NATIONAL HEALTHCARE TECHNOLOGY INC

Form 10OSB August 20, 2007

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM 10-QSB

(Mark	One)
[X]	QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934
	For the quarterly period ended June 30, 2007
[_]	TRANSITION REPORT UNDER SECTION 13 OF 15(d) OF THE EXCHANGE ACT OF 1934
	From the transition period from to
	Commission file number 01-28911.
	BRIGHTON OIL & GAS, INC.
	DRIGHTON OIL & GAS, INC.
	(Exact name of small business issuer as specified in its charter)

Colorado 91-1869677 (State or other jurisdiction (IRS Employer f incorporation or organization) _____ Identification No.)

of incorporation or organization)

9595 Wilshire Blvd., Suite 510, Beverly Hills, California 90210 (Address of principal executive offices)

(310) 275-9095 (Issuer's telephone number)

(Former name, former address and former fiscal year, if changed since last report)

Check whether the issuer (1) filed all reports required to be filed by Section 13 or 15(d) of the Exchange Act during the past 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days: Yes [X] No [_]

As of July 11, 2007,82,819,811 shares of the issuer's common equity is outstanding.

Transitional Small Business Disclosure Format (Check one): Yes [_] No [X]

PART I - FINANCIAL INFORMATION

Item 1. Financial Information

F-1

BRIGHTON OIL & GAS, INC.
(A DEVELOPMENT STAGE COMPANY)
CONSOLIDATED FINANCIAL STATEMENTS
(Unaudited) JUNE 30, 2007

F-2

BRIGHTON OIL & GAS, INC.
(A DEVELOPMENT STAGE COMPANY)
CONSOLIDATED FINANCIAL STATEMENTS
JUNE 30, 2007

CONTENTS

Consolidated Balance Sheet (Unaudited)	F-4
Consolidated Statements of Operations (Unaudited)	F-5, F-6
Consolidated Statements of Cash Flows (Unaudited)	F-7
Consolidated Statements of Stockholders' Equity (Unaudited)	F-8
Notes to Consolidated Financial Statements (Unaudited)	F-9

F-3

BRIGHTON OIL & GAS, INC.

(A DEVELOPMENT STAGE COMPANY)

CONSOLIDATED BALANCE SHEET

AS OF JUNE 30, 2007

(Unaudited)

ASSETS

Cash	\$ 1,911
Total Current Assets	1,911
Prepaid expenses	6,000
Total Other Assets	6,000

TOTAL ASSETS	\$	7,911
	==	=======
LIABILITIES AND STOCKHOLDERS' DEFICIT		
Current liabilities:		
Accounts payable	\$	289,223
Accrued expenses		1,526,026
Accrued interest payable to affiliate		30,753
Shares to be issued		5,000,000
Loan payable to affiliate		141,148
Notes payable to affiliate, net		325,000
Total Current Liabilities		7,312,150
Stockholders' Deficit		
Common Stock, \$.001 par value, 100,000,000 shares authorized,		
82,819,811 issued and outstanding as of June 30, 2007		82,820
Additional paid in capital		40,232,068
Prepaid consulting		(6,084,584)
Accumulated deficit	(41,534,543)
Total stockholders' deficit		(7,304,239)
Total liabilities and stockholders' deficit		7 , 911

The accompanying notes are an integral part of these unaudited consolidated financial statements.

F-4

BRIGHTON OIL & GAS, INC.

(A DEVELOPMENT STAGE COMPANY)

CONSOLIDATED BALANCE SHEET

AS OF JUNE 30, 2007

(Unaudited)

	Three Month Period Ended June June 30, 2007	Three Mon June J
NET REVENUE	\$ 	\$
OPERATING EXPENSES Professional fees Technology license royalties Depreciation, amortization and impairment Other general and administrative	1,410,683 34,039	
Total operating expenses	1,444,722	

NET OPERATING LOSS	(1,444,722)	(
Interest expense Gain on settlement of debt	(162,500) 	
NET LOSS	\$ (1,607,222) =======	\$ (==
LOSS PER SHARE - BASIC & DILUTED	\$ (0.02) ======	\$ ==
WEIGHTED AVERAGE SHARES OUTSTANDING - BASIC & DILUTED	81,273,771 =======	==

F-5

BRIGHTON OIL & GAS, INC. (A DEVELOPMENT STAGE COMPANY) CONSOLIDATED STATEMENTS OF OPERATIONS (Unaudited)

		Six Month Period Ended June 30, 2006
NET REVENUE	\$ 	\$
OPERATING EXPENSES		
Professional fees Technology license royalties Depreciation, amortization and impairment	2,661,453 	15,134,949
Other general and administrative	133 , 706	8,637,079
Total operating expenses	2,795,159	23,772,028
NET OPERATING LOSS	(2,795,159)	(23,772,028)
Interest expense Gain on settlement of debt	(675,000) 	0
NET LOSS	\$ (3,470,159) =======	\$(23,772,028) ======
LOSS PER SHARE - BASIC & DILUTED	\$ (0.04) ======	\$ (0.92) ======
WEIGHTED AVERAGE SHARES OUTSTANDING - BASIC & DILUTE	78,473,771	25,850,870 ======

Weighted average number of dilutive securities has not been taken since the effect of dilutive securities would be anti-dilutive.

The accompanying notes are an integral part of these unaudited financial statements.

F-6

BRIGHTON OIL & GAS, INC.
(A DEVELOPMENT STAGE COMPANY)
CONSOLIDATED STATEMENTS OF CASH FLOWS
(Unaudited)

	Six Month Period Ended June 30, 2007
CASH FLOWS FROM OPERATING ACTIVITIES Net loss	\$ (3,470,159)
Adjustments to reconcile net loss to cash used by operating activities: Depreciation Amortization on investment in custer leasehold Impairment on investment in custer leasehold	
Stock issued for services Amortization of prepaid consulting fees Expenses paid by note payable	490,848 1,936,666
Amortization of beneficial conversion feature Shares to be issued Changes in certain assets and liabilities, net of divestiture	1,000,000
Increase in Inventory Increase in Other assets Increase (Decrease) in Accrued expenses Increase in Accounts payable and accrued expenses	 (6,000) 30,753 166,994
CASH FLOWS USED IN OPERATING ACTIVITIES:	149,102
CASH FLOWS FROM INVESTING ACTIVITIES: Capital expenditures	
CASH FLOWS USED IN INVESTING ACTIVITIES	
CASH FLOWS FROM FINANCING ACTIVITIES Proceeds from convertible note - related party Related party advances	141,148 (288,400)
CASH FLOWS PROVIDED BY FINANCING ACTIVITIES	(147,252)

Six E

NET INCREASE IN CASH &CASH EQUIVALENTS CASH &CASH EQUIVALENTS, BEGINNING OF PERIOD		1,850 61	
CASH &CASH EQUIVALENTS, END OF PERIOD	\$ ===	1,911 ======	\$ ==
SUPPLEMENTAL CASH FLOW INFORMATION: Interest paid	\$		
Income taxes paid	=== \$		==
Net liabilities assumed with recapitalization	\$ 	 	
Divestiture of subsidiary to related party	\$ ===	 =======	==
Common stock issued for debt	\$ ===	350 , 000	==
Common stock issued for acquiring Custer Leasehold (677,000 shares issued)			
	===		==

The accompanying notes are an integral part of these unaudited financial statements.

