-1 Stock Split). (29)
3.6	Bylaws. (1)
10.1	Loan Agreement dated as of March 7, 2008 with Little Bay Consulting SA. (4)
10.2	Letter Agreement dated April 10, 2008 with G2 Petroleum, LLC. (5)
10.3	Purchase and Sale Agreement dated April 25, 2008 with J. Warren Hanson, doing business as Hanson Energy, and his wife Kathie Hanson. (7)
10.4	Loan Agreement between the Company (as borrower) and Green Shoe Investments Ltd. (as lender) dated May 9, 2008 for the amount of \$100,000. (8)
10.5	Loan Agreement between the Company (as borrower) and Green Shoe Investments Ltd. (as lender) dated May 23, 2008 for the amount of \$150,000. (9)
10.6	Title Work Agreement dated May 12, 2008 with Arena Resources, Inc. (10)
10.7	Amendment Agreement to Share Purchase Agreement dated July 17, 2008 between J. Warren Hanson, doing business as Hanson Energy, his wife Kathie Hanson, and Doral Energy Corp. (formerly Language Enterprises Corp.) (11)
10.8	Loan Agreement dated July 18, 2008 between Doral Energy Corp. and Little Bay Consulting SA. (11)
10.9	Loan Agreement dated July 18, 2008 between Doral Energy Corp. and Green Shoe Investments Ltd. (11)
10.10	Credit Agreement dated July 29, 2008 between Doral Energy Corp. and Macquarie Bank Limited. (12)

- 10.11 Security Agreement dated July 29, 2008 between Doral Energy Corp. and Macquarie Bank Limited. (12)
- 10.12 Subordination Agreement dated July 29, 2008 between Doral Energy Corp., Green Shoe Investments Ltd. and Macquarie Bank Limited. (12)

Exhibit Number	Description of Exhibits
10.13	Subordination Agreement dated July 29, 2008 between Doral Energy Corp., Little Bay Consulting SA and Macquarie Bank Limited. (12)
10.14	Net Profits Overriding Royalty Interest Conveyance dated July 29, 2008 between Doral Energy Corp. and Macquarie Investments, LLC. (12)
10.15	Conversion Agreement dated July 29, 2008 between Doral Energy Corp. and Macquarie Investments, LLC. (12)
10.16	Limited Forbearance Agreement dated December 10, 2008 between Macquarie Bank Limited and Doral Energy Corp. (15)
10.17	Loan Agreement dated October 3, 2008 between Doral Energy Corp. and Little Bay Consulting SA. (13)
10.18	First Amendment to Credit Agreement between Doral Energy Corp. and Macquarie Bank Limited dated November 19, 2008. (16)
10.19	Second Amendment to Credit Agreement between Doral Energy Corp. and Macquarie Bank Limited dated January 9, 2009. (16)
10.20	Letter Agreement dated January 15, 2009 between Doral Energy Corp. and Miltex Oil Company. (17)
10.21	Engagement Agreement dated January 26, 2009 between Doral Energy Corp. and C.K. Cooper & Company, Inc. (19)
10.22	Debt Advisory Agreement dated January 30, 2009 between Doral Energy Corp. and C.K. Cooper & Company, Inc. (19)
10.23	Loan Agreement dated February 24, 2009 between Doral Energy Corp. (as borrower) and Green Shoe Investments Ltd. (as lender) in the amount of \$100,000 USD. (20)
10.24	Amendment Agreement dated February 13, 2009 to Engagement Agreement between Doral Energy Corp. and C.K. Cooper & Company, Inc. (20)
10.25	Amendment Agreement dated March 31, 2009, 2009 to Letter Agreement between Doral Energy Corp. and Miltex Oil Company. (21)
10.26	Amendment Agreement dated April 21, 2009, 2009 to Letter Agreement between Doral Energy Corp. and Miltex Oil Company. (22)
10.27	2009 Stock Incentive Plan. (23)
10.28	Loan Agreement dated April 29, 2009 between Doral Energy Corp. and Green Shoe Investments Ltd. (24)
10.29	Sale and Purchase Agreement dated May 5, 2009 between Doral Energy Corp. and Flaming S, Inc. (24)
10.30	Sale and Purchase Agreement dated May 15, 2009 between Doral Energy Corp. and Slape Oil Company, Inc. (24)
10.31	Convertible Note Agreement dated May 28, 2009 between Doral Energy Corp. and Green Shoe Investments Ltd. (25)
10.32	Assignment Agreement dated July 30, 2009. (26)
10.33	Consent to Assignment Agreement dated for July 29, 2009. (26)
10.34	Macquarie Forbearance Agreement dated July 30, 2009. (26)
10.35	Convertible Promissory Note dated August 24, 2009 in the principal amount of \$250,000 issued to W.S. Oil and Gas Limited. (27)
10.36	Macquarie Forbearance Agreement dated August 28, 2009. (28)
10.37	Macquarie Forbearance Agreement dated November 9, 2009. (30)
10.38	Amendment Agreement to Convertible Promissory Note between W.S. Oil and Gas Limited and Doral Energy Corp. (30)
10.39	Form of 4% Convertible Note Subscription Agreement. (31)
10.40	Settlement Agreement dated between Doral Energy Corp. and Paul C. Kirkitelos dated February 8, 2010. (32)
10.41	Loan and Cancellation of Convertible Note Agreement between Doral Energy Corp. and Edward Ajootian dated March 3, 2010. (33)

