FORDING INC Form 425 December 18, 2002

Filed by Sherritt Coal Acquisition Inc.

Filed pursuant to Rules 165 and 425 promulgated under the Securities Act of 1933, as amended

Subject Company: Fording Inc. Subject company's Commission File No: 1-15230

SHERRITT COAL PARTNERSHIP II'S SUPERIOR OFFER FOR FORDING DECEMBER 2002

NOTE TO INVESTORS

IN CONNECTION WITH THE PROPOSED BUSINESS COMBINATION, SHERRITT COAL ACQUISITION INC. (AN AFFILIATE OF SHERRITT COAL PARTNERSHIP II) HAS FILED WITH THE U.S. SECURITIES AND EXCHANGE COMMISSION A SCHEDULE 14D-1F/A, AND SHERRITT INTERNATIONAL CORPORATION AND CANADIAN COAL TRUST WILL FILE A REGISTRATION STATEMENT UNDER THE SECURITIES ACT OF 1933, EACH CONTAINING AN OFFER AND CIRCULAR RELATING TO THE PROPOSED BUSINESS COMBINATION DESCRIBED IN THIS PRESENTATION. INVESTORS AND SECURITY HOLDERS ARE URGED TO READ THESE DOCUMENTS BECAUSE THEY CONTAIN IMPORTANT INFORMATION ABOUT SHERRITT COAL ACQUISITION INC., SHERRITT INTERNATIONAL CORPORATION, CANADIAN COAL TRUST, FORDING INC. AND THE PROPOSED BUSINESS COMBINATION. THE OFFER AND CIRCULAR HAVE BEEN SENT TO SECURITY HOLDERS OF FORDING. COPIES OF THE DOCUMENTS AS WELL AS OTHER SEC FILINGS OF SHERRITT COAL ACQUISITION INC., SHERRITT INTERNATIONAL CORPORATION AND CANADIAN COAL TRUST MAY BE OBTAINED, FREE OF CHARGE, FROM THE SEC'S WEBSITE AT WWW.SEC.GOV AS WELL AS FROM SHERRITT COAL ACQUISITION INC. BY DIRECTING A REQUEST TO INVESTOR RELATIONS, 1133 YONGE STREET, TORONTO, ONTARIO, CANADA M4T 2Y7, TELEPHONE (416) 934-7655.

2

SAFE HARBOR / FORWARD-LOOKING STATEMENTS

THIS PRESENTATION CONTAINS FORWARD-LOOKING STATEMENTS. THESE FORWARD-LOOKING STATEMENTS ARE NOT BASED ON HISTORICAL FACTS, BUT RATHER ON CURRENT EXPECTATIONS AND PROJECTIONS ABOUT FUTURE EVENTS. THESE FORWARD-LOOKING STATEMENTS ARE SUBJECT TO RISKS AND UNCERTAINTIES. THESE RISKS AND UNCERTAINTIES COULD CAUSE ACTUAL RESULTS TO DIFFER MATERIALLY FROM THE FUTURE RESULTS EXPRESSED OR IMPLIED BY THE FORWARD-LOOKING STATEMENTS.

THIS PRESENTATION DOES NOT CONSTITUTE AN OFFER TO SELL SECURITIES IN ANY JURISDICTION.

3

THE OFFERS

| | OUR SUPERIOR OFFER | FORDING / TECK PROPOSAL |
|--------------------------|--|---|
| | | |
| Offer | Choice of: \$35.00 a share in cash, up to \$850mm, or 1 Exchange Right convertible into 1 Unit, up to approximately equal to 42.4mm issued, or A combination of the above | Choice of: \$34.00 a share in cash, up to \$795mm, or 1 Unit, up to approximately equal to 27.6mm Units issued, or A combination of the above |
| Max Cash proration 1) | - \$17.63 Cash + 0.496 Right - Illustrative Value: \$35.00(3) | |
| Max Unit proration 2) | \$6.13 Cash + 0.825 Exchange Right and approximately equal to \$3.00 one-time cash distribution Illustrative Value: \$38.00(3) | - \$15.60 Cash + 0.541 Unit - Illustrative Value: \$34.00(3) |
| FD Units | - 57.8mm(4) | - Approximately equal to 70.3mm units(5) |