F-7

BRIGHTON OIL & GAS, INC.

(A DEVELOPMENT STAGE COMPANY)

CONSOLIDATED STATEMENTS OF STOCKHOLDER'S EQUITY

FOR THE THREE MONTH PERIODS ENDED JUNE 30, 2007 AND 2006

FOR THE CUMMULATIVE PERIOD FROM JANUARY 27, 2005 (INCEPTION) TO JUNE 30, 2007

(Unaudited)

	Shares	Common Stock amount	Additio Paid Capit
Balance, January 27, 2005 (inception)		\$	\$
Founder's stock issued	8,380,000	8,380	(
Stock issued for debt	800,000	800	39
Shares issued for license agreement	8,618,750	8,619	(
Effect of reverse merger	1,384,009	1,384	(20
Divestiture of subsidiary to related party			54
Net loss for the year			

Balance, December 31, 2005	19,182,759	19,183	72
Shares issued for employment	4,550,000	4,550	8,48
Shares issued for services	17,108,000	17,108	28 , 78
Shares issued for lease agreement	677 , 000	677	40
Net loss for the year			
Balance, December 31, 2006	41,517,759		\$ 38,39
Shares issued for services	6,302,052	6,302	52
Shares issued for debt conversion	35,000,000	35,000	31
Amortization of beneficial conversion feature			1,00
Amortization of shares issued for services			
Net loss for the for the three months ended June 30, 2007			
Balance, June 30, 2007	82,819,811 ======		\$ 40,23 =====
	Deficit Accumulated during the development Stage	stockholder's	
Balance, January 27, 2005 (inception)	\$	\$	
Founder's stock issued			
Stock issued for debt		400,000	
Shares issued for license agreement			
Effect of reverse merger		(200,000)	
Divestiture of subsidiary to related party	544,340		
Net loss for the year	(807,600) (807,600)		
Balance, December 31, 2005	(807,600)	(63,260)	
Shares issued for employment		8,487,500	
Shares issued for services		21,164,750	
Shares issued for lease agreement	(350,200) 56,000		
Net loss for the year	(36,906,584)	(36, 906, 584)	

Balance, December 31, 2006	\$(38,064,384)	\$ (7,261,594)
	========	========
Shares issued for services		140,848
Shares issued for debt conversion		350,000
Amortization of beneficial conversion feature		1,000,000
Amortization of shares issued for services		1,936,666
Net loss for the for the three months ended June 30, 2007	(3,470,159)	(3,470,159)
Balance, June 30, 2007	\$(41,534,543) =======	\$ (7,304,239) =======

The accompanying notes are an integral part of these unaudited financial statements.

F-8

BRIGHTON OIL & GAS, INC.

(A DEVELOPMENT STAGE COMPANY)

NOTES TO UNAUDITED CONSOLIDATED FINANCIAL STATEMENTS

JUNE 30, 2007

- 1. Summary of Significant Accounting Policies
- A. Organization and General Description of Business

Brighton Oil & Gas, Inc. ("We" or "the Company") was incorporated under the laws of the State of Colorado, on July 6, 2005. On July 19, 2005, the Company, completed the acquisition of Special Stone Surfaces, Es3, Inc., a Nevada Corporation ("Es3") pursuant to the terms of an Exchange Agreement (the "Exchange Agreement") by and among the Company, Crown Partners, Inc., a Nevada corporation and at such time, the largest stockholder of the Company ("Crown Partners"), Es3, and certain stockholders of Es3 (the "Es3 Stockholders"). Under the terms of the Exchange Agreement, the Company acquired all of the outstanding capital stock of Es3 in exchange for the issuance of 19,182,759 shares of the Company's common stock to the Es3 Stockholders, Crown Partners and certain consultants The transactions effected by the Exchange Agreement have been accounted for as a reverse merger. This reverse merger transaction has been accounted for as a recapitalization of Es3, as Es3 is the accounting acquirer, effective July 19, 2005. As a result, the historical equity of the Company has been restated on a basis consistent with the recapitalization. In addition, the Company changed its accounting year-end from September 30 to December 31, which was Es3's accounting year-end.

Accordingly the financial statements contained in report include the operations of the Company in its new line of business. As a result of the transactions contemplated by the Exchange Agreement, the Company had one active operating subsidiary--Es3. Es3 was formed in January 2005 and began operations in March

2005 in the business of manufacturing and distributing a range of decorative stone veneers and finishes based on proprietary Liquid Stone Coatings (TM) and Authentic Stone Veneers (TM). Effective October 1, 2005, the Company sold all of its shares in Es3.

On April 3, 2006 the Board of Directors approved a change of direction for the Company, from the business of Manufacturing and distributing decorative stone veneers and finishes, to the business of oil and gas exploration and production, mineral lease purchasing and all activities associated with acquiring, operating and maintaining the assets of such operations. As such the Company changed it's name from National Healthcare Technology, Inc., to Brighton Oil & Gas, Inc., on June 6, 2007.

B. Basis of Presentation and Organization

The accompanying unaudited consolidated financial statements have been prepared by the Company pursuant to the rules and regulations of the Securities and Exchange Commission (the "SEC") Form 10-QSB and Item 310 of Regulation S-B, and Generally Accepted Accounting Principles for interim financial reporting. The consolidated financial statements include the accounts of the Company. The information furnished herein reflects all adjustments consisting of normal recurring accruals and adjustments) which are, in the opinion of management, necessary to fairly present the operating results for the respective periods. Certain information and footnote disclosures normally present in annual consolidated financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been omitted pursuant to such rules and regulations. These consolidated financial statements should be read in conjunction with the audited consolidated financial statements and footnotes for the year ended December 31, 2006 included in the Company's Annual Report on Form 10-KSB. The results of the three month periods ended March 31, 2007 and 2006 are not necessarily indicative of the results to be expected for the full year ending December 31, 2007.

C. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and the disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates. Estimates and assumptions are reviewed periodically and the effects of revisions are reflected in the financial statements in the period they are determined.

J. Basic and Diluted Net Earnings (loss) per Share

The Company adopted the provisions of SFAS No. 128, "Earnings Per Share" ("EPS"). SFAS No. 128 provides for the calculation of basic and diluted earnings per share. Basic EPS includes no dilution and is computed by dividing income or loss available to common shareholders by the weighted average number of common shares outstanding for the period. Diluted EPS reflects the potential dilution of securities that could share in the earnings or losses of the entity. For the periods ended March 31, 2007 and 2006 and from inception through March 31, 2007, basic and diluted loss per share are the same since the calculation of diluted per share amounts would result in an anti-dilutive calculation.

K. Recent Accounting Pronouncements

In September 2006, FASB issued SFAS 157 `Fair Value Measurements'. This Statement defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles (GAAP), and expands disclosures about fair value measurements. This Statement applies under other accounting

pronouncements that require or permit fair value measurements, the Board having previously concluded in those accounting pronouncements that fair value is the relevant measurement attribute. Accordingly, this Statement does not require any new fair value measurements. However, for some entities, the application of this Statement will change current practice. This Statement is effective for financial statements issued for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. The management is currently evaluating the effect of this pronouncement on financial statements.

F-9

In September 2006, FASB issued SFAS 158 `Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans--an amendment of FASB Statements No. 87, 88, 106, and 132(R)' This Statement improves financial reporting by requiring an employer to recognize the over-funded or under-funded status of a defined benefit postretirement plan (other than a multiemployer plan) as an asset or liability in its statement of financial position and to recognize changes in that funded status in the year in which the changes occur through comprehensive income of a business entity or changes in unrestricted net assets of a not-for-profit organization. This Statement also improves financial reporting by requiring an employer to measure the funded status of a plan as of the date of its year-end statement of financial position, with limited exceptions. An employer with publicly traded equity securities is required to initially recognize the funded status of a defined benefit postretirement plan and to provide the required disclosures as of the end of the fiscal year ending after December 15, 2006. An employer without publicly traded equity securities is required to recognize the funded status of a defined benefit postretirement plan and to provide the required disclosures as of the end of the fiscal year ending after June 15, 2007. However, an employer without publicly traded equity securities is required to disclose the following information in the notes to financial statements for a fiscal year ending after December 15, 2006, but before June 16, 2007, unless it has applied the recognition provisions of this Statement in preparing those financial statements. The requirement to measure plan assets and benefit obligations as of the date of the employer's fiscal year-end statement of financial position is effective for fiscal years ending after December 15, 2008. The management is currently evaluating the effect of this pronouncement on financial statements.

In February 2007, FASB issued FASB Statement No. 159, The Fair Value Option for Financial Assets and Financial Liabilities. FAS 159 is effective for fiscal years beginning after November 15, 2007. Early adoption is permitted subject to specific requirements outlined in the new Statement. Therefore, calendar-year companies may be able to adopt FAS 159 for their first quarter 2007 financial statements.

The new Statement allows entities to choose, at specified election dates, to measure eligible financial assets and liabilities at fair value that are not otherwise required to be measured at fair value. If a company elects the fair value option for an eligible item, changes in that item's fair value in subsequent reporting periods must be recognized in current earnings. FAS 159 also establishes presentation and disclosure requirements designed to draw comparison between entities that elect different measurement attributes for similar assets and liabilities.

2. Going Concern

The accompanying financial statements have been prepared in conformity with generally accepted accounting principles, which contemplate the continuation of the Company as a going concern. The Company reported a cumulative net loss of

\$41,909,788\$ and had a stockholder's deficit of \$7,025,663\$ at June 30, 2007. The information included in this Form 10-QSB should be read in conjunction with Management's Discussion and Analysis and Financial Statements and notes thereto included in the Company's December 31, 2006 Form 10-KSB.

3. Income Taxes

The Company utilizes SFAS No. 109, "Accounting for Income Taxes," which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements or tax returns. Under this method, deferred income taxes are recognized for the tax consequences in future years of differences between the tax bases of assets and liabilities and their financial reporting amounts at each period end based on enacted tax laws and statutory tax rates applicable to the periods in which the differences are expected to affect taxable income. Valuation allowances are established, when necessary, to reduce deferred tax assets to the amount expected to be realized.

4. Accrued Expenses

As of June 30, 2007, the accrued expenses comprise of the following:

Payroll taxes	\$1,285,651
Dispute settlement	13,000
Compensation	6,375
Audit fee	6,000
Consulting fee	215,000
	\$1,526,026

5. Note Payable

On January 11, 2007 the company entered into an agreement with Camden Holdings, Inc., also an affiliate of the Company, wherein the Company memorialized its obligation to pay Camden Holdings, Inc \$650,000 by December 31, 2007 for monies owed to Camden. The Company also gave Camden the right to convert all or part of this debt into shares of the Company's common stock at \$.01 per share. The company recorded a beneficial conversion of \$650,000 on the note which is being amortized over the life of the note. During the six month period ended June 30, 2007, the Company amortized \$325,000 of this unamortized discount as interest expense. As of June 30, 2007, the company has recorded unamortized discount of \$325,000. The note is being shown net of the unamortized discount in the accompanying financials. The Company recorded an interest payable of \$30,753 for the six month period ended June 30, 2007.

F-10

6. Equity Transactions

The Company is authorized to issue 100,000,000 shares of common shares with a par value of \$.001 per share. These shares have full voting rights. There were 85,619,811 issued and outstanding as of June 30, 2007.

A. Issuance of Common Stock

In February 2005, the Company issued 8,380,000 shares of unregistered common stock at par value of \$0.001 to founding stockholders without consideration, including 6,250,000 shares to Boston Equities Corporation (a related party).

In June 2005, the Company issued 800,000 shares of unregistered common stock at par value of \$0.001 in exchange for the debt arising out of monies advanced to the Company in the amount of \$400,000 by Boston Equities Corporation pursuant to a convertible debt agreement dated March 1, 2005. The terms of the convertible debt agreement allowed Boston Equities Corporation to convert its debt to shares of common stock at \$.50 per share.

In June 2005, the Company's issued an aggregate of 8,618,750 shares of unregistered common at par value of \$0.001 stock to the shareholders of Aronite Industries, Inc. ("Aronite") in connection with the license of certain trademarks from Aronite. Certain officers, directors and shareholders of the Company are former or current officers, directors and shareholders of Aronite. Aronite and the Company are under common control and, therefore, the transaction was recorded at Aronite's basis, which was zero.

