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AMERICAN STELLAR ENERGY INC.  
Form 10QSB  
January 31, 2006

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

Form 10-QSB

(Mark One)

QUARTERLY REPORT UNDER SECTION 13 OR 15(d) OF THE SECURITIES  
EXCHANGE ACT OF 1934

For the quarterly period ended: JUNE 30, 2004

TRANSITION REPORT UNDER SECTION 13 OR 15(d) OF THE EXCHANGE ACT

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number 000-29595

AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchant Park Communications, Inc.)

-----  
(Exact name of small business issuer as specified in its charter)

Nevada

88-0441332

-----  
(State or other jurisdiction of  
incorporation or organization)

-----  
(IRS Employer Identification No.)

2162 Acorn Court, Wheaton Ill. 60187

-----  
(Address of principal executive offices)

(630) 462-2079

-----  
(Issuer's telephone number)

Check whether the issuer: (1) filed all reports required to be filed by  
Section 13 or 15(d) of the Exchange Act during the past 12 months (or for  
such shorter period that the registrant was required to file such reports),  
and (2) has been subject to such filing requirements for the past 90 days.

Yes  No

APPLICABLE ONLY TO CORPORATE ISSUERS

State the number of shares outstanding of each of the issuer's classes of  
common equity, as of the latest practical date: June 30, 2004 49,233,169  
common shares.

Transitional Small Business Disclosure Format (check one). Yes  No

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FORM 10-QSB

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Explanatory Note

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This Quarterly Report on Form 10QSB is related to our operations during the three and six month periods ended June 30, 2004 and the related financial statements for that period, and is being filed on a delinquent basis. The financial statements that follow and the information contained below is not

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indicative of our current business operations as we have redirected our business from oil and gas to mining, which included both the acquisition and disposal of our oil operations during 2004 and 2005, and the acquisition of interest in various gold mining properties in Chihuahua, Mexico during 2005.

### PART I: FINANCIAL INFORMATION

#### ITEM 1. FINANCIAL STATEMENTS

The financial information set forth below with respect to our Statements of Operations for the three and six months ended June 30, 2004 are unaudited. This financial information, in the opinion of management, includes all adjustments consisting of normal recurring entries necessary for the fair presentation of such data. The results of operations for the three and six months ended June 30, 2004 are not indicative of results of subsequent periods.

AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)

#### CONSOLIDATED FINANCIAL STATEMENTS (Unaudited)

June 30, 2004

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AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)

#### Consolidated Balance Sheet

	June 30, 2004	December 31, 2003
	----- (Unaudited)	----- (Audited)
ASSETS -----		
CURRENT ASSETS		
Cash	\$ 17,620	\$ 22,192
Corsicana field project deposit	57,039	-

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	74,659	22,192
PROVED NATURAL GAS AND OIL PROPERTIES AND EQUIPMENT	47,961	-
	\$ 122,620	\$ 22,192

LIABILITIES AND STOCKHOLDERS' EQUITY

CURRENT LIABILITIES

Accounts payable	\$ 2,149	\$ 9,708
Loans from related parties	8,591	2,250
Accrued interest	-	2,941
	10,740	14,899

STOCKHOLDERS' EQUITY

Common voting stock: 100,000,000 shares authorized of \$0.001 par value, 49,233,169 (2003 - 45,116,169) shares issued and outstanding	49,234	45,117
Additional paid-in capital	1,495,645	1,220,592
Share subscriptions received	70,000	-
Accumulated deficit	(1,504,127)	(1,259,908)
Other comprehensive income	1,128	1,492
	111,880	7,293
	\$ 122,620	\$ 22,192

The accompanying notes are an integral part of these consolidated financial statements.

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AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)

Consolidated Statements of Operation  
(Unaudited)

CUMULATIVE  
PERIOD FROM

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	FOR THE THREE MONTHS ENDED JUNE 30,		FOR THE SIX MONTHS ENDED JUNE 30,		INCEPTION DECEMBER 5 2000 TO JUNE 30, 2004
	2004	2003	2004	2003	2004
<b>REVENUE</b>					
Revenue from website development and software	\$ -	\$ -	\$ -	\$ -	\$ 168,
	-	-	-	-	168,
<b>Expenses</b>					
Consulting	61,909	22,500	217,682	44,955	595,
General and administrative	10,431	283	26,537	4,044	385,
Depreciation, depletion and amortization	-	-	-	-	196,
Software development cost	-	-	-	-	55,
	72,340	22,783	244,219	48,999	1,233,
<b>LOSS BEFORE OTHER (EXPENSES)</b>	<b>(72,340)</b>	<b>(22,783)</b>	<b>(244,219)</b>	<b>(48,999)</b>	<b>(1,065,</b>
<b>OTHER INCOME (EXPENSES)</b>					
Interest expense	-	-	-	-	(10,

(Cont'd.)

The accompanying notes are an integral part of these consolidated financial statements.

AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)

Consolidated Statements of Operation  
(Unaudited)

(Cont'd...)

CUMULATIVE  
PERIOD FROM  
INCEPTION

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	FOR THE THREE MONTHS ENDED		FOR THE SIX MONTHS ENDED		DECEMBER 5
	JUNE 30,		JUNE 30,		2000 TO
	2004	2003	2004	2003	JUNE 30,
					2004
Interest income	-	-	-	-	
Loss on disposal of assets	-	-	-	-	(218,000)
Loss on extinguishments of debt	-	(30,000)	-	(30,000)	(209,000)
	-	(30,000)	-	(30,000)	(438,000)
NET LOSS	(72,340)	(52,783)	(244,219)	(78,999)	(1,504,000)
OTHER COMPREHENSIVE (LOSS)					
Foreign currency translation	(208)	-	(364)	-	1,000
NET LOSS	\$ (72,548)	\$ (52,783)	\$ (244,583)	\$ (78,999)	\$ (1,502,000)
NET LOSS PER COMMON SHARE - BASIC	\$ (0.00)	\$ (0.00)	\$ (0.00)	\$ (0.00)	
WEIGHTED AVERAGE NUMBER OF SHARES OUTSTANDING - BASIC	47,721,169	35,509,361	45,978,758	35,095,597	

The accompanying notes are an integral part of these consolidated financial statements.

AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)

Consolidated Statement of Stockholders' Equity (Deficiency)  
(Unaudited)

	Common Stock		Additional	Share	Other	Accumulated	
	Shares	Amount	Paid-in Capital	Subscriptions Received	Comprehensive Income	Deficit	St (D
Balance at Inception December 5, 2000	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Common stock issued to founders for cash							

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at \$0.001 per share	4,000,000	4,000	-	-	-	-
Net loss for the period	-	-	-	-	-	(8,901)
Balance, December 31, 2000	4,000,000	4,000	-	-	-	(8,901)
Common stock issued in exchange for 100% of common stock of Merchantpark.com	1,500,000	1,500	(1,500)	-	-	-
Common stock issued for cash	2,491,583	2,491	151,892	-	-	-
Common stock issued for services	4,645,261	4,645	77,289	-	-	-
Common stock issued in exchange for 100% of shares of Caged Iron Technologies	2,000,000	2,000	100,472	-	-	-

The accompanying notes are an integral part of these consolidated financial statements.