- (1) ASSUMES EVERY SHAREHOLDER ELECTS CASH (OTHER THAN TEACHERS' IN THE CASE OF OUR SUPERIOR OFFER)
- (2) ASSUMES EVERY SHAREHOLDER ELECTS UNITS
- (3) ASSUMES ILLUSTRATIVE VALUE OF UNIT EQUALS VALUE OF CASH PORTION
- (4) ASSUMES THE CONVERSION OF SCP II'S INTEREST INTO UNITS TOGETHER WITH THE UNITS ISSUED TO LUSCAR AND CONSOL FOR METCOAL ASSETS AND THE LUSCAR MINE
- (5) ASSUMES TECK CONVERTS ITS FORDING COAL PARTNERSHIP STAKE INTO FORDING TRUST UNITS AND FORDING TRUST SETTLES INDEBTEDNESS ADJUSTMENT WITH UNITS. ALSO INCLUDES EFFECT OF 3.6MM UNIT MANAGEMENT OPTION PLAN

4

IMPORTANT CONDITIONS TO OUR SUPERIOR OFFER

- X FORDING SHAREHOLDERS MUST REJECT THE CURRENT FORDING / TECK PROPOSAL ON JANUARY 3, 2003 (TEACHERS' WILL VOTE AGAINST IT)
- X FORDING SHAREHOLDERS MUST TENDER A MINIMUM OF 66 2/3% OF THE OUTSTANDING SHARES (TEACHERS' WILL TENDER FOR EXCHANGE RIGHTS)
- X NO "NON-ARMS LENGTH" COMMITMENT TO WESTSHORE
- X OTHER NORMAL CONDITIONS AND REGULATORY APPROVALS

5

SHERRITT COAL PARTNERSHIP'S OFFER IS SUPERIOR

MORE ATTRACTIVE CONSIDERATION OFFERED

- X Higher cash amount per share (\$35.00 vs. \$34.00)
- X More cash delivered to shareholders in max cash scenario (\$17.63 vs. \$15.60)
- X More potential initial value delivered to shareholders in max unit scenario (\$38.00 vs. \$34.00)(1)
- X \$1.05 distribution target for the first quarter with greater cost savings opportunity
- X Subordination supports \$1.05 cash distribution in each quarter of 2003
- X Substantially less indebtedness in Trust
- X No risk of dilution from "Teck-type" conversion

OUR TRUST IS SUPERIOR TO THE FORDING / TECK TRUST

- ${\tt X}$ Added cost savings from closer geographic proximity, Neptune terminal and ${\tt B.C.}$ mineral tax pool
- X No currency hedge liabilities
- X Corporate governance aligned with unitholders
- X Lower corporate overhead costs
- (1) ASSUMES UNIT VALUE EQUALS CASH VALUE. INCLUDES APPROXIMATELY \$3.00 ONE-TIME CASH DISTRIBUTION FOR SHERRITT COAL PARTNERSHIP II'S SUPERIOR OFFER

6

STRONGER DISTRIBUTABLE CASH FLOW POTENTIAL

ESTIMATED PRO FORMA DISTRIBUTABLE CASH FLOW PER UNIT PLUS COST SAVINGS PLUS IMPROVED VOLUME

| | CANADIAN COAL TRUST | FORDING / TECK 1 | |
|---------------------------------|---------------------|------------------|--|
| | | | |
| IMPROVED VOLUME COST SAVINGS | \$0.40 \$0.87 | \$0.69 \$0.41 | |
| PRO FORMA DISTR. CF PER UNIT | \$3.40 | \$3.07 | |
| TOTAL | \$4.67 | \$4.17 | |
| | ==== | ==== | |