In July 2005, in accordance with the terms of the Exchange Agreement, the Company issued 400,000 shares of registered common stock to two consultants, d.b.a. WB International, Inc. in accordance with the terms of the Exchange Agreement.

In July 2005, the Company issued for no consideration 78,571 shares of its unregistered common stock at par value of \$0.001 to the former shareholders of National Healthcare Technologies, Inc. and an additional 905,438 shares of its unregistered common stock at par value of \$0.001 to Crown Partners, a former major shareholder of National Healthcare Technologies, Inc. in accordance with the terms of the Exchange Agreement.

In April 2006, the Company issued 1,800,000 shares of its unregistered common stock to its Chief Executive Officer and Director, Ross-Lyndon James, in accordance with the terms of the Management Employment Agreement. The shares, which vested upon issuance, were recorded at the fair market value of \$3,690,000 on the date of issuance.

In April 2006, the Company issued 1,800,000 shares of its unregistered common stock to its Chief Financial Officer and Director, Brian Harcourt, in accordance with the terms of the Management Employment Agreement. The shares, which vested upon issuance, were recorded at the fair market value of \$3,690,000 on the date of issuance.

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 3,500,000 shares of the Company's common stock to Credit First Holding Limited, a related party, for consulting services. The Company recorded the shares at the fair market value of \$7,175,000. The expense is being amortized over the period of the consulting agreement as the services are being performed. During the year ended December 31, 2006 the Company amortized \$1,793,750 as consulting expense. During the three month period ended March 31, 2007, the Company amortized \$597,917.

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 700,000 shares of the Company's common stock to Monterosa Group Limited for consulting services. The Company recorded the shares at the fair market value of \$1,435,000. The expense is being amortized over the period of the consulting agreement as the services are being performed. During the year ended December 31, 2006 the Company amortized \$358,750 as consulting expense. During the three month period ended March 31, 2007, the Company amortized \$119,583.

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 2,800,000 shares of the Company's common stock to Design, Inc., a related party, for consulting services. The Company recorded the expense at the fair market value of shares of \$6,440,000.

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 2,500,000 shares of the Company's common stock to Camden Holdings, Inc., a related party, for consulting services. The Company recorded the expense at the fair market value of shares of \$5,750,000.

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 1,800,000 shares of the Company's common stock to Summit Oil & Gas, a related party, for consulting services The Company recorded the expense at the fair market value of shares of \$3,690,000

In April 2006, in accordance with the terms of a Consulting Agreement, the Company issued 700,000 shares of the Company's common stock to Bluefin, LLC for consulting services. The Company recorded the shares at the fair market value of \$1,435,000. The expense is being amortized over the period of the consulting agreement as the services are being performed. During the year ended December 31, 2006 the Company amortized \$358,750 as consulting expense. During the three month period ended March 31, 2007, the Company amortized \$119,583.

On June 16, 2006, we issued 375,000 shares each to John McDermit and John E. Havens, who served on our advisory board. The shares, which vested upon issuance, were recorded at the fair market value on the date of issuance, for a total of \$1,027,500.

In August, 2006, in accordance with an agreement between the parties, the Company issued 677,000 shares of the Company's common stock to Summitt Oil & Gas to acquire certain lease rights. The shares were valued at \$406,200. The Company recorded the asset at the historical cost of \$56,000 to the related party and recorded \$350,200 as a deemed dividend to the related party.

F-11

In August, 2006, in accordance with the terms of a Consulting Agreement, the Company issued 209,000 shares of its common stock to Catalyst Consulting, Inc. In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued an additional 209,000 shares of its common stock to Catalyst Consulting, Inc., under the Company's 2006-1 Consultant and Employee Services Plan. These shares issuances represent prepaid consulting services for the period of July 1, 2006 through December 31, 2006. The Company recorded the expense at the fair market value of shares of \$209,000.

On August 17, 2006, in accordance with the terms of a Consulting Agreement, the Company issued 500,000 shares of its common stock to Ramp International, Inc. In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 500,000 shares of its common stock to Ramp International, Inc., under the Company's 2006-1 Consultant and Employee Services Plan. This share issuance represents prepaid consulting expense for the period from September 2, 2006 through February 2, 2007 with this expense to be amortized over 18 months. The agreement was based on fair market value totaling \$500,000 of which \$400,000 was amortized during the year ended December 31, 2006. During the three month period ended March 31, 2007, the Company amortized \$100,000. The Company also owed Ramp a cash payment of \$215,000 which was waived off by Ramp as of December 31, 2006, so this amount has been recorded as a gain on settlement of debt.

On August 17, 2006, in accordance with the terms of a Consulting Agreement, the Company issued 100,000 shares of its common stock to Jon Konheim. The Company recorded the expense at the fair market value of shares of \$60,000.

In August 2006 in accordance with the terms of a Consulting Agreement, the Company issued 100,000 shares of its common stock to Linda Contreras. The Company recorded the expense at the fair market value of shares of \$120,000

In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 2,700,000 shares of its common stock to Summitt Ventures, under the Company's 2006-1 Consultant and Employee Services Plan. The Company recorded the expense at the fair market value of shares of \$1,680,000

The Company issued 200,000 shares of its common stock to its former president, Samuel Petrossian, in September, 2006 as compensation for services, pursuant to an employment agreement. Mr. Petrossian resigned in November, 2006. The Company recorded the expense at the fair market value of shares of \$80,000.

In September, 2006, the Company adopted the 2006-1 Consultant and Employee Services Plan wherein the Company registered 3,800,000 shares of its common stock for issuance to consultants and employees of the Company.

In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 190,000 shares of its common stock to Frank Layton under the Company's 2006-1 Consultant and Employee Services Plan. The Company recorded the expense at the fair market value of shares of \$76,000.

In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 150,000 shares, of its common stock to Linda Contreras under the Company's 2006-1 Consultant and Employee Services Plan. The Company recorded the expense at the fair market value of shares of \$60,000.

In September, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 400,000 shares of its common stock to Raymond Robinson under the Company's 2006-1 Consultant and Employee Services Plan. The Company recorded the expense at the fair market value of shares of \$160,000.

In October, 2006, pursuant to the terms of a Consulting Agreement, the Company issued 50,000 shares of its common stock to Claudia J. Zaman, attorney., under the Company's 2006-1 Consultant and Employee Services Plan. The Company recorded the expense at the fair market value of shares of \$8,500.

