

ENERGY CO OF MINAS GERAIS

Form 6-K

August 16, 2011

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## **FORM 6-K**

# **SECURITIES AND EXCHANGE COMMISSION**

WASHINGTON, D.C. 20549

### **REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934**

**For the month of August 2011**

**Commission File Number 1-15224**

## **Energy Company of Minas Gerais**

(Translation of Registrant's Name Into English)

**Avenida Barbacena, 1200**

**30190-131 Belo Horizonte, Minas Gerais, Brazil**

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

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Form 20-F  Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes  No

If  Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS  
GERAIS CEMIG

By: /s/ Arlindo Porto Neto  
Name: Arlindo Porto Neto  
Title: Acting Chief Officer for Finance and Investor  
Relations

Date: August 16, 2011

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1. Earnings Release: Second Quarter 2011 Results

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**Brazil's Best Energy**

Belo Horizonte, Brazil

August 13, 2011

**Investor contacts:**

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**Cemig invitation:**

Vídeo Webcast

Conference Call (11) 4688-6341

Date: August 23, 2011

Time: 2 p.m. (Brazil)

**EARNINGS RELEASE**

**Cemig H**

**Djalma Bastos de Moraes**, CEO, comments:

the exceptional results we have achieved in second quarter of 2011 continue to reflect the success of our Long-term Strategic Plan

**Luiz Fernando Rolla**, CFO and Investor Relations Director, says:

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new level of results, which reflects the correctness of our strategy of growing through acquisitions and new projects, within the process of consolidation of the Brazilian electricity sector.

**2Q11 HEADLINES:**

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**Disclaimer**

Certain statements in this material may represent expectations about future events or results that are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and on expected future results, many of which are not under Cemig's control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig's business strategy, Brazilian and international economic conditions, technology, Cemig's financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Because of these and other factors the real results of Cemig may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig's professionals nor any of their related parties or representatives shall

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have any liability for any losses that may result from the use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could give rise to different results from those estimated by Cemig, please consult the section on Risk Factors included in the Reference Form filed with the Brazilian Securities Commission (CVM) and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

**(Figures are in R\$ 000, except where otherwise indicated)**

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**From the CEO and CFO**

Cemig's CEO, Mr. Djalma Bastos de Moraes, said that the exceptional results we have achieved in second quarter of 2011 continue to reflect the success of our Long-term Strategic Plan. The strategy set out in the Plan, by focusing on the long term, enables Cemig to have growing results, with a balanced portfolio of businesses that have low risk.

Following successful completion of several acquisitions, Cemig is now in an excellent position, in a macro context of strong economic growth which is in turn being demonstrated by the exceptional growth in our consumer market.

As always, we never cease to do our homework, which enables us to grow in all sectors in a balanced fashion, and with focus on operational excellence.

And the results show that we are on the right path; that the decisions we have taken in recent years are indeed constantly adding value to our business and that this is making Cemig stronger and more solid every day, with efficient corporate management.

Cemig's Chief Officer for Finance, Investor Relations and Control of Holdings, Mr. Luiz Fernando Rolla, comments: In the second quarter, Cemig continued to provide consistent, robust cash flow, as a result of our operations, which as always aim to add value for our shareholders. Our Ebitda in 2Q11 is R\$ 1.3 billion, 1% more

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than in the second quarter of 2010. This result benefits from our policy of maintaining high levels of operational efficiency and excellence. Net income in 2Q11 is R\$ 523 million, 29% more than in 2Q10. We have now moved to a new level of results, and this reflects the correctness of our strategy of growing through acquisitions and new projects, within the process of consolidation of the sector.

Even though our Group now operates with 58 companies and in 15 consortia, its operations have synergy, are increasingly profitable, and are positioned with lower risk, and greater stability and its results continue to grow over the long term.

Our solid cash position of R\$ 3.0 billion makes execution of our Strategic Plan possible, guaranteeing our dividend policy and debt management, and the execution of the planned investments, including those associated with acquisition opportunities.

The excellent results that we are presenting today show that we continue to add value, in a continuous and sustainable manner, for all our shareholders and all our other stakeholders. This release summarizes the key points of our results for the second quarter of 2011.

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**The economic context**

In the second quarter of 2011 there were signals of uncertainty as to continuation of growth in the world's principal economies, especially the US and the Euro zone. In the second quarter US GDP was only a modest 0.32% higher in real terms than in the first, and 1.62% higher than in 2Q10, the main reason being only a small expansion in private consumption.

In the Euro zone there was tension arising from the sovereign debt of countries such as Greece, Ireland, Portugal and Spain, as their fiscal austerity measures contributed to lower growth in those countries.

Economic growth in China, the principal importer of Brazilian products, though becoming slightly slower, was still a strong 9.5% year-on-year in the second quarter. China's government acted to contain inflation, which was 6.4% in June.

In Brazil, increases in all prices led the Central Bank to impose monetary tightening, mainly by increases in the basic (Selic) interest rate, which rose to 12.25% in June. 12-month inflation at the end of June was 6.71%, higher than the upper limit of the target range for the IPCA (Expanded National Consumer Price) index set by the National Monetary Council. In line with the strong increase in economic activity, Brazil's unemployment rate fell to a new low, of 6.00% at the end of the quarter, 1.64 percentage points lower than at the end of the first quarter of 2011. Seasonally adjusted real wages also expanded in all sectors, the highest growth being in

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mining (3.48%), and lending to individuals continued to be strong, led by real estate financing.

Industrial production has been relatively stable since March 2010, both for Brazil and for Minas Gerais – the state with the largest presence in Cemig’s business. In 2Q11, industrial production was 0.74% lower than in 1Q11 in the whole of Brazil, and 0.06% lower in Minas Gerais. The reduction reflects the measures taken by the government since the beginning of the year to contain inflation, and also the lower growth of the world economy. However, compared to the second quarter of 2010 indicators were positive year-on-year, with Brazilian industrial production up 0.72% year-on-year, and industrial production in Minas Gerais up 0.51%.

*Source: IBGE Monthly Industrial Production Survey, physical Production*

In 2Q11 total electricity consumption in Brazil was 105,965 GWh, 1.27% less than in the first quarter, and 2.48% more than in 2Q10. In Brazil’s Southeast, the region where the greater part of

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Cemig's clients are located, consumption was 56,832 GWh, 1.48% less than in 1Q11 and 2.82% more than in 2Q10.

**Total electricity consumption (GWh)**

*Sources: Eletrobrás, Cemig research*

In the breakdown of this indicator for Brazil, the industrial sector stands out as the principal consumer, followed by the residential, commercial and other sectors. Industrial consumption was 3.07% higher in the quarter than in 1Q11, but lower in the other consumer categories: down 5.18% in the residential group, down 4.96% in the commercial group, and down 1.94% in the other categories. The reductions were mainly due to the seasonal performance of consumption in the second quarter, reflecting lower temperatures than in 1Q11.

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*Sources: Eletrobrás, Cemig research*

In comparison to the second quarter of 2010, consumption was higher in all categories, as shown in this table:

| Item        | Brazilian electricity consumption, GWh |         |      | r% |
|-------------|--|---------|------|----|
|             | 2Q11                                   | 2Q10    |      |    |
| Total       | 105,965                                | 103,405 | 2.48 | Ç  |
| Industry    | 45,871                                 | 45,126  | 1.65 | Ç  |
| Residential | 27,270                                 | 26,535  | 2.77 | Ç  |
| Commerce    | 18,021                                 | 17,088  | 5.46 | Ç  |
| Other       | 14,804                                 | 14,656  | 1.01 | Ç  |

*Sources: Eletrobrás, Cemig research.*

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**Appreciation of our shares**

| Security                     | Ticker | Currency | Close of<br>2010 | End of June<br>2011 | Change<br>to June<br>2011 |
|------------------------------|--------|----------|------------------|---------------------|---------------------------|
| Cemig PN                     | CMIG4  | R\$      | 25.26            | 31.67               | 25.38%                    |
| Cemig ON                     | CMIG3  | R\$      | 19.32            | 25.50               | 31.97%                    |
| ADR for PN shares            | CIG    | US\$     | 16.15            | 20.64               | 27.79%                    |
| ADR for ON shares            | CIG.C  | US\$     | 12.44            | 16.21               | 30.31%                    |
| Cemig preferred<br>(Latibex) | XCMIG  |          | 12.30            | 13.84               | 12.48%                    |

Amounts adjusted for proceeds, including dividends.

**Key figures(1)**

|                       | 2Q11   | 2Q10   | (%) | 1Q11   | 1Q10   | (%) | 6M<br>2011 | 6M<br>2010 | (%) |
|-----------------------|--------|--------|-----|--------|--------|-----|------------|------------|-----|
| Electricity sold, GWh | 16,936 | 16,769 | 1   | 17,981 | 15,518 | 16  | 34,917     | 32,287     | 8   |
| Gross revenue         | 5,520  | 4,958  | 11  | 5,253  | 4,481  | 18  | 10,773     | 9,439      | 14  |
| Net revenue           | 3,820  | 3,431  | 11  | 3,606  | 3,088  | 25  | 7,426      | 6,519      | 14  |
| Ebitda                | 1,267  | 1,057  | 20  | 1,293  | 1,165  | 11  | 2,560      | 2,222      | 15  |
| Net income            | 523    | 407    | 29  | 526    | 520    | 1   | 1,049      | 927        | 13  |

(1) Financial figures in R\$ millions

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**Adoption of International Financial Reporting Standards**

The results presented in this release are reported under the new Brazilian accounting practices, resulting from the process of harmonization of Brazilian accounting rules with International Financial Reporting Standards ( IFRS ). Accordingly, the results for the 2nd quarter of 2010 (**2Q10**) have been restated to reflect these changes and to allow comparability with those of **2Q11**.