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AMERICAN STELLAR ENERGY, INC.  
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(A Development Stage Company)  
(Unaudited)

Consolidated Statement of Stockholders' Equity (Deficiency)

	Common Stock		Additional	Share	Other	Accumulated	St
	Shares	Amount	Paid-in Capital	Subscriptions Received	Comprehensive Income	Deficit	(D
(Cont'd...)							
Common stock issued for debt	459,000	459	45,441	-	-	-	-
Common stock issued for assets	3,064,556	3,065	300,935	-	-	-	-
Stock offering costs	-	-	(12,600)	-	-	-	-

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Currency translation adjustment	-	-	-	-	911	-
Net loss for the year	-	-	-	-	-	(417,873)
Balance, December 31, 2001	18,160,400	18,160	661,929	-	911	(426,774)
Stock issued for services at \$0.027 per share	562,500	563	14,627	-	-	-
Stock issued for debt at \$0.50 per share	44,976	45	22,443	-	-	-
Stock issued for debt at \$0.25 per share	900,000	900	224,100	-	-	-

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AMERICAN STELLAR ENERGY, INC.  
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(A Development Stage Company)

Consolidated Statement of Stockholders' Equity (Deficiency)  
(Unaudited)

	Common Stock	Additional	Share	Other	Accumulated	St	
	Shares	Amount	Paid-in Capital	Subscriptions Received	Comprehensive Income	Deficit	(D
(Cont'd...)							
Stock issued for cash at \$0.005 per share	5,750,000	5,750	23,000	-	-	-	
Stock issued for cash at \$0.001 per share	250,000	250	-	-	-	-	
Stock issued for debt at \$0.007 per share	1,000,000	1,000	6,000	-	-	-	

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Stock issued for debt at \$0.006 per share	3,900,000	3,900	19,500	-	-	-
Stock issued for services at \$0.005 per share	1,774,000	1,774	7,093	-	-	-
Currency translation adjustment	-	-	-	-	581	-
Net loss for the year	-	-	-	-	-	(677,591)
Balance, December 31, 2002	32,341,876	32,342	978,692	-	1,492	(1,104,365)
Stock issued for cash at \$0.005 per share	1,131,208	1,132	4,519	-	-	-
Stock issued for cash at \$0.024 per share	1,673,640	1,674	38,326	-	-	-
Stock issued for debt at \$0.02 per share	3,000,000	3,000	57,000	-	-	-

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AMERICAN STELLAR ENERGY, INC.  
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Consolidated Statement of Stockholders' Equity (Deficiency)  
(Unaudited)

Common Stock		Additional Paid-in Capital	Share Subscriptions Received	Other Comprehensive Income	Accumulated Deficit	St (D
Shares	Amount					

(Cont'd...)

Stock issued for cash at \$0.01 per share	500,000	500	4,500	-	-	-
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Stock issued for cash at \$0.02 per share	250,000	250	4,750	-	-	-
Stock issued for debt at \$0.02 per share	2,900,000	2,900	55,100	-	-	-
Stock issued for cash at \$0.02 per share	200,000	200	800	-	-	-
Stock issued for debt at \$0.02 per share	600,000	600	11,400	-	-	-
Stock issued for debt at \$0.027 per share	2,519,445	2,519	65,505	-	-	-
Net loss for the year	-	-	-	-	-	(155,543)
Balance, December 31, 2003	45,116,169	45,117	1,220,592	-	1,492	(1,259,908)
Stock issued for services at \$0.05 per share	845,000	845	41,405	-	-	-
Stock issued for cash at \$0.05 per share	520,000	520	25,480	-	-	-

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AMERICAN STELLAR ENERGY, INC.  
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(A Development Stage Company)

Consolidated Statement of Stockholders' Equity (Deficiency)  
(Unaudited)

Common Stock		Additional Paid-in Capital	Share Subscriptions Received	Other Comprehensive Income	Accumulated Deficit	St (D
Shares	Amount					
-----	-----	-----	-----	-----	-----	-----

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(Cont'd...)

Stock issued for cash at \$0.06 per share	2,267,000	2,267	133,753	-	-	-
Stock issued for cash at \$0.10 per share	20,000	20	1,980	-	-	-
Stock issued for services at \$0.14 per share	45,000	45	6,255	-	-	-
Stock issued for services at \$0.08 per share	45,000	45	3,555	-	-	-
Stock issued for services at \$0.04 per share	1,575,000	1,575	61,425	-	-	-
Stock cancelled	(1,200,000)	(1,200)	1,200	-	-	-
Share subscriptions received	-	-	-	70,000	-	-
Currency translation adjustment	-	-	-	-	(364)	-
Net loss for the period	-	-	-	-	-	(244,219)
Balance, June 30, 2004	49,233,169	\$ 49,234	\$1,495,645	\$ 70,000	\$ 1,128	\$(1,504,127) \$

The accompanying notes are an integral part of these consolidated financial statements.

AMERICAN STELLAR ENERGY, INC.  
 (Formerly Merchantpark Communications, Inc.)  
 (A Development Stage Company)

Consolidated Statements of Cash Flows  
 (Unaudited)

From  
 Inception on

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	For the Six Months Ended June 30, 2004	For the Six Months Ended June 30, 2003	December 5, 2000 to June 30, 2004
Cash provided by (used in):			
OPERATING ACTIVITIES			
Net loss	\$ (244,219)	\$ (78,999)	\$ (1,504,127)
Items not involving cash:			
Depreciation, depletion and amortization	-	-	196,790
Loss on disposal of assets	-	-	218,836
Common stock issued for services	115,150	-	217,424
Loss on extinguishment of debt	-	30,000	147,400
	(129,069)	(48,999)	(723,677)
Changes in non-cash operating working capital items:			
Prepays and other assets	(57,039)	-	(11,139)
Accounts payable	(7,559)	13,726	2,149
Accrued interest	(2,941)	-	-
	(196,608)	(35,273)	(732,667)
INVESTING ACTIVITIES			
Proved oil and gas properties and equipment	(47,961)	-	(47,961)
Purchase of fixed asset	-	-	(9,154)
	(47,961)	-	(57,115)
FINANCING ACTIVITIES			
Common stock issued for cash	164,020	45,650	391,536
Stock offering cost	-	-	(12,600)
Share subscriptions received	70,000	-	86,517
Cash acquired in reverse acquisition	-	-	3,717
Repayment of loans from related parties	6,341	(14,045)	-
Proceeds from loans from related parties	-	3,603	337,104
	240,361	35,208	806,274
EFFECT OF EXCHANGE RATE CHANGES ON CASH	(364)	-	1,128
NET INCREASE (DECREASE) IN CASH	(4,572)	(65)	17,620
CASH, BEGINNING OF THE PERIOD	22,192	2,441	-
CASH, END OF THE PERIOD	\$ 17,620	\$ 2,376	\$ 17,620

Cont'd...