On January 11, 2007 the company entered into an agreement with Summitt Oil and Gas, Inc., also an affiliate of the Company, wherein the Company memorialized its obligation to pay Summitt \$350,000 by December 31, 2007 for monies owed to Summitt. The Company also gave Summitt the right to convert all or part of this debt into shares of the Company's common stock at \$.01 per share, which right Summitt has exercised. As a result of this conversion, Summitt was issued 35,000,000 shares of the Company's common stock, in restricted form, and the Company has extinguished the debt of \$350,000 owed to Summitt. The company recorded a beneficial conversion of \$350,000 on the note. The Company extinguished the debt of \$350,000 to the related party on conversion of the note and recorded \$350,000 as interest expense. Additionally, the Company entered into a consulting agreement with Summitt wherein the Company agreed to pay Summitt \$450,000 and issue Summitt five million shares of the Company's common stock, in restricted form, in consideration for Summitt's services through December 31, 2007. The shares were issued in January, 2007. The company recorded the consulting expense based on the cash and the fair value of the shares on the date of issuance. The expense is being amortized over the term of the consulting agreement. As of March 31, 2007, the company has recorded a prepaid consulting of \$387,500 on the agreement.

In April, 2007, pursuant to the terms of a consulting agreement, the Company issued 100,000 shares of its common stock to Claudia J. Zaman, attorney. The Company recorded the transaction at the fair market value of shares of \$24,000, recognized \$10,000 of expense in April, 2007 and recorded and additional \$10,000 of expense in June, 2007. At June 30, 2007 there was \$14,000 as prepaid legal fees on the Balance Sheet.

In April, 2007, pursuant to the terms of a consulting agreement, the Company

issued 100,000 shares of its common stock to Stephen Taylor, consultant. The Company recorded the transaction at the fair market value of shares of \$48,000. The full \$48,000 was expensed in April, 2007.

In April, 2007, pursuant to the terms of a consulting agreement, the Company issued 1,000,000 shares of its common stock to Dieu Vuong, consultant. The Company recorded the transaction at the fair market value of shares of \$180,000. The full \$180,000 was expensed in April, 2007.

F - 12

B. Warrants

In February 2005, the Company issued a warrant to acquire up to 600,000 shares of unregistered common stock at an exercise price of \$0.60 per share to W.B. International, Inc., in exchange for consulting services. All shares vested upon grant. The warrant expires 5 years from the date of issuance.

In June 2005, the Company issued a warrant to acquire up to 600,000 shares of unregistered common stock at an exercise price of \$0.70 per share to each of Liquid Stone Manufacturing, Inc. and Stone Mountain Finishes, Inc. in consideration of certain license agreements. All shares vested upon grant. The warrants expire 5 years from the date of issuance.

In June 2005, the Company issued a warrant to an employee to purchase up to 100,000 shares of the company's restricted common stock at an exercise price of \$0.70 per share The shares vested monthly over three years and have a 10 year option period. The employee was terminated in February 2006 and the warrants were forfeited.

No warrants were granted during the three month period ended March 31, 2007 or the three month period ended June 30, 2007:

The weighted average remaining contractual life of warrants outstanding is 2.80 years at March 31, 2007.

Outstanding Warrants			Exercisable Warrants		
Range of	Number	Average Remaining	Average Intrinsic	Number	
Exercise Price \$0.67	1,800,000	Contractual Life 2.55	Value -	1,800,00	

The Company estimated the fair value of each stock warrant at the grant date by using the Black-Scholes option-pricing mode.

The weighted-average assumptions used in estimating the fair value of warrants granted during the year periods June 30, 2007, and the period ended June 30, 2006 along with the weighted-average grant date fair values, were as follows.

	2006
Expected volatility	80.0%

Expected life in years 5 years Risk free interest rate 5.07% Dividend yield 0%

C. Employee Options

On April 3, 2006, the Board of Directors of the Company authorized and approved the adoption of the 2006 Stock Option Plan effective April 3, 2006 (the "Plan"). The Plan is administered by the duly appointed compensation committee. The Plan is authorized to grant stock options of up to 2,500,000 shares of the Company's common stock. At the time a stock option is granted under the Plan, the compensation committee shall fix and determine the exercise price and vesting schedules at which such shares of common stock of the Company may be acquired. As of March 31, 2007, no options to purchase the Company's common stock have been granted under the Plan.

There were no options outstanding at June 30, 2007.

In September, 2006, the Board of Directors of the Company authorized and approved the adoption of the 2006-1 Consultants and Employees Service Plan effective September 7, 2006 (the "Consultants Plan"). The Plan is administered by the duly appointed compensation committee. The Plan is authorized to grant stock options and make stock awards of up to 3,800,000 shares of the Company's common stock. At the time a stock option is granted under the Plan, the compensation committee shall fix and determine the exercise price and vesting schedules at which such shares of common stock of the Company may be acquired. The Consultants Plan was registered on September 15, 2006 and as of June 30, 2007 a total of 3,799,000 shares had been issued and granted under the Consultants Plan.

5. Related Party Transactions

A. Boston Equities Corporation

The following transaction took place between the Company and parties sharing common ownership or control with Boston Equities Corporation, a shareholder, which owns approximately 25% of the Company's outstanding and issued common stock:

On April 3, 2006, the Company entered into a consulting agreement with Summitt Oil and Gas, Inc. ("Summit") to provide business management services and advice as it relates to the future of the company. Under the terms of the Agreement, the Company shall pay Summitt a fee of two hundred and fifty thousand dollars (\$250,000) in cash plus one million eight hundred thousand (1,800,000) restricted of the Company's common stock. The fee is non-refundable and considered earned when the shares are delivered. The agreement is for six months expiring in October, 2006. The Company has fully amortized the expense for the cash and shares paid as of December 31, 2006.

F-13

On April 4, 2006, the Company entered into an assignment of an oil and gas lease with Summitt. Under the agreement in exchange for the leasehold rights in 160 acres in the County of Custer, Oklahoma, the Company has agreed to pay Summitt consideration of seventy-seven thousand (677,000) restricted shares of the Company's common stock. The shares of stock were issued on August 22, 2006. Additionally, there is excepted from the assignment and conveyance and reserved and retained in Summitt an overriding royalty equal to 3% of the value of all oil produced and removed under the lease and the net proceeds received by

Assignee $\$ from the sale of all gas and casing head $\$ gasoline $\$ produced $\$ and sold $\$ under the lease.