**Consolidated electricity market**

Cemig's market comprises the sale of electricity by: **Cemig D**, **Cemig GT consolidated** (Cemig GT, plus *Cachoeirão*, *Pipoca* and the proportionate holdings in the *Parajuru*, *Morgado* and *Volta do Rio* wind farms); the **subsidiaries and affiliates** (*Horizontes*, *Ipatinga*, *Sá Carvalho*, *Barreiro*, *Cemig PCH*, *Rosal* and *Capim Branco*); and **Light** (in proportion to Cemig's holding).

This includes: the sales of electricity to both captive consumers and free clients, in the concession area of Minas Gerais and outside the State; the sales of electricity to other agents of the electricity sector in the Free and Regulated Markets; the sales under the *Proinfa* program to encourage alternative electricity sources; and the sales on the CCEE (the wholesale market) - eliminating transactions between companies of the Cemig group.

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The Cemig Group sold 16,936 GWh in 2Q11, 1% more by volume than the 16,769 GWh sold in 2Q10.

The volume of electricity sold to other electricity concession holders in 2Q11 was 3,411,595 MWh, 6.95% more than the 3,189,832 MWh sold in 2Q10. The average sale price of this electricity was 24.92% higher, at R\$ 131.34/MWh, in 2Q11, than in 2Q10 (R\$ 105.14/MWh),

|  | MWh (*)           |                   | Change,<br>% |
|--|-------------------|-------------------|--------------|
|  | 2Q11              | 2Q10              |              |
| Residential                                  | 2,618,129         | 2,518,012         | 3.98         |
| Industrial                                   | 6,490,521         | 6,040,712         | 7.45         |
| Commercial, services and others              | 1,731,748         | 1,593,513         | 8.67         |
| Rural  | 611,540           | 607,873           | 0.60         |
| Public authorities                           | 306,349           | 289,769           | 5.72         |
| Public illumination                          | 344,169           | 309,525           | 11.19        |
| Public service                               | 353,690           | 344,898           | 2.55         |
| <b>Subtotal</b>                              | <b>12,456,146</b> | <b>11,704,302</b> | <b>6.42</b>  |
| Own consumption                              | 14,431            | 13,617            | 5.98         |
| Subsidy for low-income consumers             |                   |                   |              |
| Uninvoiced supply, net                       |                   |                   |              |
|  | <b>12,470,577</b> | <b>11,717,919</b> | <b>6.42</b>  |
| Wholesale supply to other concession holders | 3,411,595         | 3,189,832         | 6.95         |
| Transactions in energy on the CCCE           | 1,040,058         | 1,853,463         | (43.89)      |
| Sales under the Proinfa program              | 13,317            | 7,299             | 82.45        |
| <b>Total</b>                                 | <b>16,935,547</b> | <b>16,768,513</b> | <b>1.00</b>  |

(\*) The information in MWh has not been reviewed by the external auditors.

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This chart shows the breakdown of the Cemig Group's sales to final consumers:

**The electricity market of Cemig GT**

Revenue from supply of electricity in 2Q11 was R\$ 1,046,679, 18.39% more than in 2Q10 (R\$ 884,077).

The increase mainly reflects the volume of electricity supplied to free consumers being 9.74% higher year-on-year, due to higher sales activity in 2011.

Another factor that contributed to the increased revenue is the adjustment of contracts for sale of electricity, most of which are indexed to the IGP-M inflation index.

The average sale price of electricity in the first half of 2011 was R\$ 128.71/MWh, 11.85% more than the average price of R\$ 105.07 in the same period of 2010.

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This table shows supply of electricity by type of consumer:

|  | MWh (**)         |                  | Change,<br>% |
|--|------------------|------------------|--------------|
|  | 2Q11             | 2Q10             |              |
| Industrial                                       | 4,943,098        | 4,510,973        | 9.58         |
| Commercial                                       | 22,783           | 14,19            | 60.56        |
| Uninvoiced supply, net                           |                  |                  |              |
|  | 4,965,881        | 4,525,163        | 9.74         |
| Wholesale supply to other concession holders (*) | 3,678,866        | 3,435,310        | 7.09         |
| Transactions in energy on the CCEE               | 1,242,870        | 1,120,848        | 10.89        |
| Sales under the Proinfa program                  | 13,317           | 7,3              | 82.42        |
| <b>Total</b>                                     | <b>9,900,934</b> | <b>9,088,621</b> | <b>8.94</b>  |

(\*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

(\*\*) The information in MWh has not been reviewed by the external auditors.

Revenue from the transmission concession

This revenue is primarily for use, by electricity generation and distribution companies that are participants in the Brazilian grid system, of the facilities that make up the basic transmission network of Cemig GT; the amounts are set by a resolution of the regulator, Aneel.

For new concessions of the Company's subsidiaries, only the portion of the revenue that is related to operation and maintenance of lines is recorded, since part of the revenue from the concession is recorded, during the period of the concession, as construction revenue.

The transmission concession revenue was R\$ 259,518 in 2Q11, which is 2.44% more than in 2Q10 (R\$ 253,339). This

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increase mainly arises from the adjustment of the average transmission tariff.

**The electricity market of Cemig D**Revenue from supply of electricity

Revenue from supply of electricity in 2Q11 was R\$ 2,445,964, 5.08% more than in 2Q10 (R\$ 2,327,705). The main factors affecting revenue in 2011 were:

- Tariff Adjustment with average impact on captive consumer tariffs of 1.67%, starting from April 8, 2010.
- Volume of energy invoiced to final consumers 4.55% higher (this excludes Cemig's own internal consumption).

**Electricity sold to final consumers (MWh)**

(Data not reviewed by external auditors)

|  | MWh (*)          |                  |               | R\$              |                  |              |
|--|------------------|------------------|---------------|------------------|------------------|--------------|
|  | 2Q11             | 2Q10             | Change,<br>%  | 2Q11             | 2Q10             | Change,<br>% |
| Residential                                  | 2,085,684        | 2,009,502        | 3.79          | 1,042,668        | 972,818          | 7.18         |
| Industrial                                   | 1,186,984        | 1,160,467        | 2.29          | 405,096          | 420,046          | (3.56)       |
| Commercial, services and others              | 1,186,984        | 1,160,467        | 8.60          | 558,619          | 531,584          | 5.09         |
| Rural  | 604,722          | 604,722          | 0.58          | 163,320          | 153,333          | 6.51         |
| Public authorities                           | 207,368          | 197,410          | 5.04          | 86,271           | 85,330           | 1.10         |
| Public illumination                          | 299,293          | 266,131          | 12.46         | 78,621           | 69,136           | 13.72        |
| Public service                               | 282,748          | 274,904          | 2.85          | 80,898           | 80,625           | 0.34         |
| <b>Subtotal</b>                              | <b>5,960,200</b> | <b>5,700,888</b> | <b>4.55</b>   | <b>2,415,493</b> | <b>2,312,872</b> | <b>4.44</b>  |
| Own consumption                              | 8,856            | 9,282            | (4.59)        |                  |                  |              |
| Subsidy for low-income consumers             |                  |                  |               | 22,384           | 33,838           | (33.85)      |
| Uninvoiced supply, net                       |                  |                  |               | 8,087            | (15,306)         |              |
|  | <b>5,969,056</b> | <b>5,710,170</b> | <b>4.53</b>   | <b>2,445,964</b> | <b>2,331,404</b> | <b>4.91</b>  |
| Transactions in electricity on the CCEE (**) | 43,953           | 654,191          | (93.28)       |                  | (3,699)          |              |
|  | <b>6,013,009</b> | <b>6,364,361</b> | <b>(5.52)</b> | <b>2,445,964</b> | <b>2,327,705</b> | <b>5.08</b>  |

(\*) The information in MWh has not been reviewed by the external auditors.

(\*\*) Figures in MWh are net results of purchases and sales.

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Revenue from use of the network

This refers to the TUSD, charged by Cemig GT to Free Consumers, on energy sold, mainly, by Cemig GT. It was 3.50% higher in 2Q11, at R\$ 445,857, than in 2Q10 (R\$ 430,794).

This variation mainly reflects the increase in volume transported as a result of the migration of captive consumers to the status of Free Consumers.

Revenue from use of the grid - Free Consumers

This revenue is from the TUSD - Tariff for Use of the Distribution System - charged to Free Consumers on electricity sold to them.

**The electricity market of Light**

Total electricity consumption in 2Q11, at 5,669 GWh, was 3.1% higher than in 2Q10. Sales in the residential and commercial segments were 2.6% and 5.0% higher, respectively, due to the structural growth taking place in the concession area.