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AMERICAN STELLAR ENERGY, INC.  
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Consolidated Statements of Cash Flows  
 (Unaudited)

	For the Six Months Ended June 30, 2004	For the Six Months Ended June 30, 2003	From Inception on December 5, 2000 to June 30, 2004
	-----	-----	-----
(Cont'd...)			
SUPPLEMENTAL DISCLOSURE OF CASH FLOW INFORMATION			
Interest paid	\$ -	\$ -	\$ 10,716
Income taxes paid	\$ -	\$ -	\$ -
NON-CASH TRANSACTIONS			
Common stock issued for services	\$ 115,150	\$ -	\$ 217,424
Conversion of debt to common stock	\$ -	\$ 60,000	\$ 198,025

The accompanying notes are an integral part of these consolidated financial statements.

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AMERICAN STELLAR ENERGY, INC.  
 (Formerly Merchantpark Communications, Inc.)  
 (A Development Stage Company)  
 (Unaudited)

Notes to the Consolidated Financial Statements  
 June 30, 2004

NOTE 1 - BASIS OF PRESENTATION

The accompanying financial statements are consolidated with the Company's wholly owned subsidiary and have been prepared by the Company without audit. In the opinion of management, all adjustments (which include only normal recurring adjustments) necessary to present fairly the financial position, results of operations and cash flows for the six months ended June 30, 2004 and for all periods presented have been made.

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Certain information and footnote disclosures normally included in financial statements prepared in accordance with accounting principles generally accepted in the United States of America have been condensed or omitted. It is suggested that these condensed financial statements be read in conjunction with the financial statements and notes thereto included in the Company's December 31, 2003 audited financial statements. The results of operations for the six months ended June 30, 2004 are not necessarily indicative of the operating results for the full year.

### NOTE 2 - (a) NATURE OF OPERATION

During 2003, the Company began seeking business opportunities in the energy sector and changed its name to American Stellar Energy Inc. In early 2004, management identified a suitable oil prospect, the Corsicana prospect, acquired working interest in that prospect, and began operating in the oil and gas industry. Subsequent to June 30, 2004, it acquired additional oil and gas properties, commenced operations on those properties and began receiving revenues. During 2005, the Company disposed of the oil and gas properties in favor of the acquisition and development of mining properties.

### NOTE 2 - (b) GOING CONCERN

The Company's consolidated financial statements are prepared using generally accepted accounting principles applicable to a going concern which contemplates the realization of assets and liquidation of liabilities in the normal course of business. The Company has incurred losses of \$244,219 for the 6 month period ended June 30, 2004 that have resulted in an accumulated deficit of approximately \$1,504,127 at June 30, 2004, which raises substantial doubt about the Company's ability to continue as a going concern. The accompanying consolidated financial statements do not include any adjustments relating to the recoverability and classification of liabilities that might result from the outcome of this uncertainty. It is management's intent to seek additional financing through new stock issuances and lines of credit. The Company sold all of its oil interests by November 2005. The Company plans to focus on the mining of gold and other precious metals and hopes to generate revenues through sales of these metals.

### NOTE 3 - CORSICANA FIELD PROJECT

Through an operating agreement on January 20, 2004 with Armen Energy LLC and an initial \$25,000 deposit on execution, the Company obtained an undivided 45% working interest, by way of a "Farm Out Agreement", on acreage that will be held-by-production. The property is located in Corsicana, Texas and consists of a 1,000 acre tract of land on which oil fields have been developed since the 1960's, with varying degrees of success. Mr. Francis R. Biscan Jr., President, holds a minority interest in Armen Energy LLC and has also negotiated a "Right of First Refusal" on subsequent properties identified by Armen Energy as having

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Notes to the Consolidated Financial Statements  
June 30, 2004

### NOTE 3 - CORSICANA FIELD PROJECT DEPOSIT (Continued)

development potential. The remaining 45% working interest in the property was taken by KOKO Petroleum Inc., an unrelated public company which is responsible for funding 50% of the development costs of the project.

The Company will earn an interest in the held-by-production leases (the "farmout leases") in the following manner:

- i) It will pay to the operator funds for land and geological/geophysical expenses, as follows:
  - a. \$25,000 upon execution of the agreement (paid), and
  - b. \$25,000 before participating in any well beyond the initial test well
- ii) When 100% of the participating interest in the drilling of the initial test well is placed, the operator shall invoice the Company for 50% of the \$150,000 estimated total cost to drill and complete the initial test well on the Farmout. Failure to remit such payment within 30 days from receipt of the invoice will result in the forfeiture of all of the Company's right under this agreement and the forfeiture of the \$25,000 previously paid for land and geological/geophysical expenses.
- iii) Upon the operator's receipt of the assignment of the oil and gas lease to be earned as provided for in the Farmout, the operator shall assign to the Company an undivided 45% working interest in and to said leases, delivering a 37% net revenue interest in each lease.
- iv) The Company agrees to pay an additional 5% of the total cost to drill and complete in the next consecutive nineteen wells after the initial test well on the farmout. The Company agrees to tender such payment within 30 days from receipt of the invoice.
- v) The Company shall own an undivided 45% interest in each well drilled until payout. Payout is defined as that point in time when the value of the oil, gas and other hydrocarbons produced, saved and marketed or taken from each well, equals the total cost of:
  - a. drilling, testing, completing and equipping the well into the tanks or gas gathering lines;
  - b. the cost of operating the well up to the date of payout;
  - c. severance, production and/or mineral ad valorem taxes measured by production and assessed on production from the well;
  - d. royalty to the lessors in the well; and
  - e. the overriding royalty reserved to the operator and all other overriding royalty or other burdens created by the operator or its predecessors in title.

Value shall be determined by the net proceeds realized from the sale of such production, or the fair market value thereof at the wellhead if not sold but taken for use in field operation. At payout of each well, the operator shall back-in for and own a 10% working interest in such paid-out well, proportionately reduced to the Company's initial interest in such well. At each well payout, the Company shall execute and deliver assignments to the operator sufficient to vest the operator with its back-in working interest.

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Notes to the Consolidated Financial Statements  
June 30, 2004

## NOTE 3 - CORSICANA FIELD PROJECT DEPOSIT (Continued)

- vi) Prior to initial drilling operations on the first well on the farmout, the Company and the operator shall enter into a mutually acceptable operating agreement.
- vii) Should the operator propose the drilling of a well on the farmout lands and the Company elects to not drill the well, then upon spudding of the well, the Company shall assign to the operator all of the Company's interest in the lease covering and affecting 80 acres around the proposed well location. At such time when the well achieves 400% payout, the Company shall back-in for a 40.5% working interest in the wellbore. Such back-in at 400% payout shall apply to any and all wells drilled within 80 acres.