On April 25, 2006, the Company entered into a short term bridge financing in the form of a promissory note to Camden Holdings, Inc. in the amount of three hundred and fifty thousand dollars (\$350,000) to be used as working capital. The Note was due on August 25, 2006. No interest is payable on the note. On June 8, 2006, the Company entered into a short term bridge financing in the form of a promissory note to Camden Holdings, Inc. in the amount of one hundred and fifty thousand dollars (\$150,000) to be used as working capital. The Note was due on December 31, 2006 and has been extended to December 31, 2007 and on January 11, 2007 was increased to \$650,000. Interest is being accrued at 10\$ per annum. At June 30, 2007, the advances outstanding were \$143,648.

On January 11, 2007 the company entered into an agreement with Summitt Oil and Gas, Inc., also an affiliate of the Company, wherein the Company memorialized its obligation to pay Summitt \$350,000 by December 31, 2007 for monies owed to Summitt. The Company also gave Summitt the right to convert all or part of this debt into shares of the Company's common stock at \$.01 per share, which right Summitt has exercised. As a result of this conversion, Summitt was issued 35,000,000 shares of the Company's common stock, in restricted form, and the Company has extinguished the debt of \$350,000 owed to Summitt. The company recorded a beneficial conversion of \$350,000 on the note. The Company extinguished the debt of \$350,000 to the related party on conversion of the note and recorded \$350,000 as interest expense. Additionally, the Company entered into a consulting agreement with Summitt wherein the Company agreed to pay Summitt \$450,000 and issue Summitt five million shares of the Company's common stock, in restricted form, in consideration for Summitt's services through December 31, 2007. The shares were issued in January, 2007. The company recorded the consulting expense based on the cash and the fair value of the shares on the date of issuance. The expense is being amortized over the term of the consulting agreement. As of June 30, 2007, the company has recorded a prepaid consulting of \$387,500 on the agreement.

On January 11, 2007 the company entered into an agreement with Camden Holdings, Inc., also an affiliate of the Company, wherein the Company memorialized its obligation to pay Camden Holdings, Inc \$650,000 by December 31, 2007 for monies owed to Camden. The Company also gave Camden the right to convert all or part of this debt into shares of the Company's common stock at \$.01 per share. The company recorded a beneficial conversion of \$650,000 on the note which is being amortized over the life of the note. During the three month period ended March 31, 2007, the Company amortized 162,500 of this unamortized discount as interest expense. As of June 30, 2007, the company has recorded unamortized discount of \$650,000. The note is being shown net of the unamortized discount in the accompanying financials.

6. Commitments and Contingencies

A. Legal

The Company is periodically involved in legal actions and claims that arise as a result of events that occur in the normal course of operations. The Company is not currently aware of any formal legal proceedings or claims that the Company believes will have, individually or in the aggregate, a material adverse effect on the Company's financial position or results of operations.

B. Operating Leases

The Company currently has an office at 1660 Union Street, Suite 200, San Diego, CA 92101, which it maintains

7. Subsequent events

None.

NET LOSS

8. Restatement

Subsequent to the issuance of the Company's financial statements for the year ended December 31, 2006, the Company determined that certain transactions and presentation in the financial statements had not been accounted for properly in the Company's financial statements. Specifically, the issuance of shares pursuant to a consulting agreement was recorded twice and expensed due to wrong certification by the stock transfer agent. The company has restated its financial statements as of December 31, 2006 for that correction. This also effected the beginning balances of the equity, the statement of operations from inception to March 31, 2007, the statement of cash flows for the period from inception to March 31, 2007 and the statement of stockholders' equity from inception to March 31, 2007.

The Company has restated its financial statements for these adjustments as of March 31, 2007.

The effect of the correction of the error is as follows:

F-14

	BALANCE SHEET	
		As of March 3
Stockholder's Equity: Additional paid-in capital Accumulated deficit		\$ 40,982,222 \$ \$(41,007,321) \$
	STATEMENT OF OPERATIONS:	For the period fr to March 31
Professional fee Total operating expenses		\$ 24,606,970 \$ \$ 40,872,121 \$
Net operating loss Net loss		\$ 40,872,121 \$ \$ 40,657,121 \$
STATEMENT OF CASH FLOWS:		

For the period fr

\$ 40,657,121 \$

to March

AS
PREVIOUSLY
REPORTED

CASH FLOWS FROM OPERATING ACTIVITIES

Adjustments to reconcile net loss to cash used by operating activities: Stock issued for services

\$ 30,954,750

F-15

Item 2. Management's Discussion and Analysis or Plan of Operation.

This report contains forward looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended and Section 21E of the Securities Exchange Act of 1934, as amended. When used in this Form 10-QSB, the words "anticipate", "estimate", "expect", "project" and similar expressions are intended to identify forward-looking statements. Such statements are subject to certain risks, uncertainties and assumptions including the possibility that the Company's proposed plan of operation will fail to generate projected revenues. Additional risks, uncertainties and assumptions include, but are not limited to, the factors that we describe in the section entitled "Management's Discussion and Analysis" in the Form 10-KSB/A for the year ended December 31, 2006. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, estimated or projected. The Company's actual results could differ materially from those set forth on the forward looking statements as a result of the risks set forth in the Company's filings with the Securities and Exchange Commission, general economic conditions, and changes in the assumptions used in making such forward looking statements.

General

There was no revenue during the three month and six month periods ended June 30, 2007 and June 60, 2006. Expenses in the three month period ended June 30, 2007 was \$1,444,722 compared to expenses in the three month period ended June 30, 2006 of \$11,532,143. Expenses in the six month period ended June 30, 2007 was \$2,795,159 compared to expenses in the six month period ended June 30, 2006 of \$23,772,028. The reduction in expenses is due to the non-recurring expenses incurred in 2006 related to changing the direction of the Company.

Plan of Operation

On April 3, 2006, our Board of Directors approved a change of direction for the Company, from the business of manufacturing and distributing decorative stone veneers and finishes, to the business of oil and gas exploration and production, mineral lease purchasing and all activities associated with acquiring, operating and maintaining the assets of such operations. This plan of operating will include the acquiring of proven fields and the developing of these properties by commencing drilling operations. In order to maximize economies of scale and to leverage the knowledge and expertise of others, we will partner with third parties to exploit any such properties.

In conjunction with our change of direction, in April 2006, we entered into a consulting agreement with Summitt Oil and Gas, Inc. ("Summitt"), as well as other third parties, to provide business management services, and advice as it relates to the future of the company. This service shall include the drafting and preparation of business plans, operating budgets, cash flow projections and other business management services as we venture into the oil and gas business.