There is more information on this link:

<http://www.mzweb.com.br/light/web/arquivos/Light SA Release 2Q11.pdf>

Table of Contents**Operational revenue consolidated**Revenue from supply of electricity

Revenue from supply of electricity in 2Q11 was R\$ 4,089,093, 9.28% more than in 2Q10 (R\$ 3,741,840).

|  | 2Q11             | 2Q10             | Change, %   |
|--|------------------|------------------|-------------|
| Residential                                  | 1,312,405        | 1,211,164        | 8.36        |
| Industrial                                   | 1,076,295        | 981,589          | 9.65        |
| Commercial, services and others              | 735,098          | 701,331          | 4.81        |
| Rural  | 164,346          | 154,226          | 6.56        |
| Public authorities                           | 134,607          | 125,751          | 7.04        |
| Public illumination                          | 89,132           | 78,453           | 13.61       |
| Public service                               | 103,170          | 100,531          | 2.63        |
| <b>Subtotal</b>                              | <b>3,615,053</b> | <b>3,353,045</b> | <b>7.81</b> |
| Subsidy for low-income consumers             | 22,384           | 34,227           | -34.6       |
| Uninvoiced supply, net                       | 21,197           | -401             |             |
|  | <b>3,658,634</b> | <b>3,386,671</b> | <b>8.02</b> |
| Wholesale supply to other concession holders | 448,081          | 335,388          | 33.6        |
| Transactions in energy on the CCEE           | -20,548          | 17,815           |             |
| Sales under the Proinfa program              | 2,927            | 1,765            | 65.84       |
| <b>Total</b>                                 | <b>4,089,093</b> | <b>3,741,840</b> | <b>9.28</b> |

Final consumers

The revenue from electricity sold to final consumers in 2Q11, excluding the group's own consumption, was R\$ 3,658,634, compared to R\$ 3,386,671 in the first quarter of 2Q10.

The main items affecting this result are:

- Tariff increase for Cemig D with average effect on consumer tariffs of 7.24%, starting from April 8, 2011.

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- Higher volume of electricity supplied to free consumers, due to higher sales activity in 2011.
- Higher volume of electricity invoiced to residential and industrial clients, with an increase of R\$ 195,947 in the revenue from supply of electricity.

Revenue from wholesale electricity sales

The revenue from the TUSD (Tariff for Use of the Distribution System) received by Cemig D and Light was 4.94% higher in 2Q11, at R\$ 379,210, compared to R\$ 361,359 in 2Q10. This revenue comes principally from charges to free consumers on the electricity sold by other agents of the electricity sector.

Revenue from use of the electricity distribution systems (TUSD)

This refers to the TUSD, charged by Cemig D to Free Consumers, on energy sold, mainly, by Cemig GT. It was 3.50% higher in 2Q11, at R\$ 445,857, than in 2Q10 (R\$ 430,794).

This variation mainly reflects the increase in volume transported as a result of the migration of captive consumers to the status of Free Consumers.

Revenue from use of the transmission grid

The revenue for use of the network was R\$ 393,713 in 2Q11, not significantly different from the total of R\$ 386,566 in 2Q10.

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This revenue is for the transmission capacity of Cemig GT being made available to the national grid, and also from the jointly-controlled transmission subsidiaries, among which we highlight the transmission groups known as TBE and Taesa.

For new concessions of Cemig's subsidiaries, the portion of the revenue that is related to operation and maintenance of transmission lines, and the updating of that part of the revenue from the concession that was recorded at present value as construction revenue, are recorded in this account line.

The increase in this revenue in 2011 is mainly due to acquisition of an interest in Taesa in May 2010 through a public offer to acquire shares, which increased the consolidated total of these revenues in the first half of 2011.

**Taxes and charges applied to revenue**

The taxes and charges applicable to revenue in 2Q11 were R\$ 1,699,652, an increase of 11.33% in comparison to their total of R\$ 1,526,747 in 2Q10. The main variations in these deductions from revenue between the two years are as follows:

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The Fuel Consumption Account - CCC

The deduction from revenue for the CCC was R\$ 178,244 in 2Q11, 41.32 % more than in 2Q10 (R\$ 126,129). This charge is for the costs of operation of the thermal plants in the national grid and in the isolated systems. It is shared (prorated) between electricity concession holders, on a basis set by an Aneel Resolution.

CDE - Energy Development Account

The deduction from revenue relating to the CDE was R\$ 122,419 in the first half of 2011, compared to R\$ 108,533 in the first half of 2009, an increase of 12.79%. These payments are specified by a Resolution issued by the regulator, Aneel.

The other deductions from revenue are taxes, calculated as a percentage of amounts invoiced. Hence their variations are substantially proportional to the changes in revenue.

Table of Contents**Ebitda**

Cemig's Ebitda in the second quarter of 2011 was 19.85% higher than in 2Q10. This reflects the efficiency of our operational program and the reduction of manageable costs.

| <b>EBITDA - R\$ '000</b>                         | <b>2Q11</b>      | <b>2Q10</b>      | <b>Change, %</b> |
|--|------------------|------------------|------------------|
| Net income for the period                        | 523,057          | 407,114          | 28.48            |
| + Income tax and Social Contribution tax expense | 259,149          | 200,110          | 29.50            |
| - Net financial revenue (expenses)               | 256,435          | 226,837          | 13.05            |
| + Depreciation and amortization                  | 229,389          | 223,958          | 2.43             |
| <b>EBITDA</b>                                    | <b>1,268,030</b> | <b>1,058,019</b> | <b>19.85</b>     |
| Non-recurring items:                             |                  |                  |                  |
| + Settlement with Rima Industrial S.A.           |                  | 177,592          |                  |
| + ICMS tax: low-income consumers                 |                  | 25,702           |                  |
| + PDV and PPD Voluntary Retirement Programs      | 2,919            | 14,246           | (79.51)          |
| <b>= ADJUSTED EBITDA</b>                         | <b>1,270,949</b> | <b>1,275,559</b> | <b>(0.36)</b>    |

The non-recurring events affecting Ebitda in 2Q11 and 2Q10 were the following:

- Recognition by Cemig D of an expense of R\$ 177,592, for settlement of a legal action brought by Rima Industrial S.A., for reimbursement of the tariff increase introduced by the DNAEE (the National Water and Energy Authority) during the Cruzado economic plan of 1986.
- Recognition of an ICMS tax expense of R\$ 25,702 relating to the subsidy for the discount on tariffs for low-income consumers, resulting from the decision to subscribe to the Tax Amnesty program put in place by the government of Minas Gerais State.

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- Provisions, in 2Q11 and 2Q10, of R\$ 2,919 and R\$ 14,246, respectively, for the Company's Voluntary Retirement Program.

**Ebitda and net income of the principal companies, and by business**

| <b>Company</b>                          | <b>Net income</b> | <b>Ebitda</b> |
|---|-------------------|---------------|
| Cemig GT - Generation and transmission* | 223               | 576           |
| Cemig D - Distribution                  | 170               | 399           |
| Light                                   | 12                | 62            |
| Gasmig                                  | 13                | 25            |
| TBE                                     | 37                | 62            |
| Taesa                                   | 42                | 73            |
| Others                                  | 26                | 71            |
| <b>Total</b>                            | <b>523</b>        | <b>1,268</b>  |

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\* Excluding Taesa

| <b>Business</b>          | <b>Net income</b> | <b>Ebitda</b> |
|--------------------------|-------------------|---------------|
| Power generation         | 290               | 527           |
| Power transmission       | 44                | 242           |
| Electricity distribution | 181               | 464           |
| Others                   | 8                 | 35            |
| <b>Total</b>             | <b>523</b>        | <b>1,268</b>  |

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**Net income for the period**

Net income in the period

Cemig's consolidated net income in 2Q11 was R\$523,000, 29% higher than the consolidated net income of R\$407,000 for 2Q10. This result is mainly due to higher revenue, as a result of the quantity of electricity sold to final consumers being 6.42% higher - in which the main factor is industrial activity 7.45% higher, and commercial activity 8.67% higher.

**Operational costs and expenses (excluding Financial revenue/expenses)**

Operational costs and expenses (excluding Financial revenue (expenses)) were R\$ 2,781,359 in 2Q11, 7.08% more than in 2Q10 (R\$ 2,597,511). This mainly reflects higher costs of electricity bought for resale, outsourced services and gas bought for resale.

These are the main variations in expenses:

Electricity bought for resale

The expense on electricity bought for resale in 2Q11 was R\$ 1,016,344, 18.06% higher than the expense of R\$ 860,830 in 2Q10. This is a non-controllable cost in the distribution activity; the difference between the amounts used as a reference for calculation

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of tariffs and the cost actually incurred is compensated for in the subsequent tariff adjustment. The higher expense basically reflects higher selling activity in 2011, with the purchase of electricity for resale. There is more information on this in Explanatory Note 22 to the Consolidated Quarterly Information.

Charges for use of the transmission grid

Expenses on charges for the use of the transmission grid were R\$ 192,637 in 2Q11, 10.42% more than in 2Q10 (R\$ 174,457).

This expense refers to the charges, set by an Aneel Resolution, payable by electricity distribution and generation agents for use of the facilities that are components of the national grid. This is a non-controllable cost in the distribution activity; the difference between the amounts used as a reference for calculation of tariffs and the cost actually incurred is compensated in the subsequent tariff adjustment.

Operational provisions

Expenses on operational provisions in 2Q11 were R\$ 65,758, compared to provisions of R\$ 183,985 in 2Q10. The difference is mainly due to the settlement, in the amount of R\$ 177,592, provisioned in May 2010, to terminate a legal action brought by an industrial consumer relating to the tariff increase ordered by the National Water and Electricity Authority (DNAEE) by its Ministerial Order 045, of 1986.

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Gas purchased for resale

The expense on gas bought for resale in 2Q11 was R\$ 80,464, 55.94% more than the expense of R\$ 51,601 in 2Q10. The change basically reflects the higher quantity bought in 2Q11 than in 2Q10, reflecting a higher quantity of gas sold by Gasmig in 2011, due to greater industrial activity.