The Company has no other oil and gas activity outside this block.

Total deposit as of June 30, 2004 was \$57,039.

Capitalized costs relating to oil and gas producing assets at June 30, 2004 consisted of the following:

Proved oil and gas properties	\$47,961
-------------------------------	----------

## NOTE 4 - RELATED PARTY TRANSACTIONS

During the 6 months ended June 30, 2004, the Chief Executive Officer of the Company loaned \$8,591 to the Company for working capital. The loan is unsecured, non-interest bearing, and payable on demand.

The Chief Executive Officer provided consulting services to the Company which resulted in \$48,000 of consulting expense for the six months ended June 30, 2004 (June 30, 2003 \$30,000).

The Company's Chief Executive Officer holds a minority interest in Armen Energy LLC, the operator of its natural gas and oil properties, and has also negotiated a "Right of First Refusal" for the Company on subsequent properties identified by the operator as having development potential.

The Company issued 550,000 shares of common stock valued at \$27,500 to a related party for consulting services performed in the prior year.

The Company's Chief Executive Officer and Chief Financial Officer purchased 650,000 shares and 200,000 shares, respectively, of the common stock of the Company at \$0.06 per share.

A stock certificate of 1,200,000 shares was issued to a former director for

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services. Subsequent to being issued, the number of shares was renegotiated downward and this certificate was cancelled.

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(Unaudited)

Notes to the Consolidated Financial Statements  
June 30, 2004

### NOTE 5 - SUBSEQUENT EVENTS

#### (a) Mexican Subsidiary

Amermin S.A. de C.V.

In May 2005, the Company invested in one or more mining projects in Mexico and become a full vested 49% partnership with Amermin S.A. de C.V (Amermin), a mining company incorporated in Chihuahua, Mexico. By making initial cash deposits towards the purchase of La Currita mining concessions and one other mining project, the Company exercised an option to acquire a further 48% interest in Amermin.

#### (b) Oil and Gas Properties

Hill Lease

In January 2005, the Company acquired a 45% working interest and a 33.75% net revenue interest in 15.5 acres with one existing oil well in Navarro County, Texas, known as the "Hill Lease", for \$11,700. The Company sold this interest to Future Quest Nevada, Inc. for \$37,000 in November 2005.

Interest in Corsicana Field Project

In August 2005, the Company sold its 45% working interest in its Corsicana 1,000 acre farmout in Navarro County, Texas. The sale price was \$165,000, and the proceeds were received in 2005.

#### (c) Mining Properties

La Currita mining concessions

In May 2005, the Company entered an agreement to purchase 100% of the assets and concession rights in Chihuahua, Mexico, known as "La Currita", through its newly acquired 97% owned Mexican subsidiary, Amermin. La Currita is a set of 3 mineral concessions, including 4 mines and a 150 ton per day floatation mill for processing ore. The terms of the purchase agreement call for a total purchase price of \$1,200,000. Terms of payment are \$225,000, with 19 monthly installments of \$50,000, which is payable until March, 2007. Should the Company fail to make 2 successive payments, the Company may lose this property and forfeit all previous payments. The mill is currently in start up mode, processing 80 tons of gold and silver ore per day with varying consistency.

San Miguel mining concessions

In May 2005, the Company paid \$10,000 to enter an option agreement to purchase 100% of the rights to 12 undeveloped concessions, known as "San Miguel",

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located in Chihuahua, Mexico, through its newly acquired 97% owned Mexican subsidiary, Amermin. The total purchase price is \$700,000.

### La Millionaire mining concessions

In June 2005, the Company paid \$100,000 for an option agreement in a set of 4 mineral concessions on approximately 2,162 acres in Chihuahua, Mexico, known as "La Millionaire", through its newly acquired 97% owned Mexican subsidiary, Amermin. The option agreement allows the Company to enter a joint venture agreement to earn 60% interest in La Millionaire when the Company spends an additional \$350,000 within 7 years to put the property into production. Once La Millionaire is in production, the Company receives 100% of the profits until its original \$450,000 investment has been repaid. Thereafter the Company participates at a 60% rate. If the Company fails to make the required investment, the Company may lose its interest in La Millionaire and forfeit all previous payments.

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AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)  
(Unaudited)

Notes to the Consolidated Financial Statements  
June 30, 2004

### NOTE 5 - SUBSEQUENT EVENTS (Continued)

#### Paramount joint venture

In August 2005, the Company entered an option agreement through its newly acquired 97% owned Mexican subsidiary, Amermin, with Paramount Gold Mining Corp. "Paramount" for the sale of the San Miguel mining concessions. Paramount made an initial payment of \$50,000.00 for the option to acquire a 35% interest in San Miguel mining concessions. Pending the affirming results of a title search, Paramount will make a payment of \$250,000 to purchase 25% interest in the San Miguel mining concessions. A further payment of \$100,000 will increase the purchase to 35% interest in the San Miguel mining concessions. In order to maintain its interest, Paramount will make an additional payment of \$50,000 or an equivalent value of its shares on every anniversary date of this agreement.

Paramount may increase its interest in the San Miguel mining concessions to 55%, after the following conditions have been met:

- a) Paramount spends an additional \$1,000,000 on exploration and development within 18 months of the date this agreement is signed.
- b) Paramount issues to the Company an additional 700,000 restricted common shares.

Furthermore, Paramount has an option to increase its interest in the San Miguel mining concessions to 70%, on the following conditions:

- a) Paramount spends an additional \$1,500,000 over and above the \$1,000,000 expenditure spent on exploration and development within 30 months of the date this agreement is signed.
- b) Paramount issues to the Company 200,000 restricted common shares

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The option to finalize the agreement was subsequently extended to November 30, 2005, and Paramount has exercised the option subsequent to the year end.

### La Blanca properties

In December 2005, the Company entered into a joint purchase agreement with Paramount to acquire certain assets and rights obtained by Drilling Consultants, Inc. (DCI) to 4 mining claims located in Guazapares, Chihuahua, Mexico. These four concessions are known as the La Blanca property and total 140 hectares. They are located adjacent to our San Miguel properties. The total purchase price of the claims is \$4,300,000 which will be paid in accordance with a specific purchase price schedule agreed upon by Paramount and DCI. Under the Company's agreement with Paramount, the Company has the right to earn a 10% interest and up to a 30% interest in the La Blanca property under certain conditions: (1) after Paramount has made property payments for one year (totaling \$1,010,000), the Company will pay 20% of all additional payments (totaling \$3,290,000) due under a specific schedule to earn a 20% interest in the assets and rights in the four mining concessions; (2) the Company's payments will begin on January 30, 2007 and will continue through January 10, 2010 at which time the Company will have paid \$658,000 for its interest; (3) if at any time the Company fail to make its 20% share of any payment on the payment schedule, the Company's percentage interest will reduce proportionately; and (4) once payment has been made in full under the schedule, the Company will have earned its 20% interest (or proportionately reduced interest) and the Company will also shall have earned an additional 10% regardless of what was paid by the Company through the payment period.