- 10.42 Debt Settlement Agreement with War Chest Multi-Strategy Fund, LLC dated March 8, 2010. (33)
- 10.43 Amendment Agreement dated March 12, 2010 to Debt Settlement Agreement with War Chest Multi-Strategy Fund, LLC. (33)

Exhibit Number	Description of Exhibits
10.44	Macquarie Forbearance Agreement dated March 8, 2010. (33)
10.45	Release and Settlement Agreement between Doral Energy Corp. and Macquarie Bank Limited dated March 8, 2010. (33)
10.46	Purchase and Sale Agreement dated April 30, 2010 between Doral Energy Corp. and Alamo Resources LLC. (34)
10.47	Forbearance Agreement dated April 30, 2010 between Doral Energy Corp. and Macquarie Bank Limited. (34)
10.48	Loan Agreement dated June 11, 2010 between Doral Energy Corp. and Everett Willard Gray, II.
10.49	Purchase and Sale Agreement dated June 14, 2010 between Doral Energy Corp., John R. Stearns and John R. Stearns Jr. (35)
14.1	Code of Ethics. (2)
21.1	List of Subsidiaries. (30)
31.1	Certification of Principal Executive Officer and Principal Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32.1	Certification of Principal Executive Officer and Principal Financial Officer pursuant to 18 U.S.C. Section 1350, as adopted pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
(1)	Filed as an exhibit to our Registration Statement on Form SB-2 filed on September 11, 2006.
(2)	Filed as an exhibit to our Annual Report on Form 10-KSB for the year ended July 31, 2007 filed on October 30, 2007.
(3)	Filed as an exhibit to our Current Report on Form 8-K filed on January 9, 2008.
(4)	Filed as an exhibit to our Current Report on Form 8-K filed on March 12, 2008.
(5)	Filed as an exhibit to our Current Report on Form 8-K filed on April 16, 2008.
(6)	Filed as an exhibit to our Current Report on Form 8-K filed on April 28, 2008.
(7)	Filed as an exhibit to our Current Report on Form 8-K filed on May 1, 2008.
(8)	Filed as an exhibit to our Current Report on Form 8-K filed on May 13, 2008.
(9)	Filed as an exhibit to our Current Report on Form 8-K filed on May 21, 2008.
(10)	Filed as an exhibit to our Current Report on Form 8-K filed on May 27, 2008.
(11)	Filed as an exhibit to our Current Report on Form 8-K filed on July 23, 2008.
(12)	Filed as an exhibit to our Current Report on Form 8-K filed on August 4, 2008.
(13)	Filed as an exhibit to our Current Report on Form 8-K filed on October 22, 2008.
(14)	Filed as an exhibit to our Annual Report on Form 10-K filed on October 29, 2008.
(15)	Filed as an exhibit to our Current Report on Form 8-K filed on December 11, 2008.
(16)	Filed as an exhibit to our Current Report on Form 8-K filed on January 14, 2009.
(17)	Filed as an exhibit to our Current Report on Form 8-K filed on January 22, 2009.
(18)	Filed as an exhibit to our Current Report on Form 8-K filed on January 29, 2009.
(19)	Filed as an exhibit to our Current Report on Form 8-K filed on February 9, 2009.
(20)	Filed as an exhibit to our Current Report on Form 8-K filed on February 25, 2009.
(21)	Filed as an exhibit to our Current Report on Form 8-K filed on April 6, 2009.
(22)	Filed as an exhibit to our Current Report on Form 8-K filed on April 27, 2009.
(23)	Filed as an exhibit to our Current Report on Form 8-K filed on May 5, 2009.
(24)	Filed as an exhibit to our Current Report on Form 8-K filed on June 2, 2009.
(25)	Filed as an exhibit to our Quarterly Report on Form 10-Q filed on June 15, 2009.
(26)	Filed as an exhibit to our Current Report on Form 8-K filed on August 5, 2009.
(27)	Filed as an exhibit to our Current Report on Form 8-K filed on August 28, 2009.
(28)	Filed as an exhibit to our Current Report on Form 8-K filed on September 2, 2009.
(29)	Filed as an exhibit to our Current Report on Form 8-K filed on September 14, 2009.

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- (30) Filed as an exhibit to our Annual Report on Form 10-K filed on November 13, 2009.
- (31) Filed as an exhibit to our Quarterly Report on Form 10-Q filed on December 21, 2009.
- (32) Filed as an exhibit to our Current Report on Form 8-K filed on February 8, 2010.
- (33) Filed as an exhibit to our Quarterly Report on Form 10-Q filed on March 22, 2010.
- (34) Filed as an exhibit to our Current Report on Form 8-K filed on May 6, 2010.
- (35) Filed as an exhibit to our Current Report on Form 8-K filed on June 18, 2010.

SIGNATURES

In accordance with the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

DORAL ENERGY CORP.

Date: April 8, 2011

By: /s/ EVERETT WILLARD GRAY, II
EVERETT WILLARD GRAY, II
Chief Executive Officer, President, Chief Financial
Officer, Treasurer and Secretary
(Principal Executive Officer and Principal
Accounting Officer)