**Financial revenues (expenses)**

Net financial expenses in 2Q11 were R\$ 256,435, 13.05% more than in 2Q10 (R\$ 226,837). The main factors in the difference between financial revenues/expenses in 2Q11 and 2Q10 are:

- Higher expenses on costs of loans and financings: R\$ 365,502 in 2Q11, compared to R\$ 266,675 in 2Q10. The higher figure is basically due to the higher variation in the CDI rate in 2Q11 than in 2Q10. In 2Q11 the variation resulting from the CDI rate was 2.76%, while in 2Q10 it was 2.18%.
- Increase in the expense on monetary variation on Loans and financings in Brazilian currency: R\$ 45,202 in 2Q11, compared to R\$ 38,937 in 2Q10. This expense arises from new loans as from March 2010, and the variation in the IGP-M and IPCA inflation indices, which are the principal indexes of the contracts. In 2Q11 the variation represented by the IPCA index was 1.39%, while in 2Q10 it was 1.01%. This variation was partially compensated by

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the lower variation in the IGP-M index - of 0.70%, in 2Q11, compared to 2.83% in 2Q10.

**Income tax and Social Contribution tax**

Cemig's expenses on income tax and the Social Contribution tax in 2Q11 totaled R\$ 259,149, on net income of R\$ 782,206 before tax effects, a percentage of 33.13%. In the second quarter of 2010 the Company's expenses on income tax and the Social Contribution were R\$ 200,110, on pre-tax net income of R\$ 607,224, a percentage of 32.95%.

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## Appendices

## Cemig consolidated: Tables I to X (Amounts in R\$ 000)

Table I

| Energy Sales (Consolidated)     | 2Q11          | 2Q10          | Change%  | 1Q11          | 1Q10          | Change%   | 6M11          | 6M10          | Change%   |
|---------------------------------|---------------|---------------|----------|---------------|---------------|-----------|---------------|---------------|-----------|
| Residential                     | 2,618         | 2,518         | 4        | 2,832         | 2,350         | (8)       | 5,450         | 4,868         | 12        |
| Industrial                      | 6,491         | 6,041         | 7        | 6,257         | 5,588         | 12        | 12,748        | 11,629        | 10        |
| Commercial                      | 1,731         | 1,593         | 9        | 1,810         | 1,473         | 23        | 3,541         | 3,066         | 15        |
| Rural                           | 611           | 608           | 0        | 537           | 503           | 7         | 1,148         | 1,111         | 3         |
| Others                          | 1,005         | 944           | 6        | 979           | 826           | 19        | 1,984         | 1,770         | 12        |
| <b>Subtotal</b>                 | <b>12,456</b> | <b>11,704</b> | <b>6</b> | <b>12,415</b> | <b>10,740</b> | <b>16</b> | <b>24,871</b> | <b>22,444</b> | <b>11</b> |
| Own Consumption                 | 14            | 14            |          | 15            | 11            | 36        | 29            | 25            | 16        |
| Supply                          | 3,412         | 3,190         | 7        | 3,410         | 3,237         | 5         | 6,822         | 6,427         | 6         |
| Transactions on the CCEE        | 1,040         | 1,853         | (44)     | 2,129         | 1,520         | 40        | 3,169         | 3,373         | (6)       |
| Sales under the Proinfa program | 14            | 8             |          | 12            | 10            |           | 26            | 18            | 44        |
| <b>TOTAL</b>                    | <b>16,936</b> | <b>16,769</b> | <b>1</b> | <b>17,981</b> | <b>15,518</b> | <b>16</b> | <b>34,917</b> | <b>32,287</b> | <b>8</b>  |

Table II

| Energy Sales                               | 2Q11         | 2Q10         | Change%  | 1Q11         | 1Q10         | Change%   | 6M11         | 6M10         | Change%   |
|--|--------------|--------------|----------|--------------|--------------|-----------|--------------|--------------|-----------|
| Residential                                | 1,313        | 1,212        | 8        | 1,300        | 1,127        | 15        | 2,613        | 2,339        | 12        |
| Industrial                                 | 1,076        | 982          | 10       | 1,007        | 925          | 9         | 2,083        | 1,907        | 9         |
| Commercial                                 | 736          | 702          | 5        | 741          | 642          | 15        | 1,477        | 1,344        | 10        |
| Rural                                      | 164          | 155          | 6        | 152          | 140          | 9         | 316          | 295          | 7         |
| Others                                     | 327          | 303          | 8        | 298          | 263          | 13        | 625          | 566          | 10        |
| <b>Electricity sold to final consumers</b> | <b>3,616</b> | <b>3,354</b> | <b>8</b> | <b>3,498</b> | <b>3,097</b> | <b>13</b> | <b>7,114</b> | <b>6,451</b> | <b>10</b> |
| Low-Income Consumers                       |              |              |          |              |              |           |              |              |           |
| Subsidy                                    | 22           | 34           | (35)     | 23           | 33           | (30)      | 45           | 67           | (33)      |
| Unbilled Supply, Net                       | 21           | (1)          | (2,200)  | 13           | (44)         | (130)     | 34           | (45)         | (176)     |
| Supply                                     | 448          | 336          | 33       | 365          | 331          | 10        | 813          | 667          | 22        |
| Transactions on the CCEE                   | (21)         | 18           | (217)    | 67           | 45           | 49        | 46           | 63           | (27)      |
| Sales under the Proinfa program            | 3            | 1            |          | 3            | 3            |           | 6            | 4            |           |
| <b>TOTAL</b>                               | <b>4,089</b> | <b>3,742</b> | <b>9</b> | <b>3,969</b> | <b>3,465</b> | <b>15</b> | <b>8,058</b> | <b>7,207</b> | <b>12</b> |

Table III

## Sales per Company

**Cemig Distribution**

| <b>2Q11 Sales</b> | <b>GWh</b>   |
|-------------------|--------------|
| Industrial        | 1,187        |
| Residencial       | 2,086        |
| Rural             | 608          |
| Commercial        | 1,289        |
| Others            | 799          |
| Sub total         | 5,969        |
| Wholesale supply  | 44           |
| <b>Total</b>      | <b>6,013</b> |

**Independent Generation**

| <b>2Q11 Sales</b> | <b>GWh</b> |
|-------------------|------------|
| Horizontes        | 22         |
| Ipatinga          | 71         |
| Sá Carvalho       | 137        |
| Barreiro          | 25         |
| CEMIG PCH S.A     | 35         |
| Rosal             | 62         |
| Capim Branco      | 151        |
| Cachoeirão        | 20         |
| <b>TOTAL</b>      | <b>604</b> |

**Cemig GT**

| <b>2Q11 Sales</b>                    | <b>GWh</b>   |
|--------------------------------------|--------------|
| Free Consumers                       | 4,966        |
| Wholesale supply                     | 3,692        |
| Wholesale supply others              | 2,405        |
| Wholesale supply Cemig Group         | 566          |
| Wholesale supply bilateral contracts | 721          |
| Transactions in the CCEE (PLD)       | 1,243        |
| <b>Total</b>                         | <b>9,901</b> |

**RME (25%)**

| <b>2Q11 Sales</b>              | <b>GWh</b>   |
|--------------------------------|--------------|
| Industrial                     | 111          |
| Residencial                    | 532          |
| Commercial                     | 405          |
| Rural                          | 3            |
| Others                         | 215          |
| Wholesale supply               | 309          |
| Transactions in the CCEE (PLD) | (299)        |
| <b>Total</b>                   | <b>1,276</b> |

**Cemig Consolidated by Company**

| <b>2Q11 Sales</b>      | <b>GWh</b>    | <b>Participação</b> |
|------------------------|---------------|---------------------|
| Cemig Distribution     | 6,013         | 36%                 |
| Cemig GT               | 9,901         | 58%                 |
| Wholesale Cemig Group  | 1,276         | 8%                  |
| Wholesale Light Group  | 604           | 4%                  |
| Independent Generation | (792)         |                     |
| RME                    | (66)          |                     |
| <b>Total</b>           | <b>16,936</b> | <b>100%</b>         |

Table of Contents**Table IV**

| <b>Operating Revenues</b>         | <b>2Q11</b>  | <b>2Q10</b>  | <b>Change%</b> | <b>1Q11</b>  | <b>1Q10</b>  | <b>Change%</b> | <b>6M11</b>   | <b>6M10</b>  | <b>Change%</b> |
|-----------------------------------|--------------|--------------|----------------|--------------|--------------|----------------|---------------|--------------|----------------|
| Sales to end consumers            | 3,659        | 3,387        | 8              | 3,534        | 3,086        | 15             | 7,193         | 6,473        | 11             |
| TUSD                              | 379          | 361          | 5              | 525          | 335          | 56.71642       | 904           | 696          | 29.88506       |
| Supply + Transactions in the CCEE | 427          | 353          | 21             | 432          | 377          | 15             | 859           | 730          | 18             |
| Revenues from Trans. Network      | 394          | 387          | 2              | 279          | 260          | 7.307692       | 673           | 647          | 4.018547       |
| Gas Supply                        | 143          | 96           | 49             | 126          | 90           | 40             | 269           | 186          | 45             |
| Construction revenue              | 428          | 306          | 40             | 268          | 267          | 0.374532       | 696           | 573          | 21             |
| Others                            | 90           | 68           | 32             | 89           | 66           | 35             | 179           | 134          | 34             |
| <b>Subtotal</b>                   | <b>5,520</b> | <b>4,958</b> | <b>11</b>      | <b>5,253</b> | <b>4,481</b> | <b>17</b>      | <b>10,773</b> | <b>9,439</b> | <b>14</b>      |
| Deductions                        | (1,700)      | (1,527)      | 11             | (1,647)      | (1,393)      | 18             | (3,347)       | (2,920)      | 15             |
| <b>Net Revenues</b>               | <b>3,820</b> | <b>3,431</b> | <b>11</b>      | <b>3,606</b> | <b>3,088</b> | <b>17</b>      | <b>7,426</b>  | <b>6,519</b> | <b>14</b>      |