SOURCE: BASED ON ANNUALIZED PRO FORMA 9/30/02 DISTRIBUTABLE CASH PER UNIT

| | PLUS COST SAVINGS PLUS ESTIMATED VOLUME IMPROVEMENTS. SEE APPENDIX FOR CALCULATION DETAILS | | | |
|---------|--|--|----|--|
| | | | 7 | |
| FOR | DING / TECK TRANSACTION STRUCTURE | | | |
| [GR | APHIC] | | | |
| (1) | ASSUMING APPROXIMATELY 50.9 MILLION FULLY DILUTED BASIS, UPON COMPLETION PARTICIPATING SHAREHOLDERS WILL OWN OUTSTANDING UNITS | N OF THE ENHANCED ARRANGEMENT, THE | | |
| (2) | NEW FORDING WILL BE THE CONTINUING OF AMALGAMATIONS OF FORDING, FCL AND SU | | | |
| (3) | NEW FORDING WILL HOLD 62.3% AND TECH PARTNERSHIP UNITS | K WILL HOLD 37.7% OF THE FORDING COAL | | |
| (4) | NEW FORDING WILL HOLD A SINGLE VOTING.V. IN ORDER TO COMPLY WITH MEXICANTHAT CORPORATIONS SUCH AS MINERA NYOSHAREHOLDERS | N CORPORATE LAW WHICH REQUIRES | | |
| | | | 8 | |
| | RRITT/TEACHERS' TRANSACTION STRUCTURE | 5 | | |
| [GR | APHIC] | | | |
| (1) | EXCHANGEABLE AFTER ONE YEAR INTO EQU | JIVALENT UNITS OF CANADIAN COAL TRUST | | |
| (2) | ASSUME LUSCAR AND CONSOL EXERCISE PU | JT | | |
| | | | 9 | |
| SHE | RRITT/TEACHERS' ASSET TRANSFER OVERV | I EW | | |
| | | | | |
| | FORDING PRAIRIE ASSET TRANSFER | METCOAL ASSET TRANSFER(1) AND LUSCA | AR | |
| | [GRAPHIC] | [GRAPHIC] | | |
| - | Proceeds consist of the amount necessary to pay (i) FDG existing | - Estimated value of \$224mm (\$35 unit valuation) | | |

debt and transaction fees (is (ii) hedge cancellation fees (is approximately equal to \$115mm) and (iii) break-up fees (\$51mm), net - Includes approximately \$300mm of \$90mm of bridge loan proceeds of Line Creek mineral tax pool

- potential upside
 - of Line Creek mineral tax pool
- Annuity type business with limited upside
- Assets to be conveyed in a tax neutral manner
- (1) CONSISTS OF 100% OF LINE CREEK MINE, 100% OF CHEVIOT MINE PROJECT (UNDEVELOPED) AND 46% STAKE IN NEPTUNE TERMINAL. CONSIDERATION ALSO INCLUDES A 2.5% ROYALTY PAYMENT IF THE CHEVIOT MINE PROJECT WERE EVER DEVELOPED
- (2) LUSCAR MINE PUT CONSISTS OF LUSCAR AND CONSOL'S RIGHT TO SELL THE MINE TO THE CANADIAN COAL TRUST FOR 0.25MM UNITS EACH. MOST RECLAMATION LIABILITIES ASSOCIATED WITH THE LUSCAR MINE WILL BE RETAINED BY LUSCAR AND CONSOL

10

CANADIAN COAL TRUST INVESTMENT HIGHLIGHTS

STRONG BUSINESS CASE FOR DISTRIBUTION TARGET

| TARGET 1Q | TARGET 1Q | CANADIAN |
|-----------|-----------|---|
| 2003(1) | 2003 | COAL TRUST'S ADVANTAGES |
| [GRAPHIC] | [GRAPHIC] | Greater cost savings opportunity is approximately equal to 1/3 of expected cost savings to be realized in 2003 Cost savings after 2003 expected to increase annual distributed cash flow per unit by approximately \$0.60 Less risk from lower debt and interest cost No hedge exposure Eliminates significant capex from Fording Prairie operations(2) Upside potential from improved Line Creek mine and Cheviot mine project |