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AMERICAN STELLAR ENERGY, INC.  
(Formerly Merchantpark Communications, Inc.)  
(A Development Stage Company)  
(Unaudited)

Notes to the Consolidated Financial Statements  
June 30, 2004

### NOTE 5 - SUBSEQUENT EVENTS (Continued)

#### Shares Issuance

Subsequent to June 30, 2004, the Company issued 1,400,000 shares of common stock for \$70,000 to investor relations consultants for services performed for the 6 months ended June 30, 2004. Accordingly, the amounts were disclosed as share subscriptions received at June 30, 2004.

Subsequent to June 30, 2004, the Company issued 100,000 shares to the Company's Chief Financial Officer for signing the employment agreement on November 2004.

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### ITEM 2. MANAGERMENTS DISCUSSION AND ANALYSIS OR PLAN OF OPERATION

In this report, references to "American Stellar," "Merchant Park," "we," "us," and "our" refer to American Stellar Energy Inc. (formerly Merchant Park Communications, Inc.).

#### Safe Harbor for Forward-Looking Statements -----

When used in this report, the words "may," "will," "expect," "anticipate," "continue," "estimate," "project," "intend," and similar expressions are intended to identify forward-looking statements within the meaning of Section 27a of the Securities Act of 1933 and Section 21e of the Securities Exchange Act of 1934 regarding events, conditions, and financial trends that may affect the Company's future plans of operations, business strategy, operating results, and financial position. Persons reviewing this report are cautioned that any forward-looking statements are not guarantees of future performance and are subject to risks and uncertainties and that actual results may differ materially from those included within the forward-looking statements as a result of various factors. Such factors are discussed under this "Item 2. Management's Discussion and Analysis or Plan of Operation," and also include general economic factors and conditions that may directly or indirectly impact the our financial condition or results of operations.

#### General -----

We were incorporated October 14, 1999 in Nevada as Westnet Communications Group, Inc. ("Westnet"), for the purpose of developing a special interest worldwide web site. On April 1, 2001 we acquired Merchantpark Communications, Inc., a Nevada corporation ("Merchantpark") and its software development operations in a stock for stock transaction and changed our name to Merchantpark Communications, Inc. In March 2002 we discontinued our software development operations due to lack of operating capital which included the disposal of our software related assets and liabilities, entering into debt settlement agreements with creditors, and disposing of our inactive subsidiary entities. During 2003, we began seeking business opportunities in the energy sector and changed our name to American Stellar Energy Inc to better reflect our proposed business. In early 2004, management identified a suitable oil prospect, the Corsicana prospect, acquired working interest in that prospect, and began operating in the oil and gas industry. We initiated our first well on the Corsicana Prospect in the second quarter of 2004. Subsequent to June 30, 2004, we commenced operations on our properties and began receiving revenues in the fourth quarter of 2004. During 2005, we acquired additional oil properties but disposed of all of our oil and gas interest in 2005 in favor of the acquisition and development of mining properties.

American Stellar is considered a development stage company and as such our statements of operations, stockholders' equity and cash flows disclose activity since inception. This discussion relates to our operations during our three and six month period ended June 30, 2004 and should be read in conjunction with the financial statements and notes which precede under "ITEM 2. FINANCIAL STATEMENTS."

#### REVENUES

During our second quarter of 2004, we had not yet started receiving revenues from our oil operations. We acquired our 45% working interest in the Corsicana property in Texas through an initial \$25,000 payment in our first quarter and the execution of an agreement with Armen Energy LC. During our second quarter our deposit increased by \$32,039. The agreement with Armen Energy is discussed in greater detail below. We did not begin realizing revenues from oil production until our fourth quarter of 2004. During 2003 we were seeking business opportunities and had no revenues from operations in either the first or second quarter. Therefore, we had no revenues in the three or six months ended June 30, 2004 or 2003 from any source.

#### EXPENSES

Our consulting expenses almost tripled between our 2004 second quarter and our 2003 second quarter, from \$22,500 in 2003 to \$61,909 in 2004. Our general administrative expenses also increased from \$283 in the three months ended June 30, 2003 to \$10,431 in three months ended June 30, 2004. When comparing the six month periods ended June 30, 2004 and 2003, there is an increase of approximately 384% between the periods in consulting expenses which rose from \$44,955 in the first six months of 2003 to \$217,682 in the first six months of 2004. General and Administrative expenses also increased from \$4,044 to \$26,537 between the two years first six months. These increases reflect the shift from minimal operations in 2003 to the startup of our oil and gas operations in 2004 and includes \$48,000 in compensation paid to our CEO under an employment agreement in effect for 2004 and also includes the payment in stock of 550,000 of our common shares for \$27,500 in services performed by another officer/director during the prior year. The higher increase in consulting expenses incurred during the first three month period were a result of 2003 compensation due various individuals which were not expensed until our first quarter of 2004.

Our loss before other expenses was \$244,219 in the six months ended June 30, 2004 with \$72,340 of that amount occurring in the second quarter. Our net loss before other expenses was \$48,999 during the six months ended June 30, 2003 with \$22,783 of that loss attributed to the second quarter. Our total net loss during the six months ended June 30, 2003 increased to \$78,099 as a result of a \$30,000 loss on extinguishment of debt which took place in the second quarter of 2003 increasing the net loss for the three month period to \$52,783. We had no comparative loss in other expenses in the six month period of 2004 although we incurred a foreign currency translation loss in of \$364 in the first six months of 2004, with \$208 occurring during the second quarter bring our net loss for the six months ended June 30, 2004 to \$244,583 and for the three months ended June 30, 2004 to \$72,548.

#### Liquidity and Capital Resources

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The following discussion is based on our financial condition as of June 30, 2004 and our liquidity and capital resources at that time as it related to our then existing operations in the oil industry.

Our monthly cash outflows are primarily related to consulting services costs,

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and the expenses of day to day operations as we attempt to develop our oil business and include our working interest responsibilities on the Corsicana properties. These cash outflows exceed monthly cash inflows based on lack of revenues from oil production or any other source. We had \$17,620 in cash as of June 30, 2004 to fund operations.