**Table V**

| <b>Operating Expenses</b>                     | <b>2Q11</b>  | <b>2Q10</b>  | <b>Change%</b> | <b>1Q11</b>  | <b>1Q10</b>  | <b>Change%</b> | <b>6M11</b>  | <b>6M10</b>  | <b>Change%</b> |
|---|--------------|--------------|----------------|--------------|--------------|----------------|--------------|--------------|----------------|
| Personnel/Administrators/Councillors          | 297          | 299          | (1)            | 307          | 294          | 4              | 604          | 593          | 2              |
| Forluz Post-Retirement Employee Benefits      | 31           | 7            | 343            | 31           | 28           | 11             | 62           | 35           | 77             |
| Materials                                     | 29           | 30           | (3)            | 18           | 29           | (38)           | 47           | 59           | (20)           |
| Contracted Services                           | 254          | 227          | 12             | 215          | 178          | 21             | 469          | 405          | 16             |
| Purchased Energy                              | 1,016        | 861          | 18             | 1,076        | 718          | 50             | 2,092        | 1,579        | 32             |
| Royalties                                     | 36           | 34           | 6              | 38           | 42           | (10)           | 74           | 76           | (3)            |
| Depreciation and Amortization                 | 229          | 224          | 2              | 233          | 214          | 9              | 462          | 438          | 5              |
| Operating Provisions                          | 66           | 184          | (64)           | 41           | 23           | 78             | 107          | 207          | (48)           |
| Charges for Use of Basic Transmission Network | 193          | 174          | 11             | 189          | 187          | 1              | 382          | 361          | 6              |
| Gas Purchased for Resale                      | 81           | 52           | 56             | 62           | 49           | 27             | 143          | 101          | 42             |
| Other Expenses                                | 96           | 156          | (38)           | 70           | 73           | (4)            | 166          | 229          | (28)           |
| Employee Participation                        | 26           | 43           | (40)           | (2)          | 36           | (106)          | 24           | 79           | (70)           |
| Construction cost                             | 427          | 306          | 40             | 268          | 267          | 0              | 695          | 573          | 21             |
| <b>TOTAL</b>                                  | <b>2,781</b> | <b>2,597</b> | <b>7</b>       | <b>2,546</b> | <b>2,138</b> | <b>19</b>      | <b>5,327</b> | <b>4,735</b> | <b>13</b>      |

**Table VI**

| <b>Financial Result Breakdown</b>            | <b>2Q11</b> | <b>2Q10</b> | <b>Change%</b> | <b>1Q11</b> | <b>1Q10</b> | <b>Change%</b> | <b>6M11</b> | <b>6M10</b> | <b>Change%</b> |
|--|-------------|-------------|----------------|-------------|-------------|----------------|-------------|-------------|----------------|
| <b>Financial revenues</b>                    | <b>240</b>  | <b>188</b>  | <b>28</b>      | <b>204</b>  | <b>236</b>  | <b>(14)</b>    | <b>444</b>  | <b>424</b>  | <b>5</b>       |
| Revenue from cash investments                | 113         | 89          | 27             | 85          | 94          | (10)           | 198         | 183         | 8              |
| Arrears penalty payments on electricity bill | 44          | 36          | 22             | 34          | 32          | 6              | 78          | 68          | 15             |
| the Minas Gerais state government            | 57          | 30          | 90             | 22          | 40          | (45)           | 79          | 70          | 13             |
| FX variations                                | 20          | 1           | 1,900          | 6           | 15          | (60)           | 26          | 16          | 63             |
| Pasep and Cofins taxes on financial revenues | (1)         | (10)        | (90)           |             | (1)         | (100)          | (1)         | (11)        | (91)           |

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|   |              |              |           |              |              |            |              |              |           |
|---|--------------|--------------|-----------|--------------|--------------|------------|--------------|--------------|-----------|
| Gains on financial instruments                            | (23)         |              |           | 23           |              |            |              |              |           |
| Adjustment to present value                               | 1            | 5            | (80)      | 2            | 10           | (80)       | 3            | 15           | (80)      |
| Other   | 29           | 37           | (22)      | 32           | 46           | (30)       | 61           | 83           | (27)      |
| <b>Financial expenses</b>                                 | <b>(496)</b> | <b>(415)</b> | <b>20</b> | <b>(487)</b> | <b>(365)</b> | <b>33</b>  | <b>(983)</b> | <b>(780)</b> | <b>26</b> |
| Costs of loans and financings                             | (365)        | (267)        | 37        | (303)        | (231)        | 31         | (668)        | (498)        | 34        |
| FX variations   | (58)         | 2            | (3,000)   | (7)          | (23)         | (70)       | (65)         | (21)         | 210       |
| Monetary updating loans and financings                    | (45)         | (39)         | 15        | (51)         | (32)         | 59         | (96)         | (71)         | 35        |
| Monetary updating paid concessions                        | (3)          | (11)         |           | (10)         | (10)         |            | (13)         | (21)         |           |
| Losses on financial instruments obligations               | 20           | (3)          | (767)     | (33)         | (1)          | 3,200      | (13)         | (4)          | 225       |
|   | (31)         | (27)         | 15        | (32)         | (30)         | 7          | (63)         | (57)         | 11        |
| Amortization of goodwill premium /discount on investments | (22)         | (21)         | 5         | (23)         | (13)         | 77         | (45)         | (34)         | 32        |
| Other   | 8            | (49)         | (116)     | (28)         | (25)         | 12         | (20)         | (74)         | (73)      |
| <b>Financial revenue (expenses)</b>                       | <b>(256)</b> | <b>(227)</b> | <b>13</b> | <b>(283)</b> | <b>(129)</b> | <b>119</b> | <b>(539)</b> | <b>(356)</b> | <b>51</b> |

Table VII

| Statement of Results   | 1Q11         | 1Q10         | Change%   | 1Q11         | 1Q10         | Change%   | 1Q11         | 1Q10         | Change%   |
|--|--------------|--------------|-----------|--------------|--------------|-----------|--------------|--------------|-----------|
| Net Revenue  | 3,820        | 3,431        | 11        | 3,606        | 3,088        | 17        | 7,426        | 6,519        | 14        |
| Operating Expenses   | 2,782        | 2,598        | 7         | 2,545        | 2,137        | 19        | 5,327        | 4,735        | 13        |
| <b>EBIT</b>  | <b>1,038</b> | <b>833</b>   | <b>25</b> | <b>1,061</b> | <b>951</b>   | <b>12</b> | <b>2,099</b> | <b>1,784</b> | <b>18</b> |
| <b>EBITDA</b>  | <b>1,267</b> | <b>1,058</b> | <b>20</b> | <b>1,294</b> | <b>1,166</b> | <b>11</b> | <b>2,561</b> | <b>2,223</b> | <b>15</b> |
| Financial Result   | (256)        | (227)        | 13        | (283)        | (129)        | 119       | (539)        | (356)        | 51        |
| Provision for Income Taxes,<br>Social Cont & Deferred Income Tax | (259)        | (199)        | 30        | (252)        | (302)        | (17)      | (511)        | (501)        | 2         |
| <b>Net Income</b>  | <b>523</b>   | <b>407</b>   | <b>29</b> | <b>526</b>   | <b>520</b>   | <b>1</b>  | <b>1,049</b> | <b>927</b>   | <b>13</b> |

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| <b>BALANCE SHEETS (CONSOLIDATED) - ASSETS</b>          | <b>2Q11</b>   | <b>1Q11</b>   | <b>2010</b>   |
|--|---------------|---------------|---------------|
| <b>CURRENT</b>   | <b>9,161</b>  | <b>8,782</b>  | <b>8,086</b>  |
| Cash and cash equivalents                              | 3,037         | 2,733         | 2,980         |
| Securities cash investments                            | 715           | 849           | 322           |
| Consumers and Traders                                  | 2,346         | 2,406         | 2,263         |
| Concession holders transport of energy                 | 413           | 412           | 401           |
| Financial assets of the concession                     | 920           | 786           | 625           |
| Taxes offsetable                                       | 367           | 362           | 374           |
| Income tax and Social Contribution recoverable         | 671           | 587           | 490           |
| Inventories  | 50            | 43            | 41            |
| Other credits  | 642           | 604           | 590           |
| <b>NON-CURRENT</b>                                     | <b>26,113</b> | <b>25,527</b> | <b>25,470</b> |
| Accounts receivable from Minas Gerais state government | 1,834         | 1,793         | 1,837         |
| Credit Receivables Investment Fund                     |               |               |               |
| Deferred income tax and Social Contribution tax        | 1,886         | 1,805         | 1,801         |
| Taxes offsetable                                       | 147           | 143           | 140           |
| Income tax and Social Contribution recoverable         | 77            | 73            | 83            |
| Deposits linked to legal actions                       | 1,226         | 1,137         | 1,027         |
| Consumers and Traders                                  | 97            | 94            | 96            |
| Other credits  | 134           | 116           | 138           |
| Financial assets of the concession                     | 7,059         | 7,439         | 7,316         |
| Investments  |               | 23            |               |
| Fixed assets   | 8,353         | 8,297         | 8,229         |
| Intangible   | 5,300         | 4,607         | 4,804         |
| <b>TOTAL ASSETS</b>                                    | <b>35,274</b> | <b>34,309</b> | <b>33,555</b> |