| (1) | 1) CANADIAN COAL TRUST WILL HAVE A TARGET DISTRIBUTION OF \$1.05 FOR THE FIRST QUARTERLY DISTRIBUTION FOR 2003, AND SUBORDINATION BY THE PARTNERSHIP TO SUPPORT A \$1.05 DISTRIBUTION IN EVERY QUARTER OF 2003 | | | |
|-------------|---|---|--|--|
| (2) | FORDING PRAIRIE INCLUDES SIGNIFICAN CUSTOMER CONTRACTS | NT LEVELS OF CAPEX ASSOCIATED WITH NEW | | |
| | | 12 | | |
| | ADIAN COAL TRUST'S SUBORDINATION VIDES DOWNSIDE PROTECTION | | | |
| | DESCRIPTION | BENEFITS | | |
| _ _ _ | Unitholders will receive a \$1.05 quarterly distribution per quarter before SCPII receives its distribution SCPII's subordination each quarter will be capped at \$11.25mm Subordination will be provided for quarterly distributions in 2003 | to unitholders Demonstrates Sherritt / Teachers' confidence that distributable cash flow of \$1.05 per quarter will be | | |
| | ILLUSTRATIVE IMPACT ON 2003E ANNUA | AL DISTRIBUTABLE CASH FLOW PER UNIT | | |
| | [GRA | APHIC] | | |
| (1) | BASED ON ANNUALIZED NINE MONTHS THE IN FORDING SUPPLEMENT | RU SEPTEMBER 30, 2002 SENSITIVITY TABLE | | |
| | | 13 | | |
| | ADIAN COAL TRUST WILL HAVE LESS EBTEDNESS THAN FORDING / TECK TRUST | | | |
| (E. | APPROXIMATE LEVERAGE XCLUDES WORKING CAPITAL DEBT)(1) | BENEFITS OF LESS INDEBTEDNESS | | |
| | | Less financial risk to distributions | | |
| | Less interest expense | | | |

-- Less refinancing risk

[CO GRAPHICS]

- -- Increased ability to fund growth / expansion
 - -- Fording's ability to access capital in the future will be more limited given its high leverage
- (1) EXCLUDES WORKING CAPITAL FACILITY. SIZE UNSPECIFIED AT FORDING / TECK TRUST AND \$25MM AT CANADIAN COAL TRUST
- (2) ANNUALIZED 9 MONTHS TO SEPTEMBER 30, 2002. EBITDA ELIMINATES HEDGING COSTS FOR CANADIAN COAL TRUST
- (3) EXCLUDES ESTIMATED MARK-TO-MARKET UNSECURED HEDGING DEBT OF APPROXIMATELY \$115 MILLION

14

NO RISK OF "TECK-TYPE" DILUTION

- $\operatorname{\mathsf{--}}$ Teck directly invested at Fording Coal Partnership level
 - -- Fording Coal Partnership has no debt (except working capital revolver)
 - -- Teck is able to convert its Fording Coal Partnership investment into Units and will be compensated for assuming a share of Trust's leverage with either (i) cash, (ii) debt or (iii) more Trust units
- $\operatorname{\mathsf{--}}$ A Teck conversion could significantly dilute existing unit holders
 - -- If converted today, Teck could take over the Trust with 51% ownership

[CO GRAPHICS]

SOURCE: FORDING SUPPLEMENT

15

MORE FOCUSED ON METALLURGICAL COAL
CANADIAN COAL TRUST'S VS. FORDING / TECK TRUST'S SALES COMPOSITION

CANADIAN COAL TRUST FORDING / TECK TRUST

[CO GRAPHICS] [CO GRAPHICS]

| Assets to be included: | Assets to be included: |
|------------------------------|------------------------------|
| 100% of Fording's Mountain | 62% of Elkview Mine |
| operations | 62% of Fording's Mountain |
| 100% of Fording's Industrial | operations |
| Mineral's operations | 62% of Fording's Prairie |
| 100% of Line Creek mine | operations |
| 100% of undeveloped Cheviot | 100% of Fording's Industrial |
| mine project | Minerals operations |
| 46% interest in Neptune | |

terminal
-- 100% of Luscar mine ex

-- 100% of Luscar mine e reclamation(1)