In April 2006 we executed an assignment of an oil and gas lease under which we acquired 100% of the leasehold rights to drill and otherwise exploit 160 acres of certain underlying oil and gas reserves located in the County of Custer, Oklahoma, which we acquired from Summitt for 677,000 restricted shares of our common stock and agreed to pay Summitt a royalty equal to 3% of the value of all oil produced and removed under the lease and the net proceeds received by us from the sale of all gas and casinghead gasoline produced and sold under the lease. The leasehold interest is not developed and accordingly not currently producing oil or gas. Upon receiving the necessary capitalization, we intend to explore the development of this field. During the quarter ended fiscal 2006, the Company issued 677,000 of its common stock to Summitt and recorded an expense of \$9,333 in connection with this agreement during the quarter.

In April 2006, we entered into a consulting agreement with BlueFin, Inc.("BlueFin"). BlueFin has been retained to provide business development, investor relations services, and introductions to qualified funding sources, introductions to oil and gas business prospects and introductions to accredited investors. By leveraging BlueFin's resources the Company anticipates that it will be able to find sources of capital to fund its operations in the oil and gas business.

In April 2006, we also entered into an agreement with Monterosa Group Limited ("Monterossa"). Monterossa has been retained to provide services including operation administration, transaction processing and management, systems development, staff recruitment, acquisition transaction support services, and other business management services as the Company moves into the oil and gas business.

In April 2006, we also engaged Camden Holdings, Inc. ("Camden"), an entity experienced in the energy sector that will assist the Company in locating oil and gas opportunities for us. Camden's services include the drafting and preparation of business plans, operating budgets, cash flow projections and other business management services as we venture into the oil and gas business. We have also been able to leverage our relationship with Camden to obtain short-term financing as needed. Camden has also agreed to advance sums to the Company to assist in funding its operations over the short-term. As of March 31, 2007, Camden has advanced the Company the sum of \$88,682. In addition, the company also has a convertible note payable to Camden Holdings (See Notes 5).

In April 2006, we also engaged Design, Inc. ("Design"), an entity experienced in the energy sector that will assist the Company in financing the transactions introduced by Camden and our other consultants.

In July, 2006, the Company entered into a Consulting Agreement with Summitt Ventures Inc. ("SVI") for three months which required the Company to issue 2,800,000 of its common stock to SVI for services to be provided to the Company including business management services and related services. These shares were issued in August, 2006. In September, 2006, the Company entered into another agreement with SVI under the same terms and conditions as the original agreement. The Company issued 2,700,000 shares to SVI in September, 2006.

In July, 2006, the Company entered into a Consulting Agreement with Catalyst Consulting Partners, LLC to provide the Company with business consulting services in exchange for the issuance of 518,000 shares of the Company's common stock. These shares were issued during the quarter ended September 30, 2006.

In September, 2006, the Company entered into a Services Agreement with Rhone Alternative Marketing Partners ("RAMP) for marketing and public relations services in exchange for the issuance of 1,000,000 shares of the Company's common stock. These shares were issued during the quarter ended September 30,

2006.

During the quarter ended September 30, 2006, the Company compensated certain third party individuals who provided services to the Company. In August and September, 2006, 600,000 shares were issued for services. In September, 2006, an additional 740,000 shares were issued to consultants for services under the Company's 2006-1 Consultants and Employees Services Plan. This Plan was adopted in September, 2006 and reserved 3,800,000 shares of the Company's common stock to consultants and employees, which shares were registered in September, 2006. At December 31, 2006 and at June 30, 2007, 3,799,000 shares were issued under the Plan.

We believe that by changing our direction to the oil and gas markets we have improved our prospects for success due to both the current and expected future positive market conditions which we expect to exploit initially from the valuable contacts, industry expertise and business opportunities we expect to derive from Summitt, an industry experienced consulting resource, and other third party consultants.

Additionally, we intend to reincorporate the Company to a Nevada corporation ("Reincorporation"). The business purpose of the Reincorporation is to allow us to avail ourselves to Nevada corporate law. Nevada is a recognized leader in adopting and implementing comprehensive, flexible corporate laws responsive to the legal and business needs of corporations organized under its laws. The Nevada Revised Statutes is an enabling statute that is frequently revised and updated to accommodate changing business needs.

Additionally, consistent with the change of our direction into the oil and gas business, we changed the name of the Company from National Healthcare Technology, Inc., to Brighton Oil & Gas, Inc., on June 6, 2007.

We anticipate that we will have to raise additional capital to fund operations over the next 12 months. To the extent that we are required to raise additional funds to acquire properties, and to cover costs of operations, we intend to do so through additional public or private offerings of debt or equity securities, including a drilling fund to raise \$5,000,000. There are no commitments or arrangements for other offerings in place, no guaranties that any such financings would be forthcoming, or as to the terms of any such financings. Any future financing may involve substantial dilution to existing investors. We have also been relying on our common stock to pay third parties for services which has resulted substantial dilution to existing investors.

Estimated Funding Required During the Next Twelve Months:

Prospect Development & Seismic	\$1,000,000	to	\$5,000,000
Drilling & Development	\$2,500,000	to	\$5,000,000
Offering Costs & Expenses	\$50,000	to	\$50 , 000
General Corporate Expenses	\$100,000	to	\$150 , 000
Working Capital	\$700 , 000	to	\$1,000,000
Total	\$4,350,000	to	\$11,200,000

The minimum expenditures noted above will allow us to commence with acquiring, exploring and developing properties as well as commence drilling operations. In the event that we are able to raise further funds, we will primarily expend such funds on further prospect development and seismic studies and then to fund

further drilling operations Consistent with this change of our business, effective October 1, 2005 we sold all of the capital stock of Es3 to Liquid Stone Partners. A partner holding a minority interest in Liquid Stone Partnerships is also a director of the Company. We currently have one full-time employee. We will primarily rely on outside consultants and do not currently foresee any significant changes in the number of our employees.

Item 3. Controls and Procedures.

Our Chief Executive Officer and Chief Financial Officer has evaluated the effectiveness of our disclosure controls and procedures (as such term is defined in Rules 13a-15 and 15d-15 under the Securities Exchange Act of 1934, as amended (the "Exchange Act") as of the end of the period ended June 30, 2007, (the "Evaluation Date"). During the course of the audit for our year end December 31, 2005 in May 2006, our auditor discovered numerous errors in our financial statements in our quarterly report for the period ended September 30, 2005 as disclosed in our form 8-K/A filed on June 14, 2006. As a result of these errors, and others, we restated our form 10-QSB for the quarter ended September 30, 2005, and will restate the financial statements for the period ended June 30, 2005, in our Form 8-K/A filed on January 24, 2006. Our conclusion to restate our form 10QSB for the $\,$ quarter $\,$ ended $\,$ September $\,$ 30, $\,$ 2005 and Form 8-K/A filed on January 24, 2006, has resulted in affecting our assessments regarding our controls, and that they were not effective as of the period ended December 31, 2006 and constituted material weaknesses which began after the close of the Exchange Agreement on or about July 19, 2006. As of the period covered by this report, we believe that the material weaknesses no longer exist. The material weaknesses were primarily a result of our having no controller and no qualified personnel and as a result transactions were omitted, recorded incorrectly, or recorded without support.