Table of Contents**Table IX**

| <b>BALANÇO PATRIMONIAL CONSOLIDADO - PASSIVO</b> | <b>2T11</b>   | <b>1T11</b>   | <b>2010</b>   |
|--|---------------|---------------|---------------|
| <b>CIRCULANTE</b>                                | <b>11,121</b> | <b>7,906</b>  | <b>6,403</b>  |
| Fomecedores                                      | 1,053         | 1,105         | 1,121         |
| Encargos Regulatórios                            | 399           | 393           | 384           |
| Participações nos Lucros                         | 46            | 32            | 116           |
| Impostos, Taxas e Contribuições                  | 477           | 421           | 404           |
| Imposto de Renda e Contribuição Social           | 547           | 280           | 137           |
| Juros sobre Capital Próprio e Dividendos a Pagar | 621           | 1,153         | 1,154         |
| Empréstimos e Financiamentos                     | 3,044         | 1,664         | 1,574         |
| Debêntures                                       | 4,197         | 2,092         | 629           |
| Salários e Contribuições Sociais                 | 238           | 203           | 243           |
| Obrigações Pós-emprego                           | 105           | 100           | 99            |
| Provisão para Perdas em Instrumentos Financeiros | 55            | 79            | 69            |
| Outras Obrigações                                | 339           | 384           | 473           |
| <b>NÃO CIRCULANTE</b>                            | <b>11,695</b> | <b>14,400</b> | <b>15,676</b> |
| Encargos Regulatórios                            | 199           | 173           | 142           |
| Empréstimos e Financiamentos                     | 4,945         | 6,081         | 6,244         |
| Debêntures                                       | 1,693         | 3,480         | 4,779         |
| Impostos, Taxas e Contribuições                  | 810           | 761           | 693           |
| Imposto de Renda e Contribuição Social           | 1,125         | 1,063         | 1,065         |
| Provisões  | 437           | 405           | 371           |
| Concessões a Pagar                               | 125           | 124           | 118           |
| Obrigações Pós-emprego                           | 2,108         | 2,078         | 2,062         |
| Outras Obrigações                                | 253           | 235           | 201           |
| <b>PATRIMÔNIO LÍQUIDO</b>                        | <b>12,458</b> | <b>12,003</b> | <b>11,476</b> |
| Capital Social                                   | 3,412         | 3,412         | 3,412         |
| Reservas de Capital                              | 3,954         | 3,954         | 3,954         |
| Reservas de Lucros                               | 2,806         | 2,873         | 2,873         |
| Ajustes de Avaliação Patrimonial                 | 1,123         | 1,164         | 1,209         |
| Ajustes Acumulados de Conversão                  | 27            |               | 1             |
| Recursos Destinados a Aumento de Capital         |               | 27            | 27            |
| Prejuízos Acumulados                             | 1,136         | 573           |               |
| <b>TOTAL DO PASSIVO</b>                          | <b>35,274</b> | <b>34,309</b> | <b>33,555</b> |

**Table X**

| <b>Cash Flow Statement</b>               | <b>2Q11</b>  | <b>2Q10</b>  | <b>Change%</b> | <b>1Q11</b>  | <b>1Q10</b>  | <b>Change%</b> | <b>6M11</b>  | <b>6M10</b>  | <b>Change%</b> |
|--|--------------|--------------|----------------|--------------|--------------|----------------|--------------|--------------|----------------|
| <b>Cash at beginning of period</b>       | <b>2,733</b> | <b>4,487</b> | <b>(39)</b>    | <b>2,979</b> | <b>4,425</b> | <b>(33)</b>    | <b>2,979</b> | <b>4,416</b> | <b>(33)</b>    |
| <b>Cash generated by operations</b>      | <b>1,297</b> | <b>358</b>   | <b>262</b>     | <b>474</b>   | <b>1,156</b> | <b>(59)</b>    | <b>1,771</b> | <b>1,523</b> | <b>16</b>      |
| Net profit                               | 523          | 407          | 29             | 526          | 520          | 1              | 1,049        | 927          | 13             |
| Depreciation and amortization            | 229          | 224          | 2              | 233          | 214          | 9              | 462          | 438          | 5              |
| Suppliers                                | (52)         | 11           | (573)          | (16)         | 72           | (122)          | (68)         | 83           | (182)          |
| Provisions for operational losses        | 97           | 33           | 194            | 34           | (4)          | (950)          | 131          | 29           | 352            |
| Other adjustments                        | 500          | (317)        | (258)          | (303)        | 354          | (186)          | 197          | 46           | 328            |
| <b>Financing activities</b>              | <b>(209)</b> | <b>598</b>   | <b>(135)</b>   | <b>(24)</b>  | <b>81</b>    | <b>(130)</b>   | <b>(233)</b> | <b>679</b>   | <b>(134)</b>   |
| Financings obtained and capital increase | 706          | 1,397        | (49)           | 325          | 3,197        | (90)           | 1,031        | 4,594        | (78)           |

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|                                   |              |                |             |              |                |             |                |                |             |
|-----------------------------------|--------------|----------------|-------------|--------------|----------------|-------------|----------------|----------------|-------------|
| Payments of loans and financings  | (381)        | (336)          | 13          | (349)        | (3,112)        | (89)        | (730)          | (3,448)        | (79)        |
| Interest on Equity, and dividends | (534)        | (463)          | 15          |              | (4)            | (100)       | (534)          | (467)          | 14          |
| <b>Investment activity</b>        | <b>(784)</b> | <b>(1,688)</b> | <b>(54)</b> | <b>(696)</b> | <b>(1,175)</b> | <b>(41)</b> | <b>(1,480)</b> | <b>(2,863)</b> | <b>(48)</b> |
| Securities - Financial Investment | 135          | 9              |             | (528)        |                |             | (393)          | 9              |             |
| Fixed and Intangible assets       | (919)        | (1,697)        | (46)        | (168)        | (1,175)        | (86)        | (1,087)        | (2,872)        | (62)        |
| <b>Cash at end of period</b>      | <b>3,037</b> | <b>3,755</b>   | <b>(19)</b> | <b>2,733</b> | <b>4,487</b>   | <b>(39)</b> | <b>3,037</b>   | <b>3,755</b>   | <b>(19)</b> |

Table of Contents**Cemig GT: Tables I to III (Amounts in R\$ 000)****Table I**

| <b>Operating Revenues</b>                                  | <b>2Q11</b>  | <b>2Q10</b>  | <b>Change%</b> | <b>1Q11</b>  | <b>1Q10</b>  | <b>Change%</b> | <b>1S11</b>  | <b>1S10</b>  | <b>Change%</b> |
|--|--------------|--------------|----------------|--------------|--------------|----------------|--------------|--------------|----------------|
| Sales to end consumers                                     | 639          | 521          | 23             | 593          | 470          | 26             | 1,232        | 991          | 24             |
| Supply   | 404          | 356          | 13             | 395          | 366          | 8              | 799          | 722          | 11             |
| Revenues from Trans. Network<br>+ Transactions in the CCEE | 260          | 253          | 3              | 285          | 220          | 30             | 545          | 473          | 15             |
| Construction revenue                                       | 21           | 46           |                | 7            | 51           |                | 28           | 97           |                |
| Others   | 7            | 13           | (46)           | 5            | 8            | (38)           | 12           | 21           | (43)           |
| <b>Subtotal</b>  | <b>1,331</b> | <b>1,189</b> | <b>12</b>      | <b>1,285</b> | <b>1,115</b> | <b>15</b>      | <b>2,616</b> | <b>2,304</b> | <b>14</b>      |
| Deductions   | (278)        | (244)        | 14             | (271)        | (229)        | 18             | (549)        | (473)        | 16             |
| <b>Net Revenues</b>  | <b>1,053</b> | <b>945</b>   | <b>11</b>      | <b>1,014</b> | <b>886</b>   | <b>14</b>      | <b>2,067</b> | <b>1,831</b> | <b>13</b>      |

**Table II**

| <b>Operating Expenses</b>                        | <b>2Q11</b> | <b>2Q10</b> | <b>Change%</b> | <b>1Q11</b> | <b>1Q10</b> | <b>Change%</b> | <b>1S11</b> | <b>1S10</b> | <b>Change%</b> |
|--|-------------|-------------|----------------|-------------|-------------|----------------|-------------|-------------|----------------|
| Personnel/Administrators/Councillors             | 70          | 74          | (5)            | 75          | 72          | 4              | 145         | 146         | (1)            |
| Employee Participation                           |             | 9           | (100)          | 5           | 7           | (29)           | 5           | 16          | (69)           |
| Depreciation and Amortization                    | 87          | 89          | (2)            | 95          | 95          |                | 182         | 184         | (1)            |
| Charges for Use of Basic<br>Transmission Network | 58          | 72          | (19)           | 57          | 64          | (11)           | 115         | 136         | (15)           |
| Contracted Services                              | 36          | 42          | (14)           | 30          | 35          | (14)           | 66          | 77          | (14)           |
| Forluz Post-Retirement Employee<br>Benefits      | 7           | 6           | 17             | 7           | 4           | 75             | 14          | 10          | 40             |
| Materials  | 6           | 5           | 20             | 3           | 4           | (25)           | 9           | 9           |                |
| Royalties  | 35          | 31          | 13             | 35          | 35          |                | 70          | 66          | 6              |
| Other Expenses                                   | 29          | 27          | 7              | 8           | (4)         | (300)          | 37          | 23          | 61             |
| Purchased Energy                                 | 143         | 72          | 99             | 138         | 74          | 86             | 281         | 146         | 92             |
| Construction Cost                                | 18          | 46          | (61)           | 10          | 51          | (80)           | 28          | 97          | (71)           |
| <b>Total</b>                                     | <b>491</b>  | <b>467</b>  | <b>5</b>       | <b>463</b>  | <b>437</b>  | <b>6</b>       | <b>954</b>  | <b>904</b>  | <b>6</b>       |