& COAL BLENDING SYNERGIES

SOURCE: FORDING AND LUSCAR PUBLIC FILINGS

(1) ASSUMES LUSCAR AND CONSOL EXERCISE THEIR PUT RIGHT TO SELL THE LUSCAR MINE 0.25MM UNITS EACH

16 ______ GREATER ESTIMATED COST SAVINGS AND SYNERGY OPPORTUNITIES FORDING / TECK CANADIAN COAL TRUST PROPOSAL _____ _____ -- is greater than \$25mm MORE EFFICIENT is approximately -- Mine operations optimization, equal to \$25mm MINE OPERATIONS purchasing, rail and corporate -- Shift Luscar production to Cheviot mine project or lower cost Fording mines ESTIMATED TERMINAL -- Cheaper throughput at Neptune -- None SAVINGS Terminals -- Up to 8mm tonnes of additional capacity -- Cost savings of up to 2.50/tonne ESTIMATED TAX SAVINGS -- Potential to utilize existing is approximately equal to \$300mm Line Creek B.C. mineral tax pool EST. TOTAL COST -- \$50MM -- \$25MM SAVINGS

ADDITIONAL MARKETING -- Comparable to Fording / Teck -- \$25mm

| | | 17 |
|--|---|----|
| CONTIGUOUS FORDING RIVER, GREENHILLS & LIN | E CREEK MINES | |
| | | |
| [CO GRAPHIC | | |
| | | 18 |
| CANADIAN COAL TRUST WILL NOT HAVE FORDING' | S HEDGE LIABILITY | |
| HEDGING OVERVIEW | HISTORICAL FORDING / TECK TRUST HEDGE LOSSES (CAD MILLIONS) (1) | |
| Canadian Coal Trust will not have exposure to Fording's current hedge liability | | |
| Estimated hedge cancellation costs of \$115mm will be paid out prior to formation of Canadian Coal Trust | [CO GRAPHIC] | |
| Fording / Teck Trust would retain USD \$1.5 billion of hedge exposure through 2006 | | |
| (1) BASED ON 62.3% OF METALLURGICAL COAL A | SSETS HELD BY FORDING / TECK TRUST | |
| | | 19 |
| CANADIAN COAL TRUST WILL HAVE MORE UNITHOLDER FRIENDLY GOVERNANCE | | |
| CANADIAN COAL TRUST | FORDING / TECK PROPOSAL | |
| MAJORITY INDEPENDENT BOARD ALL INDEPENDENT TRUSTEES | - MAJORITY TRUSTEES AND BOARD NOMINATED BY TECK/WESTSHORE | |

[CO GRAPHICS] [CO GRAPHICS]

20

CANADIAN COAT TRUCT WITH HAVE LOWED

CANADIAN COAL TRUST WILL HAVE LOWER

CORPORATE OVERHEAD COSTS

| MANAGEMENT TEAM | - Combined strength of existing Luscar and Fording management | - Existing management team |
|---|--|----------------------------|
| ESTIMATED CORPORATE OVERHEAD COSTS | Guaranteed existing level of corporate overhead (excluding one time charges), with incentives to lower cost to Trust | |
| MANAGEMENT INCENTIVE | - Percentage of cost savings No additional costs or dilution to Trust | - |
| INDEPENDENCE | - Arms length with independent trustees | - Non-arms length |