We had a cash flow deficiency related to operating activities of \$196,608 in the six month period ended June 30, 2004 compared to \$35,273 in the six months ended June 30, 2003. Part of our non-cash activities in the first half of 2004 reflects \$115,150 of services rendered for which common stock was issued during the first six months of 2004 and includes stock issued to officers for \$63,000 in accrued services under existing employment agreements during that period. Investing activities consisted of a \$47,961 investment in proved oil and gas properties and equipment during our second quarter. The cash flow financing was provided by sale of common stock for \$164,020, and subscriptions received for \$70,000 for shares of stock in lieu of compensation. These financing activities occurred mostly in the first quarter of 2004 and resulted in cash on hand as at June 30, 2004 of \$17,620 to fund ongoing company operating expenses as well as working interest expenses on the well with the majority of the funding expended during the first two quarters.

We had total assets as of June 30, 2004 of \$122,620. This includes the \$17,620 in cash and a \$57,039 deposit on our Corsicana project. It also includes \$47,961 in capitalized costs related to proved oil and gas properties.

Our liabilities consist of a loan from a related party/shareholder in the amount of \$8,591 which is non interest bearing and has no fixed terms of repayment; we also had accounts payable of \$2,149.

### Farm Out Agreement with Armen Energy LLC

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On January 20, 2004, we executed an agreement with Armen Enrgy LLC ("Armen") which initiated our new plan of operation in the oil and gas industry. Through the "farmout" agreement with Armen, we obtained an undivided 45% working interest on acreage that is held-by-production. Armen had previously obtained from Spartan General Partners ("Spartan") a farmout of 1,000 acres of held-by-production leases with the right to drill and earn an undivided 90% interest in the farmout lands. Armen agreed to carry Spartan for a 10% interest in each well up to 20 wells. It granted American Stellar an undivided working interest by way of a Participation Agreement in January of 2004; the remaining 45% undivided working interest was granted to Koko Petroleum, Inc., an unrelated party.

Upon the purchase of our interest which required a deposit of \$25,000, paid at execution by us, and an additional \$25,000 required to be paid before participating in any well beyond the initial test well, we became responsible for 50% of the estimated costs for drilling and completion of the initial well at which point we were assigned our 45% working interest which equaled a 37% net revenue interest. Net revenues means the percentage of oil and gas left to the working interest participants after reserving for Armen an overriding royalty interest in each lease equal to the difference between current lease burdens and 74%.

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Under the agreement the parties agreed that Armen, or a mutually acceptably designee, would become the operator of the wells. We entered into an agreement

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with Texas MOR, Inc. dba Rife Oil Properties, to be our operator (the "Operator").

Our Chief Executive Officer, Mr. Francis R. Biscan Jr., holds a minority interest in Armen and has also negotiated a "Right of First Refusal" for American Stellar on subsequent properties identified by Armen as having development potential.

### Plan of Operation for the 12 months Following our Second Quarter of 2004

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During the 12 months following the period of this report we planned to continue to develop our Corsicana property and put it into production as well as seek other oil and gas properties to invest in. Our cash requirements over the 12 months following June 30, 2004, included: compensation due under employment agreements with officers and directors aggregating \$126,000 annually; additional consulting expenses related to investor relations and acquisition opportunities; expenses related to well drilling and operation based on our 45% working interest in the Corsicana properties, general and administrative expenses related to day to operations, and legal and accounting expenses related to reporting obligations both past and current.

### Financing

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We operate in a very competitive industry in which large amounts of capital are required in order to continually acquire, explore and develop properties. Most of our competitors have significantly greater capital resources than we have. In order to achieve cash flows from operations we must receive revenues from oil production which will require spudding new wells on our Corsicana properties or the acquisition of additional properties. We do not have cash flows from our current operations and our existing cash on hand will not be sufficient to provide for our day to day administrative costs or any expansion into additional properties, or the drilling of additional wells, or the costs associated with our working interest.

In the past we have relied on loans from related parties and sales of our stock to fund operations, including the issuance of stock as payment for services. If we rely on equity offerings for funding, then we will likely use private placements of our common stock pursuant to exemptions from the registration requirements provided by federal and state securities laws. The purchasers and manner of issuance will be determined according to our financial needs and the available exemptions. We also note that if we issue more shares of our common stock our stockholders may experience dilution in the value per share of their common stock.

### Trends, Uncertainties and Risks

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The following risks, trends and uncertainties relate to our business operations as of June 30, 2004. Our oil operations were disposed of in their entirety by November 2005.

- . There is no guarantee we will be successful in achieving revenues from oil production.

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- . If we succeed in achieving revenues from production, such revenues will

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be highly dependent on the price of crude oil which is unpredictable.

- . We are highly dependent on the Operator of our wells and must rely on their expertise for both the operation of the wells and sale of crude oil to distributors when and if we achieve production.
- . We have no diversification with only one business, that of oil and gas exploration and development, and only one property in that business.
- . The oil and gas industry is subject to substantial regulation with respect to discharge of materials into the environment or otherwise relating to the protection of the environment. Exploration, development and production of oil and gas are regulated by various government agencies with respect to storage and transportation of hydrocarbons and clean-up of sites of wells. Many of these activities require government approval before underwriting the costs associated with compliance with applicable laws and regulations which have increased the costs associated with planning, designing, drilling, installing, operating, and plugging and abandoning a well. To the extent that we own an interest in a well, we may be responsible for costs of environmental regulation compliance even well after the plugging and abandoning of that well.
- . Operation of an oil and gas well is subject to risks such as blowouts, cratering, pollution, and fires, any one of which could result in damage or destruction of the well or production faults.
- . We will compete with many other oil and gas companies which are better capitalized and have more experience in the industry than we do. Our lack of experience could adversely affect our chances to compete in an industry dominated by larger more experienced firms.
- . We have a limited operating history in this field and have recognized no revenues from operations in this field. Accordingly, there can be no assurance that we can operate at a profitable level.
- . Our officers and directors have no experience in the oil and gas industry and this lack of experience could adversely affect our chances of success.
- . We have incurred losses for our second quarter ended June 30, 2004 resulting in an accumulated deficit as of that date of \$1,504,127 which raises substantial doubt as to our ability to continue as a going concern.

### Off-balance Sheet Arrangements

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None

### Subsequent Events Related to Oil Producing Activities

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The following is a brief synopsis of our oil activities subsequent to the June 30, 2004:

- . The first well on the Corsicana property which was initiated in June 2004

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tested 3 exploratory zones: the "Woodbine," the Wolfe City," and one development zone, the "Pecan Gap". This first well named "1B McKinney" initially produced at the rate of 21.3 barrels of fluids per day. Of this, 10.65 barrels of oil were recovered and 10.65 barrels of "work-over" water. It was initially thought that this water would be worked off and result in 90% or better, of all fluids produced, being oil, but the integrity of the formation was severely compromised and production declined to just 2 barrels of oil per day. In October, 2004, wells number 2 and 3 were drilled successfully, logged, and completed with Initial Production Rates of 25 and 36 barrels per day.