**Table III**

| <b>Statement of Results</b>   | <b>2Q11</b> | <b>2Q10</b> | <b>Change%</b> | <b>1Q11</b> | <b>1Q10</b> | <b>Change%</b> | <b>1S11</b>  | <b>1S10</b>  | <b>Change%</b> |
|---|-------------|-------------|----------------|-------------|-------------|----------------|--------------|--------------|----------------|
| Net Revenue   | 1,053       | 945         | 11             | 1,014       | 886         | 14             | 2,067        | 1,831        | 13             |
| Operating Expenses  | 491         | 467         | 5              | 463         | 437         | 6              | 954          | 904          | 6              |
| <b>EBIT</b>   | <b>562</b>  | <b>478</b>  | <b>18</b>      | <b>551</b>  | <b>449</b>  | <b>23</b>      | <b>1,113</b> | <b>927</b>   | <b>20</b>      |
| <b>EBITDA</b>   | <b>649</b>  | <b>567</b>  | <b>14</b>      | <b>646</b>  | <b>544</b>  | <b>19</b>      | <b>1,295</b> | <b>1,111</b> | <b>17</b>      |
| Financial Result  | (167)       | (142)       | 18             | (179)       | (92)        | 95             | (346)        | (234)        | 48             |
| Provision for Income Taxes,<br>Social Cont & Deferred Income<br>Tax | (130)       | (90)        | 44             | (125)       | (125)       |                | (255)        | (215)        | 19             |

|                   |            |            |          |            |            |          |            |            |          |
|-------------------|------------|------------|----------|------------|------------|----------|------------|------------|----------|
| <b>Net Income</b> | <b>265</b> | <b>246</b> | <b>8</b> | <b>247</b> | <b>232</b> | <b>6</b> | <b>512</b> | <b>478</b> | <b>7</b> |
|-------------------|------------|------------|----------|------------|------------|----------|------------|------------|----------|

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**Cemig D: Tables I to IV (Amounts in R\$ 000)**

**Table I**

| Quarter | CEMIG D Market    |                         |          |                    |
|---------|-------------------|-------------------------|----------|--------------------|
|         | Captive Consumers | (GWh)<br>TUSD ENERGY(1) | T.E.D(2) | GW<br>TUSD PICK(3) |
| 1Q09    | 5,448             | 3,269                   | 8,717    | 21                 |
| 2Q09    | 5,478             | 3,593                   | 9,071    | 21                 |
| 3Q09    | 5,666             | 3,915                   | 9,581    | 22                 |
| 4Q09    | 5,740             | 4,304                   | 10,044   | 22                 |
| 1Q10    | 5,613             | 4,385                   | 9,998    | 23                 |
| 2Q10    | 5,710             | 4,914                   | 10,624   | 24                 |
| 3Q10    | 5,841             | 5,047                   | 10,888   | 25                 |
| 4Q10    | 5,938             | 4,927                   | 10,865   | 25                 |
| 1Q11    | 6,034             | 4,797                   | 10,831   | 25                 |
| 2Q11    | 5,969             | 5,127                   | 11,096   | 26                 |

(1) Refers to the quantity of electricity for calculation of the regulatory charges charged to free consumer clients ( Portion A )

(2) Total electricity distributed

(3) Sum of the demand on which the TUSD is invoiced, according to demand contracted ( Portion B ).

**Table II**

| Operating Revenues         | 2Q11         | 2Q10         | Change%  | 1Q11         | 1Q10         | Change%  | 1S11         | 1S10         | Change%  |
|----------------------------|--------------|--------------|----------|--------------|--------------|----------|--------------|--------------|----------|
| Sales to end consumers     | 2,446        | 2,331        | 5        | 2,307        | 2,295        | 1        | 4,753        | 4,626        | 3        |
| TUSD                       | 446          | 431          | 3        | 447          | 330          | 35       | 893          | 761          | 17       |
| Revenues from construction | 353          | 257          |          |              | 213          | 3        | 572          | 470          |          |
| Others                     | 23           | 16           | 44       | 43           | 29           | 48       | 66           | 45           | 47       |
| <b>Subtotal</b>            | <b>3,268</b> | <b>3,035</b> | <b>8</b> | <b>3,016</b> | <b>2,867</b> | <b>5</b> | <b>6,284</b> | <b>5,902</b> | <b>6</b> |
| Deductions                 | (1,131)      | (1,028)      | 10       | (1,071)      | (1,007)      | 6        | (2,202)      | (2,035)      | 8        |
| <b>Net Revenues</b>        | <b>2,137</b> | <b>2,007</b> | <b>6</b> | <b>1,945</b> | <b>1,860</b> | <b>5</b> | <b>4,082</b> | <b>3,867</b> | <b>6</b> |

**Table III**

| Operating Expenses                   | 2Q11 | 2Q10 | Change% | 1Q11 | 1Q10 | Change% | 1S11  | 1S10  | Change% |
|--------------------------------------|------|------|---------|------|------|---------|-------|-------|---------|
| Purchased Energy                     | 706  | 651  | 8       | 758  | 609  | 24      | 1,464 | 1,260 | 16      |
| Personnel/Administrators/Councillors | 180  | 191  | (6)     | 189  | 197  | (4)     | 369   | 388   | (5)     |
| Depreciation and Amortization        | 95   | 94   | 1       | 95   | 94   | 1       | 190   | 188   | 1       |
| Charges for Use of Basic             |      |      |         |      |      |         |       |       |         |
| Transmission Network                 | 164  | 157  | 4       | 155  | 150  | 3       | 319   | 307   | 4       |
| Contracted Services                  | 171  | 144  | 19      | 145  | 123  | 18      | 316   | 267   | 18      |
|                                      | 22   | 18   | 21      | 22   | 16   | 39      | 44    | 34    | 29      |

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Forluz Post-Retirement Employee

Benefits

|                        |              |              |            |              |              |           |              |              |          |
|------------------------|--------------|--------------|------------|--------------|--------------|-----------|--------------|--------------|----------|
| Materials              | 21           | 23           | (9)        | 12           | 22           | (45)      | 33           | 45           | (27)     |
| Operating Provisions   | 44           | 220          | (80)       | 19           | 14           | 36        | 63           | 234          | (73)     |
| Other Expenses         | 74           | 76           | (3)        | 21           | 38           | (45)      | 95           | 114          | (17)     |
| Employee Participation | 3            | 30           | (90)       | 17           | 29           | (41)      | 20           | 59           | (66)     |
| Construction Cost      | 353          | 257          | 37         | 219          | 213          | 3         | 572          | 470          | 22       |
| <b>Total</b>           | <b>1,833</b> | <b>1,861</b> | <b>(2)</b> | <b>1,652</b> | <b>1,505</b> | <b>10</b> | <b>3,485</b> | <b>3,366</b> | <b>4</b> |

Table IVa

| Statement of Results   | 2Q11       | 2Q10       | Change%    | 1Q11       | 1Q10       | Change%     | 1S11       | 1S10       | Change%   |
|--|------------|------------|------------|------------|------------|-------------|------------|------------|-----------|
| Net Revenue  | 2,137      | 2,007      | 6          | 1,945      | 1,860      | 5           | 4,082      | 3,867      | 6         |
| Operating Expenses   | 1,833      | 1,861      | (2)        | 1,652      | 1,505      | 10          | 3,485      | 3,366      | 4         |
| <b>EBIT</b>  | <b>304</b> | <b>146</b> | <b>108</b> | <b>293</b> | <b>355</b> | <b>(18)</b> | <b>597</b> | <b>501</b> | <b>19</b> |
| <b>EBITDA</b>  | <b>399</b> | <b>240</b> | <b>66</b>  | <b>388</b> | <b>449</b> | <b>(14)</b> | <b>787</b> | <b>689</b> | <b>14</b> |
| Financial Result   | (49)       | (67)       | (27)       | (73)       | (49)       | 49          | (122)      | (116)      | 5         |
| Provision for Income Taxes,<br>Social Cont & Deferred Income |            |            |            |            |            |             |            |            |           |
| Tax  | (85)       | (4)        | 2,025      | (77)       | (123)      | (37)        | (162)      | (127)      | 28        |
| <b>Net Income</b>  | <b>170</b> | <b>75</b>  | <b>127</b> | <b>143</b> | <b>183</b> | <b>(22)</b> | <b>313</b> | <b>258</b> | <b>21</b> |

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2. Summary of Principal Decisions of the 514th Meeting of the Board of Directors, July 27, 2011

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY  
CNPJ 17.155.730/0001-64  
NIRE 31300040127

**BOARD OF DIRECTORS**

**514TH MEETING, HELD ON JULY 27, 2011**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 514th meeting, held on July 27, 2011, the Board of Directors of Companhia Energética de Minas Gerais Cemig, made the following decision:

- Early redemption of Promissory Notes.