Limitations on the Effectiveness of Internal Controls

Disclosure controls and procedures are designed to provide reasonable assurance of an entity achieving its disclosure objectives. Our chief executive officer and chief financial officer has concluded that our disclosure controls and procedures are effective at that reasonable assurance level as of the period covered by this report. The likelihood of achieving such objectives is affected by limitations inherent in disclosure controls and procedures. These include the fact that human judgment in decision-making can be faulty and that breakdowns in internal control can occur because of human failures such as simple errors or mistakes or intentional circumvention of the established process.

There were no changes in the Company's internal controls over financial reporting, known to the Chief Executive Officer and Chief Financial Officer that occurred during the most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, the Company's internal control over financial reporting.

In May 2006, we remedied the material weakness in internal control over financial reporting by having our Chief Executive Officer and Chief Financial Officer review in detail all adjustments affecting the issuances of our securities, and we retained an outside consultant to make accounting entries.

PART II - OTHER INFORMATION

Item 1. Legal Proceedings.

We are not a party to any material pending legal proceeding and no such action by or, to the best of our knowledge, against us have been threatened.

Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

During the Quarter ending June 30, 2007, we issued no securities using the exemptions available under the Securities Act of 1933 including unregistered sales made pursuant to Section 4(2) of the Securities Act of 1933.

Item 3. Defaults Upon Senior Securities.

None.

Item 4. Submission of Matters to a Vote of Security Holders.

None.

Item 5. Other Information.

The Company's CEO and CFO resigned in April 2007 and was replaced by Linda Contreras, who was also appointed as the sole officer.

In April, 2007, the Company held a Special Meeting of Shareholders' where a re-incorporation in Nevada was approved along with a name change to Brighton Oil & Gas, Inc. The shareholders also ratified the 2006 Stock Option Plan.

Item 6. Exhibits and Reports on Form 10-Q.

a) Exhibits.

10.4	Consulting Agreement dated April 3, 2006 by and between Summitt Oil and Gas, Inc. and Company (previously filed as an exhibit to our Form $8-K$, file no. $001-28911$, on April 5, 2006, and incorporated herein by reference).
 10.5	Management Employment Agreement dated April 3, 2006 by and between Ross Lyndon James and the Company (previously filed as an exhibit to our Form 8-K, file no. 001-28911, on April 5, 2006, and incorporated herein by reference).
 10.6	Management Employment Agreement dated April 3, 2006 by and between Brian Harcourt and the Company (previously filed as an exhibit to our Form 8-K, file no. 001-28911, on April 5, 2006, and incorporated herein by reference).
 10.7	2006 Employee Stock Option Plan (previously filed as an exhibit to the Company's Form 8-K, file no. 001-28911, on April 5, 2006, and incorporated herein by reference).
 10.8	Consulting Agreement by and between us and Camden Holdings, Inc. dated January 8, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference).
 10.9	Consulting Agreement by and between us and Design, Inc. dated January 8, 2006 (previously filed as an exhibit to our Form 10-KSB/A , file no. 001-28911, on June 8, 2006, and incorporated herein by reference).
 10.10	Stock Purchase Agreement between us and Liquid Stone Partners

dated April 4, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference).

10.11 Amended Assignment of leasehold rights between us and Summitt Holdings, Inc. dated April 4, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference). 10.12 Consulting Agreement between us and Credit First Holdings, Inc. dated April 5, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference). 10.13 Promissory note executed by us to repay Camden Holdings, Inc. dated April 25, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference). 10.14 Promissory note executed by us to repay Camden Holdings, Inc. dated June 8, 2006 (previously filed and incorporated herein by reference) 10.16 Consolidated note and security agreement with Camden Holdings, Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.17 Consulting agreement with Camden Holdings, Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt 0il & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt 0il & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt 0il & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt 0il & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference)		
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dated April 25, 2006 (previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated herein by reference). 10.14 Promissory note executed by us to repay Camden Holdings, Inc. dated June 8, 2006 (previously filed and incorporated herein by reference) 10.16 Consolidated note and security agreement with Camden Holdings, Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.17 Consulting agreement with Camden Holdings, Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt Oil & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consulting agreement with Summitt Oil & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 31.1 Certification by Sam Plunkett, Chief Executive Officer, as required under Section 302 of Sarbannes-Oxley Act of 2002, attached hereto. 31.2 Certification by Sam Plunkett, Chief Financial Officer, as required under Section 302 of the Sarbannes-Oxley Act of 2002, attached hereto.	10.12	dated April 5, 2006(previously filed as an exhibit to our Form 10-KSB/A, file no. 001-28911, on June 8, 2006, and incorporated
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Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.17 Consulting agreement with Camden Holdings, Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consolidated note and security agreement with Summitt Oil & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 10.18 Consulting agreement with Summitt Oil & Gas, Inc., Inc. dated January 5, 2007 (previously filed as an exhibit to our form 8-K, file no. 01-28911 and incorporated herein by reference) 31.1 Certification by Sam Plunkett, Chief Executive Officer, as required under Section 302 of Sarbannes-Oxley Act of 2002, attached hereto. 31.2 Certification by Sam Plunkett, Chief Financial Officer, as required under Section 302 of the Sarbannes-Oxley Act of 2002, attached hereto.	10.14	dated June 8, 2006 (previously filed and incorporated herein by
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required under Section 302 of the Sarbannes-Oxley Act of 2002, attached hereto. 32.1 Certification as required under Section 906 of Sarbannes-Oxley	31.1	required under Section 302 of Sarbannes-Oxley Act of 2002,
· · · · · · · · · · · · · · · · · · ·	31.2	required under Section 302 of the Sarbannes-Oxley Act of 2002,
	32.1	-

⁽b) Reports on Form 8-K.

No reports on Form 8-K were filed for the quarter ended September 30, 2006.

SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BRIGHTON OIL & GAS, INC.

Date: August 20, 2007

By:

Linda Contreras

Chief Executive Officer