- . In January 2005, we acquired a 45% Working Interest in a new property called the "Hill Lease" located on 15.5 acres in Navarro, Texas, which had a well that had been drilled and cased in the Pecan Gap zone, but missed most of the zone with the previous completion. We paid \$11,700 for the working interest in the Hill Lease.
- . By the fall of 2005, our initial production from our three producing wells on the Corsicana property had declined to approximately 5 barrels per day each.
- . In September, 2005 the "Hill" well was recompleted and resulted in an initial production rate of approximately 6 barrels per day, which declined quickly to about 3 barrels per day.
- . Although the Corsicana wells were operating economically and generating revenue of approximately \$3,000 to \$4,000 per month, it was determined by management that they were not providing the return on investment necessary to achieve a satisfactory growth rate. In August, of 2005, the Corsicana lease was sold for a contract price of \$175,000 which was reduced for early payment to \$165,000 which has been paid in full by the purchasers. The Hill lease, after determining production rates was also deemed to be of limited long term value, was subsequently sold for \$37,000 in early November, 2005.

### Subsequent Events Related to Mining Activities

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The following activities have occurred subsequent to June 30, 2004 which are not related to the ongoing oil operations in 2004 but reflect our diversification into the mining industry:

- . Acquisition of Amermin S.A. de C.V. subsidiary: In May of 2005 we exercised an option to acquire a 97% working interest in Amermin S.A. de C.V. ("Armermin"), a mining company in Chihuahua, Mexico by making initial cash payments towards the purchase of La Currrita mining concessions and one other mining project.
- . La Currrita Mining Concessions: Also in May of 2005 we entered into an agreement to purchase 100% of the assets and concession rights in property in Chihuahua, Mexico known as "La Currrita". The agreement was entered into through our 97% owned Mexican subsidiary, Amermin. La Currrita is a set of 3 mineral concessions including 4 mines and a 150 ton a day flotation mill for processing ore. The total purchase price is \$1.2 million of which we have paid \$225,000 with 19 monthly installments

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due of \$50,000. We will lose our rights to this property should we fail to make two consecutive payments and forfeit all previous payments. The mill currently processes 80 tons of gold/silver per day with varying consistency.

- . San Miguel Mining Concessions: On May 16 of 2005, through Amermin, we entered into option agreement with Compania Minera Navojoa S.A. de C.V. to purchase 100% of the rights to 12 mineral concessions located in Chihuahua, Mexico known as "San Miguel". We paid \$10,000 to enter into this option. Development of this concession is contingent on the results of a title search. Under the agreement we agreed to pay \$700,000 for the 12 mineral concessions: \$300,000 at execution of a formal purchase agreement, and \$100,000 at 6 month intervals until paid in full. The title search was completed and we have paid \$150,000 of the first \$300,000 with the balance of \$150,000 due upon the completion and execution of the formal purchase agreement. Our first \$100,000 payment will be due 6 months from the execution of the formal purchase agreement. The San Miguel concessions are the subject of an agreement with Paramount Gold Mining Corp as discussed below.
- . La Millionaire Mining Concessions: In June 2005, through our subsidiary Amermin, we paid \$100,000 to enter into an option on "La Millionaire", a set of four mineral concessions on 2,162 acres in Chihuahua, Mexico. The option agreement allows us to enter a joint venture to earn a 60% interest in La Millionaire once we spend an additional \$350,000 within 7 years over the initial \$100,000 to put the property into production. Once La Millionaire is in production, we will receive 100% of the profits until our original \$450,000 investment has been repaid. After that, we participate at a rate of 60%. If we fail to make the required investment we may lose our interest in La Millionaire and forfeit all payments.
- . On August 3, 2005, Amermin entered into an option agreement with Paramount Gold Mining Corp. ("Paramount") for the sale of up to a 70% interest in the San Miguel mining concessions. Paramount made an initial payment to us of \$50,000 for the option to acquire a 35% interest in the San Miguel concessions. Pending results of a title search, Paramount agreed to pay \$250,000 to purchase a 25% interest in the concessions; a further payment of \$100,000 will increase Paramount's interest to the 35%. To maintain its interest, Paramount is required to make a yearly payment of \$50,000 or an equivalent value of its shares, on the anniversary date of the agreement. Paramount may increase its interest in San Miguel to 55% once certain conditions are met: it spends \$1,000,000 on exploration and development, and issues us 700,000 of its restricted shares. Paramount has the further option to increase its interest to 70% by spending an additional \$1.5 Million over and above the \$1,000,000 spent on exploration and development within 30 months and through the issuance of an additional 200,000 shares. The option to finalize this agreement was extended to November 30, 2005 and Paramount has exercised the option and paid us \$250,000 on December 1, 2005. Under the agreement, Paramount has the right to process ore at our La Currita Mill at a minimum rate of 75 tons per day and pay a processing fee to us equal to actual milling costs per ton plus 10% of the net smelter proceeds. Any revenues, net of operating costs, derived from mining ore at San Miguel groupings, will be divided between us and

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Paramount based on each partner's proportionate interest at the time. So long as Paramount pursues exploration of the property it will be deemed to be the operator; if it does not pursue exploration, it will no longer be the operator but will retain its interest.

- . On December 12, 2005, we entered into a Joint Purchase Agreement with Paramount to acquire certain assets and rights obtained by Drilling Consultants, Inc. ("DCI") to 4 mining claims located in Guazapares, Chihuahua, Mexico. These four concessions are known as the La Blanca property and total 140 hectares. They are located adjacent to our San Miguel properties. The total purchase price of the claims is \$4,300,000 which will be paid in accordance with a specific purchase price schedule agreed upon by Paramount and DCI. Under our agreement with Paramount, American Stellar has the right to earn a 10% interest and up to a 30% interest in the La Blanca property under certain conditions: (1) after Paramount has made property payments for one year (totaling \$1,010,000), we will pay 20% of all additional payments (totaling \$3,290,000) due under a specific schedule to earn a 20% interest in the assets and rights in the four mining concessions; (2) our payments will begin on January 30, 2007 and will continue through January 10, 2010 at which time we will have paid \$658,000 for our interest; (3) if at any time we fail to make our 20% share of any payment on the payment schedule, our percentage will reduce proportionately; and (4) once payment has been made in full under the schedule, we will have earned our 20% interest (or proportionately reduced interest) and we will also shall have earned an additional 10% regardless of what was paid by us through the payment period.

### ITEM 3. CONTROLS AND PROCEDURES

Our Chief Executive Officer and our Chief Financial Officer, evaluated the effectiveness of our disclosure controls and procedures as of the end of the period covered by this report. Based on that evaluation, they concluded that our disclosure controls and procedures were effective.

Also, our Chief Executive and Financial Officers determined that there were no changes made in our internal controls over financial reporting during the first quarter of 2004 that have materially affected, or are reasonably likely to materially affect our internal control over financial reporting.

## PART II OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

None.

### ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

The following discussion describes all securities sold by American Stellar Energy Corporation during the three month period ended June 30, 2004. Note: these transactions were disclosed in our Annual Report on 10KSB for the year ended December 31, 2004 which was filed prior to this report.