OUR SUPERIOR OFFER FORDING / TECK PROPOSAL

21

FINANCIAL APPENDIX

STRONGER DISTRIBUTABLE CASH FLOW GROWTH POTENTIAL
CAD IN MILLIONS, EXCEPT PER SHARE

| | canaaran coar irasc | 101 | arng, rec |
|--|---------------------|-----|-----------|
| | | | |
| Fording Trust Distributable Cash Flow (Pre-Reserve) | 98 | | 9 |
| - Estimated Fording Industrial Minerals EBITDA less capex | (6) | | |
| + Elimination of Fording Trust Interest Expense | 15 | | |
| | | | _ |
| Fording Trust Cash Flow From Fording Coal Partnership | 106 | | 9 |
| ADJUSTED CASH FLOW FROM FORDING COAL PARTNERSHIP | 171 | (1) | 9 |
| + Termination of Foreign Exchange Hedge | 65 | | |
| + Estimated Met Coal Assets EBITDA less capex less mining | taxes 2 | | |
| + Estimated Luscar mine EBITDA less capex | 19 | | |
| - Estimated Canadian Coal Trust Interest Expense | (12) | (3) | |
| + Estimated Fording Industrial Minerals EBITDA less capex | 6 | | |
| - Estimated Elimination of Elkview Assets' EBITDA less ca | pex | | |
| less mining taxes | (73) | | |
| - Estimated Elimination of Fording Thermal Assets' EBITDA | | | |
| less capex | (30) | | |
| | | | _ |
| DISTRIBUTABLE CASH FLOW PER UNIT (PRE-RESERVE) | 147 | | 9 |
| Less Reserve @ 10% | 0 | (4) | 1 |
| Illustrative Distributable Cash Flow | 147 | | 8 |
| Number of Units (in millions) | 57.8 | (5) | 38. |
| Distributable Cash Flow Per Unit | \$2.55 | | \$2.3 |
| ANNUALIZED DISTRIBUTABLE C.F. PER UNIT | \$3.40 | | 3. |
| + Cost Synergies (6) | 50 | | |
| + Estimated Increased From Volume Improvements ANNUALIZED DIST. C.F. PER UNIT WITH SYNERGIES AND | 23 | (7) | |
| IMPROVED VOLUME | \$4.67 | | \$4. |

SOURCE: FORDING PUBLIC FILINGS, INVESTOR ROADSHOW, AND SHERRITT AND LUSCAR MANAGEMENT ESTIMATES

- (1) BASED ON FORDING TRUST 62.3% OWNERSHIP STAKE IN FORDING COAL PARTNERSHIP
- (2) FORDING WILL RETAIN ITS HEDGE GOING FORWARD WHILE CANADIAN COAL TRUST WILL ELIMINATE THE EXISTING HEDGE
- (3) BASED ON TOTAL DEBT, INCLUDING WORKING CAPITAL, OF \$325M AND AN INTEREST RATE OF 5.0%
- (4) LACK OF ADDITIONAL CAPITAL EXPENDITURES FOR FORDING THERMAL OPERATIONS AND INCREASED FINANCIAL FLEXIBILITY FROM LESS DEBT EFFECTIVELY ELIMINATES CCT'S NEED FOR RESERVE
- (5) 57.8 MM UNITS REFLECTS ECONOMIC SPLIT OF METCOAL COMPANY CASH FLOWS WITH SCPII
- (6) BASED ON ANNUAL ESTIMATED COST SAVINGS OF \$50M FOR CANADIAN COAL TRUST AND \$25M FOR FORDING COAL PARTNERSHIP
- (7) ASSUMES ANNUAL VOLUME INCREASES OF 1.8M TONNES AT FORDING'S MET OPERATIONS AND LINE CREEK AND EACH ADDITIONAL TONNE GENERATED \$13.0M OF CASH FLOW
- (8) BASED ON 1.9M ADDITIONAL TONNES WITH EACH ADDITIONAL MILLION TONNE GENERATING \$13.0M OF CASH FLOW

23

9 Months Ended 9/30/02 Canadian Coal Trust Fording/Tec

REPAYMENT OF FDG
FORDING SHARE DEBT, BREAK-UP FEE &
PURCHASE HEDGE CANCEL FEE

ESTIMATED \$850mm (max cash USES scenario)

Estimated at \$332m

ESTIMATED - \$640mm from SOURCES Partnership

- \$90mm of \$300mm
bridge loan facility

- \$210mm of \$300mm bridge loan facility(1)

 Remainder from the Partnership(2)