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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3. Summary of Minutes of the 514th Meeting of the Board of Directors, July 27, 2011

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

**BOARD OF DIRECTORS**

**SUMMARY**

**MINUTES**

**OF THE 514TH MEETING**

**Date, time and place:** July 27, 2011 at 3 p.m. at the Company's head office,  
Av. Barbacena 1200, 21st Floor, Belo Horizonte, Minas Gerais, Brazil.

**Meeting Committee:** Chair: Djalma Bastos de Moraes;  
Secretary: Carlos Henrique Cordeiro Finholdt

**Summary of proceedings:**

**I** **The Chair asked** the Board Members present whether any of them had conflict of interest in relation to the matter on the agenda of this meeting, and all stated there was no such conflict of interest.

**II** **The Chair stated** that the matter on the agenda had been examined by the Finance, Audit and Risks Committee of the Board of Directors, which had recommended its approval.

**III** **The Board approved** the minutes of this meeting.

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**IV**            **The Board authorized** 100% early redemption of the Company's commercial Promissory Notes issued in a single series on December 12, 2010, for the estimated amount of R\$ 373 million, based on July 12, 2011.

**The following were present:**

|                |                                     |                                  |
|----------------|-------------------------------------|----------------------------------|
| Board members: | Djalma Bastos de Moraes,            | Maria Estela Kubitschek Lopes,   |
|                | Antônio Adriano Silva,              | Paulo Roberto Reckziegel Guedes, |
|                | Arcângelo Eustáquio Torres Queiroz, | Ricardo Coutinho de Sena,        |
|                | Francelino Pereira dos Santos,      | Saulo Alves Pereira Junior,      |
|                | Guy Maria Villela Paschoal,         | Paulo Sérgio Machado Ribeiro,    |
|                | João Camilo Penna,                  | Tarcísio Augusto Carneiro,       |
|                |                                     | Cezar Manoel de Medeiros;        |
| Secretary:     | Carlos Henrique Cordeiro Finholdt.  |                                  |

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4. Market Announcement Early Redemption of Promissory Notes, July 27, 2011

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

**Listed company: CVM n° 00245-3**

**CNPJ: 17.155.730/0001-64; NIRE: 31300040127**

**Avenida Barbacena 1,200, Santo Agostinho  
30190-131 Belo Horizonte, Minas Gerais, Brazil**

**NOTICE OF REDEMPTION OF PROMISSORY NOTES OF THE THIRD ISSUE**

**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG** Cemig ), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, hereby advises holders of promissory notes of the Company's Third Issue, in a single series, in circulation ( Holders of the Promissory Notes and the Promissory Notes , respectively) that it will make early redemption of all the Promissory Notes in circulation ( Total Early Redemption ), in accordance with Item VI of the Notes as issued, under the heading Optional Early Redemption .

Redemption Date: In accordance with the above, the Total Early Redemption will take place, unilaterally, on August 4, 2011 ( the Redemption Date ).

Place and Procedure of the Redemption: On the Redemption Date, the Company will make the payment of the Nominal Unit Value of the Promissory Notes, plus the remuneration, specified in Item I of the respective physical Notes, under the heading Remuneration , calculated pro rata temporis, from the Issue Date, namely from December 23, 2010, up to the said Redemption Date ( the Payment ). The Payment will be made using the procedures adopted by Cetip S.A. (the Over-the-counter Assets and Derivatives Settlement Chamber), for those Holders of Promissory Notes connected to NOTA, the Commercial Notes Module of Cetip, under number CENG10100, who should have their Promissory Notes positioned as Própria Livre ( Owned, Free ) on the Redemption Date. For Holders of Promissory Notes not linked to NOTA, the Payment will be made through the mandated bank, Banco Bradesco S.A.

Belo Horizonte, July 27, 2011.

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

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5. Summary of Minutes of the 139th Meeting of the Board of Directors CEMIG Geração e Transmissão S.A., July 27, 2011

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**CEMIG GERAÇÃO E TRANSMISSÃO S.A.**

LISTED COMPANY

CNPJ 06.981.176/0001-58 NIRE 31300020550

**BOARD OF DIRECTORS**

**SUMMARY**

**MINUTES**

**OF THE 139TH MEETING**

**Date, time and place:** July 27, 2011, at 3.30 p.m., at the company's head office,  
Av. Barbacena 1200, 12th Floor, B1 Wing, Belo Horizonte, Minas Gerais, Brazil.

**Meeting committee:** Chairman: Djalma Bastos de Moraes;  
Secretary: Carlos Henrique Cordeiro Finholdt.

**Summary of proceedings:**

**I** **The Chair asked** the Board Members present whether there was any **conflict of interest** with the matter on the agenda of this meeting, and all stated there was no such conflict of interest.

**II** **The Chair stated** that the matter on the agenda had been examined by Finance, Audit and Risks Committee of the Board of Directors, which had recommended its approval.

**III The Board approved:**

a) payment of interim dividends, on account of the obligatory dividend for the year 2011, based on the profit reported in the Financial Statements at June 30, 2011, in the amount of R\$ 486 million, to be paid in two equal installments, by June 30 and December 30, 2012, to stockholders whose names are in the Company's Nominal Share Registry on July 27, 2011, also authorizing such payments to be brought forward depending on availability of cash and at the decision of the Executive Board.

b) the minutes of this meeting.

**The following were present:**

|                             |                                     |                                  |
|-----------------------------|-------------------------------------|----------------------------------|
| Board members:              | Djalma Bastos de Morais,            | Maria Estela Kubitschek Lopes,   |
|                             | Antônio Adriano Silva,              | Paulo Roberto Reckziegel Guedes, |
|                             | Arcângelo Eustáquio Torres Queiroz, | Ricardo Coutinho de Sena,        |
|                             | Francelino Pereira dos Santos,      | Saulo Alves Pereira Junior,      |
|                             | Guy Maria Villela Paschoal,         | Paulo Sérgio Machado Ribeiro,    |
|                             | João Camilo Penna,                  | Tarcísio Augusto Carneiro,       |
|                             |                                     | Cezar Manoel de Medeiros;        |
| Members of the Audit Board: | Vicente de Paulo Barros Pegoraro,   | Rafael Cardoso Cordeiro;         |
| Secretary:                  | Carlos Henrique Cordeiro Finholdt.  |                                  |

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6. Market Announcement Payment for Acquisition of Braslight's Position in FIP Luce, July 28, 2011

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COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

MARKET ANNOUNCEMENT

**Payment for acquisition of Braslight's position in FIP Luce**

**Cemig** (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby informs the public**, the Brazilian Securities Commission (CVM), the São Paulo Stock, Commodities and Futures Exchange (BM&FBovespa) and the market in general in accordance with CVM Instruction 358 of January 3, 2002, as amended as follows:

In accordance with the Material Announcements published on March 24 and October 7, 2010, the Market Announcement published on April 11, 2011, and the Material Announcements published on July 7, 2011 and July 15, 2011, Cemig's affiliated company PARATI S.A. PARTICIPAÇÕES EM ATIVOS DE ENERGIA ELÉTRICA ( **Parati** ) acquired, today, from FUNDAÇÃO DE SEGURIDADE SOCIAL BRASLIGHT ( **Braslight** ), the totality of Braslight's units in LUCE BRASIL FUNDO DE INVESTIMENTO EM PARTICIPAÇÕES ( **FIP Luce** ), which in turn indirectly holds, through LUCE EMPREENDIMENTOS E PARTICIPAÇÕES S.A., 26,576,149 common shares in Light S.A. ( **Light** ), representing approximately 13.03% of the total and voting stock of **Light**.

The amount received by **Braslight** for the sale of the whole of its holding of units in **FIP Luce** totals R\$ 171,981,877.12. With this acquisition, **Parati** becomes owner of 100% of the units in **FIP Luce**.

Belo Horizonte, July 28, 2011,

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

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7. Summary of Principal Decisions of the 515th Meeting of the Board of Directors, August 04, 2011

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

**BOARD OF DIRECTORS**

**515TH MEETING, HELD ON AUGUST 04, 2011**

**SUMMARY OF PRINCIPAL DECISIONS**

At its 515th meeting, held on August 04, 2011, the Board of Directors of Companhia Energética de Minas Gerais Cemig, made the following decisions:

1. Signature of amendments, between the Federal Government and Empresa Catarinense de Transmissão de Energia S.A. (ECTE), Empresa Norte de Transmissão de Energia S.A. (ENTE) and Empresa Regional de Transmissão de Energia S.A. (ERTE).
2. Signature of amendments, with Imetame Energia S.A.
3. Term of Agreement between Cemig and Cemig D.
4. Creation of a budget reserve.

5. Contracting of legal services for ordinary litigation.
6. Contracting of specialized legal services.
7. Kasinski Project.
8. Signature of an amendment between Cemig, Cemig D and Axxiom.

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8. Market Announcement Stockholders Agreement, August 9, 2011

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**COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG**

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

**MARKET ANNOUNCEMENT**

**Stockholders Agreement signed with AGC Energia**

**Cemig** (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, **hereby publicly informs** the Brazilian Securities Commission (CVM), the São Paulo Stock, Commodities and Futures Exchange (BM&FBovespa S.A.) and the market in general in accordance with CVM Instruction 358 of January 3, 2002, as amended as follows:

Today Cemig filed with the CVM a Stockholders Agreement, signed on August 1, 2011, between the State of Minas Gerais and AGC Energia S.A., in which BNDES Participações S.A. BNDESPAR is consenting party.

The Stockholders Agreement will be filed at the Company's head office and will be available on the Internet at Cemig's Investor Relations website.

Belo Horizonte, August 9, 2011.

Arlindo Porto Neto

Acting Chief Finance and Investor Relations Officer

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