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- . On April 27, 2004, we issued an aggregate of 2,807,000 of our unregistered common shares to nine individuals who purchased shares at various prices from \$.05 - \$.10 per share for a total of \$164,020 in cash received between February 20, 2004 and March 15, 2004. One of those individuals was an affiliate at the time of the transaction, Mr. Francis Biscan Jr., our CEO, who purchased 650,000 shares at \$0.06 per share. We relied on an exemption from registration for a private transaction not involving a public distribution provided by Section 4(2) of the Securities Act.
- . On June 25, 2004, we issued 1,620,000 to three individuals: Clayton Smith, Francis Biscan Jr. and Alexander Anderson, for \$66,600 worth of services. Mr. Biscan, our CEO, received his 1,200,000 shares in lieu of payment under an employment compensation plan for services valued at \$48,000; Mr Anderson, an officer and director at the time of the transaction, received 375,000 shares for services valued at \$15,000; Clayton Smith, received 45,000 shares as payment for services rendered valued at \$3,600 or \$.14 per share. We relied on an exemption from registration for a private transaction not involving a public distribution provided by Section 4(2) of the Securities Act.

In connection with each of these isolated issuances of our securities, we believe that each purchaser:

- . was aware that the securities had not been registered under federal securities laws;
- . acquired the securities for his/hers/its own account for investment purposes and not with a view to or for resale in connection with any distribution for purposes of the federal securities laws;
- . understood that the securities would need to be held indefinitely unless registered or an exemption from registration applied to a proposed disposition; and
- . was aware that the certificate representing the securities would bear a legend restricting their transfer.

### ITEM 3. DEFAULTS UPON SENIOR SECURITIES

Not Applicable.

### ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

None

### ITEM 5. OTHER INFORMATION

All information required to be disclosed on a Form 8K related to the period covered by this report has been previously reported in a prior filing(s).

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### ITEM 6. EXHIBITS

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Exhibit Number	Title
2.1	Agreement and Plan of Reorganization between Westnet Inc. and MerchantPark Communications, Inc. (Filed as Exhibit 2 to Form 8-K on April 6, 2001)
3.1	Articles of Incorporation of Westnet, Inc. (Filed as Exhibit 3.1 to Form 10SB on March 24, 2000)
3.2	Certificate of Amendment to Articles of Incorporation for Name Change to MerchantPark Communications (Filed As Exhibit 3.(I) to Form 8-K on April 6. 2001)
3.3	Certificate of Amendment to Articles of Incorporation for Name change to American Stellar Energy, Inc. (Filed as Exhibit 3.1 to Form 10KSB for December 31, 2003 on December 21, 2004)
3.4	Bylaws - (Filed as Exhibit 3.2 to Form 10SB on March 24, 2000)
10.1	CIT Agreement dated October 31, 2002 (filed as Exhibit 10.1 to Form 10KSB for December 31, 2002 on December 16, 2004)
10.2	Participation Agreement Corsican project (Filed as Exhibit 10.1 of Form 10KSB for December 31, 2003 on December 21, 2004) ("Farmout Agreement")
10.3	First Right of Refusal, Corsican Field (Filed as Exhibit 10.2 to Form 10KSB for December 31, 2003 on December 21, 2004)
10.4	Employment Agreement - Francis R. Biscan Jr. (Filed as Exhibit 10.4 of Form 10KSB for December 31, 2004 on December 16, 2005)
10.5	Employment Agreement - Clifford Brown (Filed as Exhibit 10.5 of Form 10KSB for December 31, 2004 on December 16, 2005)
10.6	Assignment of Hill Property to American Stellar, dated April 16, 2005 (Filed as Exhibit 10.1 to Form 8K on December 23, 2005)
10.7	Purchase Agreement re: sale of Corsicana Oil Lease Farmouts to RPMJ Corporate Communications, Ltd and 658111 B.C. Ltd, dated August 31, 2005 (Filed as Exhibit 10.2 to Form 8K on December 23, 2005)
10.8	Purchase Agreement re: sale of Hill Property to Future Quest Nevada Inc., dated November 1, 2005. (Filed as Exhibit 10.3 to Form 8K on December 23, 2005)
10.9	Agreement American Stellar Energy & Ramiro Trevizo Ledezma re: acquisition of his 48% interest in Amermin S.A. de C.V., dated May 14, 2005 (Filed as Exhibit 10.4 to Form 8K on December 23, 2005)
10.10	Agreement American Stellar & Amermin S.A. de C.V. dated May 14, 2005 re: acquisition of stock equaling a 49% interest in Amermin (Filed as Exhibit 10.5 to Form 8K on December 23, 2005)
10.11	Mining, Exploration, Exploitation and Purchase Option Agreement between Amermin and Minera Tres de Mayo S.A. de C.V. re: La Currito concessions, Chihuahua Mexico, dated

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- May 12, 2005 (Filed as Exhibit 10.6 to Form 8K on December 23, 2005)
- 10.12 Promissory Agreement between Amermin and Minera Navojoa S.A. de C.V. - San Miguel Properties, Chihuahua Mexico - dated May 12, 2005 (Filed as Exhibit 10.7 to Form 8K on December 23, 2005)
- 10.13 Joint Venture Agreement Amermin S.A. de C.V. and Minas de Topago S.A. de C.V., 4 mining concessions, dated June 9, 2005 (Filed as Exhibit 10.8 to Form 8K on December 23, 2005.)
- 10.14 Option Agreement on San Miguel re: purchase of 35% of American Stellar's interest in San Miguel concessions by Paramount Gold Mining Corporation, dated August 3, 2005 (Filed as Exhibit 10.9 to Form 8K on December 23, 2005)
- 10.15 Extension of San Miguel purchase option dated September 15 2005 (Filed as Exhibit 10.10 to Form 8K on December 23, 2005)
- 10.16 Joint Purchase Agreement with Paramount Gold Mining Corp, Re La Blanca properties, executed and agreed to on December 12, 2005 (filed as Exhibit 10.1 to Form 8K on January 5, 2006)
- 31.1 Section 302 Certification - CEO \*
- 31.2 Section 302 Certification - CFO \*
- 32.1 Section 906 Certification - CEO \*
- 32.2 Section 906 Certification - CFO \*

\* Filed herewith

### SIGNATURES

In accordance with the requirements of the Exchange Act, the registrant caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

AMERICAN STELLAR ENERGY, INC.  
(Registrant)

DATE: January 27, 2006

/s/ Francis R. Biscan Jr.  
By: \_\_\_\_\_  
Francis R. Biscan Jr.  
President, Chief Executive  
Officer and Director

DATE: January 27, 2006

By: /s/ Clifford Brown  
\_\_\_\_\_  
Clifford Brown  
Chief Financial Officer and  
Director