- IF \$210MM BRIDGE LOAN FACILITY IS NOT REQUIRED TO PURCHASE FDG SHARES, THEN THE CANADIAN COAL TRUST INTENDS TO MAKE A ONE-TIME CASH DISTRIBUTION TO UNITHOLDERS TO ENSURE THAT THE \$300MM BRIDGE LOAN FACILITY IS FULLY DRAWN
- IN EXCHANGE, FORDING THERMAL ASSETS WILL BE TRANSFERRED TO THE PARTNERSHIP AND/OR THE AFFILIATES IN A TAX NEUTRAL MANNER

24

ONE-TIME CASH DISTRIBUTIONS TO UNITHOLDERS

DESCRIPTION

- Offeror intends to use \$210mm of its \$300mm bridge loan facility to purchase Fording shares
- If more than 69% of shareholders elect Exchange Rights, then all of the \$210mm bridge loan proceeds are not needed to purchase Fording shares
- Any amount of the \$210mm bridge loan proceeds not used to purchase Fording shares will be used to make a one-time cash distribution to unitholders

INDICATIVE ONE-TIME CASH DISTRIBUTION PER UNIT

% FDG SHAREHOLDERS ELECTING EXCHANGE RIGHTS

[GRAPHIC]

less than 69.0% \$0.00 72.5% \$1.13 75.0% \$1.91 77.5% \$2.69 80.0% \$3.46 more than 81.0% \$3.63

25

CONTACT INFORMATION

THE INFORMATION AGENT FOR THE ENHANCED OFFER IS: INNISFREE M&A INCORPORATED

501 MADISON AVENUE 20TH FLOOR NEW YORK, NEW YORK 10022

TELEPHONE: 1-877-750-5837 (ENGLISH SPEAKERS) 1-877-750-9499 (FRENCH SPEAKERS) BANKS AND BROKERS CALL COLLECT: (212) 750-5833

THE DEALER MANAGERS FOR THE ENHANCED OFFER ARE: IN CANADA

NATIONAL BANK FINANCIAL INC. BMO NESBITT BURNS INC. TELEPHONE: (416) 869-3707 TELEPHONE: (416) 359-8137 1-800-636-3675

1-888-355-6634

ANY QUESTIONS AND REQUESTS FOR ASSISTANCE MAY BE DIRECTED TO THE DEALER MANAGERS, THE DEPOSITARY, THE U.S. FORWARDING AGENT OR THE INFORMATION AGENT AT THEIR RESPECTIVE TELEPHONE NUMBERS AND LOCATIONS SET OUT ABOVE.

26

CONTACT INFORMATION

THE DEPOSITARY FOR THE ENHANCED OFFER IS: CIBC MELLON TRUST COMPANY

BY MAIL P.O. BOX 1036 ADELAIDE STREET POSTAL STATION TORONTO, ONTARIO M5C 2K4

BY HAND OR BY COURIER 199 BAY STREET COMMERCE COURT WEST SECURITIES LEVEL TORONTO, ONTARIO M5L 1G9

TELEPHONE: (416) 643-5500 TOLL FREE: 1-800-387-0825

E-MAIL: inquiries@cibcmellon.com

HALIFAX HALIFAX, NS B3J 1V7 CALGARY, AB T2P 2Z1

CALGARY MONTREAL

HALIFAX

1660 HOLLIS STREET

600 THE DOME TOWER
2001 UNIVERSITY STREET
1066 WEST HASTINGS STREET
CENTENNIAL BUILDING,
333-7TH AVE. S.W.,
16TH FLOOR
SUITE 406

6TH FLOOR
MONTREAL, PQ H3A 2A6
VANCOUVER, BC V6E 3X

VANCOUVER

THE U.S. FORWARDING AGENT FOR THE ENHANCED OFFER IS: MELLON INVESTOR SERVICES, LLC

BY HAND OR BY COURIER 120 BROADWAY STREET, 13TH FLOOR NEW YORK, NEW YORK 10271

ANY QUESTIONS AND REQUESTS FOR ASSISTANCE MAY BE DIRECTED TO THE DEALER MANAGERS, THE DEPOSITARY, THE U.S. FORWARDING AGENT OR THE INFORMATION AGENT AT THEIR RESPECTIVE TELEPHONE NUMBERS AND LOCATIONS SET OUT ABOVE.